



Daily Partner Completions Report Permian UL 20 GOLD SPOON 2904H

Report Date: 7/23/2023
Report #: 2
Actual Days: 0.63

Well Info

API / UWI 4230136072	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 11/6/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,808.80	Ground Elevation (ft) 2,776.80	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,969.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 13,382.06
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Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 8,741.00
Weather Clear	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 0.63

Ops and Depth @ Morning Report WELL SHUT IN & SECURE

Last 24hr Summary
AOL, PJSM, LSR #4 HAND PLACEMENT, HYDRATION, STOP WORK AUTHORITY, PINCH POINTS, OVERHEAD LOADS. VERIFIED WELL WITH SUD, SICP (0) ND CAMERON NC, INSTALL 15K TBG HEAD, TEST VOID TO 10,000 PSI, TEST SEALS TO 15,000 PSI. HELD & CHARTED. INSTALL TEST PLUG, NU 2-15K FORCE FRAC VALVES. TEST BOTH GATES & SHELL TO 12,500 PSI. HELD & CHARTED. PULL TEST PLUG, PULL CAMERON BPV, NO PRESSURE BELOW BPV. FILL IN CELLARS WITH PEA GRAVEL. SIW. WELL SECURE SDFN

24hr Forecast TO PREP OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P			AOL, PJSM, LSR #4 HAND PLACEMENT, HYDRATION, STOP WORK AUTHORITY, PINCH POINTS, OVERHEAD LOADS.
06:30	18:00	11.50	COMPZN	WELLPR	NUND	P			SICP (0) ND CAMERON NC, INSTALL 15K TBG HEAD, TEST VOID TO 10,000 PSI, TEST SEALS TO 15,000 PSI. HELD & CHARTED. INSTALL TEST PLUG, NU 2-15K FORCE FRAC VALVES. TEST BOTH GATES & SHELL TO 12,500 PSI. HELD & CHARTED. PULL TEST PLUG, PULL CAMERON BPV, NO PRESSURE BELOW BPV. FILL IN CELLARS WITH PEA GRAVEL. SIW. WELL SECURE SDFN

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	32.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	32.0	11/9/2022	9.88	45.50	1,008.6	16.54
Intermediate1	7 5/8	11,358.0	-4.7	5/21/2023		29.70	8,505.3	14.51
Production1	5 1/2	16,969.0	-5.9	5/31/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number	Type
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Pumped Down	String (Deployment Method) Table
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Treat Pressure Max (psi)	Treat Pressure Avg (psi)
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Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
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Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
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Volume Clean Total (bbl)	Volume Slurry Total (bbl)
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Proppants

Amount (lb)

Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			