



Daily Partner Completions Report Permian  
UL 20 GOLD SPOON 2904H

Report Date: 11/9/2023  
Report #: 6  
Actual Days: 3.54

Well Info

API / UWI 4230136072	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 11/6/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,808.80	Ground Elevation (ft) 2,776.80	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,969.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 181,832.63
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Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft) 	Daily Cost Total (Cost) 30,843.10
Weather Drizzle / Mist	Hole Condition 	Drilling Hours (hr) 	Avg ROP (ft/hr) 	Cum TL Days from Spud (...) 3.54

Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

Last 24hr Summary

AOL/PJSM WITH ALL VENDORS ON LOCATION. LSR #3. TOPICS DISCUSSED: LEASE ROAD SPEED LIMITS, HAND/FINGER PLACEMENT, OVERHEAD LOADS AND AWARENESS, HOUSEKEEPING, COMMUNICATION, WALKING SURFACES.

BETWEEN 10.75" X 7.625" - 0 PSI

BETWEEN 7.625" X 5.5" - 0 PSI

5.5"/23# SICP - 0 PSI.

VERIFIED WELL WITH SUD, ROUSTABOUTS RE-INSTALLED SURFACE & INTERMEDIATE RISERS W/5K BALL VALVE. VERIFIED SURFACE CSG VALVES WERE OPENED TO SURFACE & OFFSET CSG VALVES WERE CLOSED & PLUGGED BY TERRY DOSHER. FILLED IN CELLARS & RATHOLES WITH PEA GRAVEL.

SICP (0), ND CAMERON/SLB NC, INSTALL TEST PLUG, NU CAMERON/SLB TBG HEAD, TESTED VOID TO 10K PSI / TESTED SEALS TO 15K PSI GOOD TEST CHARTED.

NU 2 - 15K FORCE FRAC VALVES, TEST BOTH GATES & SHELL TO 12,500 PSI, HELD & CHARTED. PULL TEST PLUG, PULL STREAM FLO BPV, RU PETRO-PLEX, TEST TREATING LINE TO 12,500 PSI.

OPEN WELL STARTED PUMPING 4 BPM OPEN WET SHOE @ 5,214 PSI. ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 5,042 PSI AND PUMPED 20 BBLS OF F/W WATER. TOTAL WATER PUMPED - 50 BBLS.  
ISIP - 4,274 PSI

WELL SHUT IN/SECURE, READY FOR TOE PREP OPS.

24hr Forecast

TOE PREP OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
07:00	07:30	0.50	COMPZN	WELLPR	SFTY	P			AOL/PJSM WITH ALL VENDORS ON LOCATION. LSR #3. TOPICS DISCUSSED: LEASE ROAD SPEED LIMITS, HAND/FINGER PLACEMENT, OVERHEAD LOADS AND AWARENESS, HOUSEKEEPING, COMMUNICATION, WALKING SURFACES.
07:30	17:00	9.50	COMPZN	WELLPR	NUND	P			BETWEEN 10.75" X 7.625" - 0 PSI BETWEEN 7.625" X 5.5" - 0 PSI 5.5"/23# SICP - 0 PSI.  VERIFIED WELL WITH SUD, ROUSTABOUTS RE-INSTALLED SURFACE & INTERMEDIATE RISERS W/5K BALL VALVE. VERIFIED SURFACE CSG VALVES WERE OPENED TO SURFACE & OFFSET CSG VALVES WERE CLOSED & PLUGGED BY TERRY DOSHER. FILLED IN CELLARS & RATHOLES WITH PEA GRAVEL.  SICP (0), ND CAMERON/SLB NC, INSTALL TEST PLUG, NU CAMERON/SLB TBG HEAD, TESTED VOID TO 10K PSI / TESTED SEALS TO 15K PSI GOOD TEST CHARTED.  NU 2 - 15K FORCE FRAC VALVES, TEST BOTH GATES & SHELL TO 12,500 PSI, HELD & CHARTED. PULL TEST PLUG, PULL STREAM FLO BPV, RU PETRO-PLEX, TEST TREATING LINE TO 12,500 PSI.  OPEN WELL STARTED PUMPING 4 BPM OPEN WET SHOE @ 5,214 PSI. ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 5,042 PSI AND PUMPED 20 BBLS OF F/W WATER. TOTAL WATER PUMPED - 50 BBLS. ISIP - 4,274 PSI  WELL SHUT IN/SECURE, READY FOR TOE PREP OPS.

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	32.0	10/26/2022	18.94	94.00		



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Surface	10 3/4	1,174.0	32.0	11/9/2022	9.88	45.50	1,008.6	16.54
Intermediate1	7 5/8	11,358.0	-4.7	5/21/2023		29.70	8,505.3	14.51
Production1	5 1/2	16,969.0	-5.9	5/31/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number	Type
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Pumped Down	String (Deployment Method) Table
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Treat Pressure Max (psi)	Treat Pressure Avg (psi)
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Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
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Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
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Volume Clean Total (bbl)	Volume Slurry Total (bbl)
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Proppants

Amount (lb)
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Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			