



**Daily Partner Completions Report Permian  
UL 20 GOLD SPOON 2904H**

**Report Date: 11/9/2023  
Report #: 6  
Actual Days: 3.54**

**Well Info**

<b>API / UWI</b> 4230136072	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PHANTOM WOLFCAMP	<b>Original Spud Date</b> 11/6/2022
<b>County</b> LOVING	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,808.80		<b>Ground Elevation (ft)</b> 2,776.80

**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 16,969.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 2,847,500.00	<b>Cumulative Cost (Cost)</b> 181,832.63
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**Daily Ops Summary**

<b>Rig (Names)</b> RIGLESS RIGLESS	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 30,843.10
<b>Weather</b> Drizzle / Mist	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 3.54

**Ops and Depth @ Morning Report**  
WELL SHUT IN & SECURE

**Last 24hr Summary**  
AOL/PJSM WITH ALL VENDORS ON LOCATION. LSR #3. TOPICS DISCUSSED: LEASE ROAD SPEED LIMITS, HAND/FINGER PLACEMENT, OVERHEAD LOADS AND AWARENESS, HOUSEKEEPING, COMMUNICATION, WALKING SURFACES.

BETWEEN 10.75" X 7.625" - 0 PSI  
BETWEEN 7.625" X 5.5" - 0 PSI  
5.5"/23# SICP - 0 PSI.

VERIFIED WELL WITH SUD, ROUSTABOUTS RE-INSTALLED SURFACE & INTERMEDIATE RISERS W/5K BALL VALVE. VERIFIED SURFACE CSG VALVES WERE OPENED TO SURFACE & OFFSET CSG VALVES WERE CLOSED & PLUGGED BY TERRY DOSHER. FILLED IN CELLARS & RATHOLES WITH PEA GRAVEL.

SICP (0), ND CAMERON/SLB NC, INSTALL TEST PLUG, NU CAMERON/SLB TBG HEAD, TESTED VOID TO 10K PSI / TESTED SEALS TO 15K PSI GOOD TEST CHARTED.

NU 2 - 15K FORCE FRAC VALVES, TEST BOTH GATES & SHELL TO 12,500 PSI, HELD & CHARTED. PULL TEST PLUG, PULL STREAM FLO BPV, RU PETRO-PLEX, TEST TREATING LINE TO 12,500 PSI.

OPEN WELL STARTED PUMPING 4 BPM OPEN WET SHOE @ 5,214 PSI. ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 5,042 PSI AND PUMPED 20 BBLS OF F/W WATER. TOTAL WATER PUMPED - 50 BBLS.  
ISIP - 4,274 PSI

WELL SHUT IN/SECURE, READY FOR TOE PREP OPS.

**24hr Forecast**  
TOE PREP OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
07:00	07:30	0.50	COMPZN	WELLPR	SFTY	P			AOL/PJSM WITH ALL VENDORS ON LOCATION. LSR #3. TOPICS DISCUSSED: LEASE ROAD SPEED LIMITS, HAND/FINGER PLACEMENT, OVERHEAD LOADS AND AWARENESS, HOUSEKEEPING, COMMUNICATION, WALKING SURFACES.
07:30	17:00	9.50	COMPZN	WELLPR	NUND	P			<p>BETWEEN 10.75" X 7.625" - 0 PSI BETWEEN 7.625" X 5.5" - 0 PSI 5.5"/23# SICP - 0 PSI.</p> <p>VERIFIED WELL WITH SUD, ROUSTABOUTS RE-INSTALLED SURFACE &amp; INTERMEDIATE RISERS W/5K BALL VALVE. VERIFIED SURFACE CSG VALVES WERE OPENED TO SURFACE &amp; OFFSET CSG VALVES WERE CLOSED &amp; PLUGGED BY TERRY DOSHER. FILLED IN CELLARS &amp; RATHOLES WITH PEA GRAVEL.</p> <p>SICP (0), ND CAMERON/SLB NC, INSTALL TEST PLUG, NU CAMERON/SLB TBG HEAD, TESTED VOID TO 10K PSI / TESTED SEALS TO 15K PSI GOOD TEST CHARTED.</p> <p>NU 2 - 15K FORCE FRAC VALVES, TEST BOTH GATES &amp; SHELL TO 12,500 PSI, HELD &amp; CHARTED. PULL TEST PLUG, PULL STREAM FLO BPV, RU PETRO-PLEX, TEST TREATING LINE TO 12,500 PSI.</p> <p>OPEN WELL STARTED PUMPING 4 BPM OPEN WET SHOE @ 5,214 PSI. ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 5,042 PSI AND PUMPED 20 BBLS OF F/W WATER. TOTAL WATER PUMPED - 50 BBLS. ISIP - 4,274 PSI</p> <p>WELL SHUT IN/SECURE, READY FOR TOE PREP OPS.</p>

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	32.0	10/26/2022	18.94	94.00		



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Surface	10 3/4	1,174.0	32.0	11/9/2022	9.88	45.50	1,008.6	16.54
Intermediate1	7 5/8	11,358.0	-4.7	5/21/2023		29.70	8,505.3	14.51
Production1	5 1/2	16,969.0	-5.9	5/31/2023	4.55	23.00		

**Stimulation Intervals**

Stim/Treat Company

Interval Number	Type
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Pumped Down	String (Deployment Method) Table
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Treat Pressure Max (psi)	Treat Pressure Avg (psi)
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Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
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Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
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Volume Clean Total (bbl)	Volume Slurry Total (bbl)
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**Proppants**

Amount (lb)
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**Fluid Systems**

Fluid Name	Description	Fluid Type
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			