



# Daily Partner Completions Report Permian UL 20 GOLD SPOON 2904H

Report Date: 7/26/2023  
Report #: 4  
Actual Days: 2.63

## Well Info

API / UWI 4230136072	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 11/6/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,808.80	Ground Elevation (ft) 2,776.80	

## Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,969.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 94,367.51
-----------------------------	---	------------------------------	----------------------------------	-------------------------------------

## Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft) 	Daily Cost Total (Cost) 7,419.25
Weather Clear	Hole Condition 	Drilling Hours (hr) 	Avg ROP (ft/hr) 	Cum TL Days from Spud (...) 2.63

## Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

## Last 24hr Summary

AOL, PJSM, LSR #6 HAND PLACEMENT, HYDRATION, PINCH POINTS, TEAM LIFTING, BLOWING DUST, TRIP HAZARDS

RIG DOWN FLOW BACK SPREAD. ALL RENTALS RELEASED. WELL SHUT IN/SECURE.

## 24hr Forecast

UPPER/LOWER MASTER, CASING VALVES, SURFACE AND INTERMEDIATE CASING VALVES SHUT IN/SECURE. NO ACTIVITY.

## Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	EVALWB	SFTY	P			AOL, PJSM, LSR #6 HAND PLACEMENT, HYDRATION, PINCH POINTS, TEAM LIFTING, BLOWING DUST, TRIP HAZARDS
06:30	11:00	4.50	COMPZN	EVALWB	WAIT	P			WAIT ON ORDERS FROM MIDLAND
11:00	14:00	3.00	COMPZN	EVALWB	RURD	P			RIG DOWN FLOW BACK SPREAD. ALL RENTALS RELEASED. WELL SHUT IN/SECURE.
14:00	06:00	16.00	COMPZN	EVALWB	SISW	P			WELL SHUT IN/SECURE

## Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	32.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	32.0	11/9/2022	9.88	45.50	1,008.6	16.54
Intermediate1	7 5/8	11,358.0	-4.7	5/21/2023		29.70	8,505.3	14.51
Production1	5 1/2	16,969.0	-5.9	5/31/2023	4.55	23.00		

## Stimulation Intervals

### Stim/Treat Company

Interval Number	Type		
Pumped Down		String (Deployment Method) Table	
Treat Pressure Max (psi)		Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)	
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)	
Volume Clean Total (bbl)		Volume Slurry Total (bbl)	

## Proppants

Amount (lb)
-------------

## Fluid Systems

Fluid Name	Description	Fluid Type
------------	-------------	------------

## Fluid Additives

Additive Name	Additive Type
---------------	---------------

## Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			