



# Daily Partner Completions Report Permian UL 20 GOLD SPOON 2904H

Report Date: 7/25/2023  
Report #: 3  
Actual Days: 1.63

## Well Info

API / UWI 4230136072	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 11/6/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,808.80	Ground Elevation (ft) 2,776.80	

## Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,969.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 86,948.26
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## Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft) 0.0	Daily Cost Total (Cost) 3,164.70
Weather Clear	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 1.63

## Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

## Last 24hr Summary

AOL, PJSM, LSR #5 HAND PLACEMENT, HYDRATION, PINCH POINTS, OVERHEAD LOADS, BLOWING DUST

2904H (WEST WELL)

5.5" 23# SICP - 0 PSI.

BETWEEN 7.625" X 5.5" - 0 PSI

BETWEEN 10.75" X 7.625" - OPEN TO FLOWBACK TANK.

0 BBLS CAPTURED

#2905 (MIDDLE WELL)

5.5" 23# SICP - 0 PSI.

BETWEEN 7.625" X 5.5" - 800 PSI.

BETWEEN 10.75" X 7.625" - OPEN TO FLOWBACK TANK.

0 BBLS CAPTURED

UL 20 GOLD SPOON #2906 (EAST WELL)

5.5" 23# SICP - 0 PSI.

BETWEEN 7.625" X 5.5" - 0 PSI.

BETWEEN 10.75" X 7.625" - 0 PSI

AOL, PJSM, LSR #5 HAND PLACEMENT, HYDRATION, PINCH POINTS, OVERHEAD LOADS, BLOWING DUST

RIG UP TRI-POWER FLOWBACK EQUIPMENT TO GAS BUSTER TANK TO MONITOR FLOW @10.75 X 7.625 SURFACE X INTERMEDIATE.

MONITOR 10.75" X 7.625" SURFACE/INTERMEDIATE CASING FOR FLOW.

10.75" X 7.625" SURFACE X INTERMEDIATE SHUT IN AT MANIFOLD.

0 BBLS FLUID CAPTURED.

## 24hr Forecast

MONITOR 10.75" X 7.625" SURFACE X INTERMEDIATE CASING FOR FLOW

## Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	EVALWB	SFTY	P			AOL, PJSM, LSR #5 HAND PLACEMENT, HYDRATION, PINCH POINTS, OVERHEAD LOADS, BLOWING DUST
06:30	15:30	9.00	COMPZN	EVALWB	WAIT	P			WAIT ON GAS BUSTER TANK AND FLOWBACK EQUIPMENT TO BE DELIVERED.
15:30	17:00	1.50	COMPZN	EVALWB	RURD	P			RIG UP TRI-POWER FLOWBACK EQUIPMENT TO GAS BUSTER TANK TO MONITOR FLOW @10.75 X 7.625 SURFACE X INTERMEDIATE.
17:00	05:00	12.00	COMPZN	EVALWB	OTHR	P			MONITOR 10.75" X 7.625" SURFACE/INTERMEDIATE CASING FOR FLOW.
05:00	06:00	1.00	COMPZN	EVALWB	WAIT	P			10.75" X 7.625" SURFACE X INTERMEDIATE SHUT IN AT MANIFOLD.

## Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	32.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	32.0	11/9/2022	9.88	45.50	1,008.6	16.54
Intermediate1	7 5/8	11,358.0	-4.7	5/21/2023		29.70	8,505.3	14.51
Production1	5 1/2	16,969.0	-5.9	5/31/2023	4.55	23.00		



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Stimulation Intervals

Stim/Treat Company

Interval Number

Type

Pumped Down

String (Deployment Method) Table

Treat Pressure Max (psi)

Treat Pressure Avg (psi)

Slurry Rate Min (bbl/min)

Slurry Rate Max (bbl/min)

Slurry Rate Avg (bbl/min)

Opening Wellhead Pressure (psi)

Frac Gradient (psi/ft)

Breakdown Pressure (psi)

Volume Clean Total (bbl)

Volume Slurry Total (bbl)

Proppants

Amount (lb)

Fluid Systems

Fluid Name

Description

Fluid Type

Fluid Additives

Additive Name

Additive Type

Perforations

Date

Int #

First of Top (ftKB)

Last of Btm (ftKB)

Total