






Well Info																		
API / UWI 4230136072			Region / Division DELAWARE BASIN			District DELAWARE BASIN SOUTH			Field Name PRIMARY			Original Spud Date 11/6/2022						
County LOVING			State/Province TEXAS			Original KB/RT Elevation (ft) 2,808.80			Ground Elevation (ft) 2,776.80									
Job Summary																		
Job Category DRILLING			Last Casing String Conductor, 120.0ftKB			AFE Dur Total (days) 3.50			Total AFE (Cost) 3,842,178.53			Cumulative Cost (Cost) 238,680.00						
Daily Ops Summary																		
Rig (Names) NABORS DRILLING NABORS X04, INTEGRITY INTEGRITY 2			Wellbore Original Hole			End Depth (ftKB) 0.0			Depth Progress (ft)			Daily Cost Total (Cost) 238,680.00						
Weather			Hole Condition			Drilling Hours (hr)			Avg ROP (ft/hr)			Cum TL Days from Spud (...)						
Ops and Depth @ Morning Report MOVE IN RIG UP.																		
Last 24hr Summary MOVE IN AND RIG UP INTEGRITY 2 ON THE UL 20 GOLD SPOON 2904H.																		
NOTIFIED TRRC, LARISA IN REGARDS TO SPUD, CASING AND CEMENT @ 08:45 HRS CST ON 11/4/2022																		
24hr Forecast COMPLETE RIG UP, PRE-SPUD INSPECTION, P/U BHA, TIH, DRILL 14-3/4" SURFACE SECTION.																		
Time Log																		
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation									
06:00	06:00	24.00	MIRU	MOVE	MOB	P	120.0	120.0	STARTED RIG MOVE AT 06:00 HRS ON 11-04-2022, MOVED RIG 2 MILES , 80% MOVED, 100% RIGGED UP, 24 HOURS FROM START OF MOBILIZATION. SPOT RIG AND RAISE MAST. RIG RECEIVED AN NEW MUD TANK, MAKE MODIFICATIONS TO FIT INTEGRITY RIG #2. ***NOTIFIED TRRC, LARISA IN REGARDS TO SPUD, CASING AND CEMENT @ 08:45 HRS CST ON 11/4/2022***									
Head Count / Manhours																		
Company		Function			Personnel Type			Count		Time (hr)		Tot Work Time (hr)						
INTEGRITY SERVICES LLC		RIG CREW			CONTRACTOR			6				0.00						
INTEGRITY SERVICES LLC		TOOL PUSHER/RIG MGR			CONTRACTOR			1				0.00						
CONOCOPHILLIPS CO		ONSITE SUPERVISOR			CONTRACTOR			1				0.00						
Survey Data																		
Date			Des						Survey Company									
Drill Bits																		
Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
PDC		14 3/4	1.50	REV	616	REC ONDITION ED	D	1	1	1	10035	120.00	0.00					
Drill String Components																		
Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft•lb)	Tq Max (ft•lb)	
INTEGRITY MOTOR 8" 7/8 _4.0_1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006			
INTEGRITY MOTOR 8" 7/8 _4.0_1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006			
Drilling Parameters																		
Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)						
Casing Strings																		
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)										
Conductor	20	120.0	0.0	10/26/2022	18.94	94.00												
Surface	10 3/4	1,174.0	-2.6	11/9/2022	9.88	45.50												


Well Info																			
API / UWI 4230136072		Region / Division DELAWARE BASIN			District DELAWARE BASIN SOUTH			Field Name PRIMARY			Original Spud Date 11/6/2022								
County LOVING			State/Province TEXAS			Original KB/RT Elevation (ft) 2,808.80			Ground Elevation (ft) 2,776.80										
Job Summary																			
Job Category DRILLING			Last Casing String Conductor, 120.0ftKB			AFE Dur Total (days) 3.50			Total AFE (Cost) 3,842,178.53			Cumulative Cost (Cost) 257,675.00							
Daily Ops Summary																			
Rig (Names) NABORS DRILLING NABORS X04, INTEGRITY INTEGRITY 2			Wellbore Original Hole			End Depth (ftKB) 256.0			Depth Progress (ft) 136.00			Daily Cost Total (Cost) 18,995.00							
Weather			Hole Condition GOOD			Drilling Hours (hr) 4.00			Avg ROP (ft/hr) 34.0			Cum TL Days from Spud (...)			0.17				
Ops and Depth @ Morning Report DRILLING 14-3/4" SURFACE @ 366'.																			
Last 24hr Summary WAIT ON NEW GENERATOR, STAGE & STRAP BHA, MODIFY NEW MUD TANKS, P/U BHA & TEST, REPAIR MUD TANK, TIH T/120', REPAIR MUD TANKS, DRILL 14-3/4" SURFACE F/120' T/256'.																			
*** SPUD 14-3/4" SURFACE @ 02:00 HRS. CST ON 11/06/2022***																			
24hr Forecast DRILL 14-3/4" SURFACE T/1173', CIRCULATE, TOH, L/D BHA, RIG UP & RUN 10-3/4" SURFACE CASING.																			
Time Log																			
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation										
06:00	09:00	3.00	MIRU	MOVE	WAIT	T	120.0	120.0	WAIT ON NEW RIG GENERATOR TO ARRIVE ON LOCATION, DUE TO FAILURE OF EXISTING RIG GENERATOR.										
09:00	12:00	3.00	MIRU	MOVE	OTHR	P	120.0	120.0	STAGE & STRAP BHA.										
12:00	14:30	2.50	MIRU	MOVE	RURD	P	120.0	120.0	CONTINUE TO MODIFY NEW MUD TANK TO ACCOMIDATE INTEGRITY 2.										
14:30	15:30	1.00	MIRU	MOVE	OTHR	P	120.0	120.0	PRE-SPUD INSPECTION										
15:30	18:00	2.50	SURFA C	DRILL	BHAH	P	120.0	120.0	PICK UP 14-3/4" SURFACE BHA AND TEST SAME (GOOD TEST).										
18:00	22:00	4.00	SURFA C	DRILL	RGRP	T	120.0	120.0	REPAIR DISCHARGE VALVE ON NEW MUD TANK.										
22:00	00:00	2.00	SURFA C	DRILL	TRIP	P	120.0	120.0	TIH WITH 14-3/4" BHA.										
00:00	02:00	2.00	SURFA C	DRILL	RGRP	T	120.0	120.0	REPAIR ELECTRICAL PLUGS ON NEW MUD TANK SHALE SHAKERS.										
02:00	06:00	4.00	SURFA C	DRILL	DRLG	P	120.0	256.0	DRILL 14-3/4" SURFACE F/120' T/256' (246' @ 34' FHR).GPM;490 PSI:500 RPM 40 WOB:15										
*** SPUD 14-3/4" SURFACE @ 02:00 HRS. CST ON 11/06/2022***																			
Head Count / Manhours																			
Company		Function			Personnel Type			Count		Time (hr)		Tot Work Time (hr)							
INTEGRITY SERVICES LLC		RIG CREW			CONTRACTOR			6				0.00							
INTEGRITY SERVICES LLC		TOOL PUSHER/RIG MGR			CONTRACTOR			1				0.00							
CONOCOPHILLIPS CO		ONSITE SUPERVISOR			CONTRACTOR			1				0.00							
Survey Data																			
Date			Des						Survey Company										
Drill Bits																			
Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note	
PDC		14 3/4	1.50	REV	616	REC ONDITION ED	D	1	1	1	10035	120.00	0.00						
Drill String Components																			
Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft•lb)	Tq Max (ft•lb)		
INTEGRITY MOTOR 8" 7/8 _4.0_1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006				



Daily Partner Report
UL 20 GOLD SPOON 2904H

Report Date: 11/5/2022
Report #: 2
Actual Days: 2.00

Drill String Components

Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft•lb)	Tq Max (ft•lb)
INTEGRITY MOTOR 8" 7/8 _4.0_1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006		

Drilling Parameters

Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
120.0	256.0	136.00	4.00	0.00	34.0	400	15	60	970.0	5.0		

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	-2.6	11/9/2022	9.88	45.50		



Daily Partner Report
UL 20 GOLD SPOON 2904H

Report Date: 11/6/2022
Report #: 3
Actual Days: 3.00

Well Info																		
API / UWI 4230136072		Region / Division DELAWARE BASIN			District DELAWARE BASIN SOUTH			Field Name PRIMARY			Original Spud Date 11/6/2022							
County LOVING		State/Province TEXAS			Original KB/RT Elevation (ft) 2,808.80			Ground Elevation (ft) 2,776.80										
Job Summary																		
Job Category DRILLING			Last Casing String Conductor, 120.0ftKB			AFE Dur Total (days) 3.50		Total AFE (Cost) 3,842,178.53		Cumulative Cost (Cost) 260,680.00								
Daily Ops Summary																		
Rig (Names) NABORS DRILLING NABORS X04, INTEGRITY INTEGRITY 2			Wellbore Original Hole			End Depth (ftKB) 525.0		Depth Progress (ft) 269.00		Daily Cost Total (Cost) 3,005.00								
Weather		Hole Condition GOOD			Drilling Hours (hr) 10.00		Avg ROP (ft/hr) 26.9		Cum TL Days from Spud (...) 1.17									
Ops and Depth @ Morning Report WAIT ON PERSONNEL & EQUIPMENT, 14-3/4" SURFACE @ 525'.																		
Last 24hr Summary DRILL 14-3/4" SURFACE F/256' T/525', TOH DUE TO PSI INCREASE, L/D BHA, WAIT ON EQUIPMENT, P/U BHA #2, TROUBLE SHOOT GENERATOR, WAIT ON PERSONNEL & EQUIPMENT.																		
24hr Forecast TIH, DRILL 14-3/4" SURFACE T/1173', CIRCULATE, TOH, L/D BHA, RIG UP & RUN 10-3/4" SURFACE CASING.																		
Time Log																		
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation									
06:00	16:00	10.00	SURFA C	DRILL	DRLG	P	256.0	525.0	DRILL 14-3/4" SURFACE F/256' T/525' (269' @ 27' FHR).GPM;490 PSI:500 RPM 40 WOB:15									
16:00	16:30	0.50	SURFA C	DRILL	OTHR	T	525.0	525.0	TROUBLE SHOOT 300 PSI STRING PRESSURE INCREASE, PREPARE TO TOH.									
16:30	19:00	2.50	SURFA C	DRILL	TRIP	T	525.0	525.0	TOH F/525' T/BHA									
19:00	20:00	1.00	SURFA C	DRILL	BHAH	T	525.0	525.0	L/D BHA, MUD MOTOR DRAINED WEAK AND HAD APPROXIMATELY 3/4" OF SLACK IN THE BEARING SECTION.									
20:00	21:30	1.50	SURFA C	DRILL	WAIT	T	525.0	525.0	WAIT FOR MUD MOTOR TO ARRIVE ON LOCATION. NEW MUD ARRIVED @ 21:30 HRS.									
21:30	22:30	1.00	SURFA C	DRILL	OTHR	T	525.0	525.0	STAGE, STRAP AND CALIPER BHA.									
22:30	23:30	1.00	SURFA C	DRILL	BHAH	T	525.0	525.0	P/U BHA #2, BIT, MUD MOTOR, UBHO, NMD, NMDC, INSTALL MWD TOOL									
23:30	06:00	6.50	SURFA C	DRILL	WAIT	T	525.0	525.0	WHILE ATTEMPTING TO TEST MWD TOOL, BACK-UP GENERATOR ON RIG WENT DOWN. WAIT ON ELECTRICIAN AND ADDITIONAL BACK-UP GENERATOR TO ARRIVE ON LOCATION.									
Head Count / Manhours																		
Company		Function			Personnel Type			Count	Time (hr)	Tot Work Time (hr)								
INTEGRITY SERVICES LLC		RIG CREW			CONTRACTOR			6		0.00								
INTEGRITY SERVICES LLC		TOOL PUSHER/RIG MGR			CONTRACTOR			1		0.00								
CONOCOPHILLIPS CO		ONSITE SUPERVISOR			CONTRACTOR			1		0.00								
Survey Data																		
Date		Des					Survey Company											
Drill Bits																		
Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
PDC		14 3/4	1.50	REV	616	REC ONDITIONED	D	1	1	1	10035	120.00	0.00					
Drill String Components																		
Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft*lb)	Tq Max (ft*lb)	
INTEGRITY MOTOR 8" 7/8 _4.0_1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006			
INTEGRITY MOTOR 8" 7/8 _4.0_1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006			



Daily Partner Report
UL 20 GOLD SPOON 2904H

Report Date: 11/6/2022
Report #: 3
Actual Days: 3.00

Drilling Parameters

Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
256.0	525.0	405.00	10.00	0.00	26.9	400	15	60	970.0	5.0		

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	-2.6	11/9/2022	9.88	45.50		



Daily Partner Report
UL 20 GOLD SPOON 2904H

Report Date: 11/7/2022
Report #: 4
Actual Days: 4.00

Well Info																		
API / UWI 4230136072			Region / Division DELAWARE BASIN			District DELAWARE BASIN SOUTH			Field Name PRIMARY			Original Spud Date 11/6/2022						
County LOVING			State/Province TEXAS			Original KB/RT Elevation (ft) 2,808.80						Ground Elevation (ft) 2,776.80						
Job Summary																		
Job Category DRILLING			Last Casing String Conductor, 120.0ftKB			AFE Dur Total (days) 3.50			Total AFE (Cost) 3,842,178.53			Cumulative Cost (Cost) 265,740.00						
Daily Ops Summary																		
Rig (Names) NABORS DRILLING NABORS X04, INTEGRITY INTEGRITY 2			Wellbore Original Hole			End Depth (ftKB) 875.0			Depth Progress (ft) 350.00			Daily Cost Total (Cost) 5,060.00						
Weather			Hole Condition GOOD			Drilling Hours (hr) 7.50			Avg ROP (ft/hr) 46.7			Cum TL Days from Spud (...)						
Ops and Depth @ Morning Report RIG REPAIR, 14-3/4" SURFACE @ 875'.																		
Last 24hr Summary WAIT ON PERSONNEL & EQUIPMENT, R/U NEW GENERATOR, TIH T/525', RIG SERVICE, DRILL 14-3/4" SURFACE F/525' T/858', RIG SERVICE, DRILL 14-3/4" SURFACE F/858' T/875', L/D 4 JOINT DP, REPAIR SERVICE LOOP (HYDRAULICS), RIG REPAIR.																		
24hr Forecast TIH, DRILL 14-3/4" SURFACE T/1173', CIRCULATE, TOH, L/D BHA, RIG UP & RUN 10-3/4" SURFACE CASING, CEMENT SURFACE CASING, CUT CASING, SKID RIG TO THE UL 20 GOLD SPOON 2905H.																		
Time Log																		
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation									
06:00	08:30	2.50	SURFA C	DRILL	WAIT	T	525.0	525.0	WAIT ON GENERATOR AND ELECTRICIAN TO ARRIVE ON LOCATION.									
08:30	12:30	4.00	SURFA C	DRILL	RGRP	T	525.0	525.0	RIG UP AND TEST BACK UP GENERATOR.									
12:30	13:00	0.50	SURFA C	DRILL	CIRC	P	525.0	525.0	TEST MWD TOOL (GOOD TEST).									
13:00	17:00	4.00	SURFA C	DRILL	TRIP	P	525.0	525.0	TIH WITH 14-3/4" SURFACE ASSEMBLY. F/65' T/525'. WASH LAST 3 JOINTS TO BOTTOM.									
17:00	17:30	0.50	SURFA C	DRILL	SVRG	P	525.0	525.0	RIG SERVICE.									
17:30	01:00	7.50	SURFA C	DRILL	DRLG	P	525.0	875.0	DRILL 14-3/4" SURFACE F/525' T/875' (350' @ 46' FHR).GPM:490 PSI:500 RPM 40 WOB:15									
01:00	02:00	1.00	SURFA C	DRILL	TRIP	T	875.0	875.0	STEEL HYDRAULIC LINE RUPTURED ON TOP DRIVE, CIRCULATE BOTTOMS UP AND TOH 4 JOINTS T/750'. NO ISSUES WHILE TOH.									
02:00	06:00	4.00	SURFA C	DRILL	RGRP	T	875.0	875.0	REPAIR TOP DRIVE HYDRAULIC SYSTEM.									
Head Count / Manhours																		
Company		Function			Personnel Type			Count	Time (hr)	Tot Work Time (hr)								
INTEGRITY SERVICES LLC		RIG CREW			CONTRACTOR			6		0.00								
INTEGRITY SERVICES LLC		TOOL PUSHER/RIG MGR			CONTRACTOR			1		0.00								
CONOCOPHILLIPS CO		ONSITE SUPERVISOR			CONTRACTOR			1		0.00								
Survey Data																		
Date		Des						Survey Company										
Drill Bits																		
Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
PDC		14 3/4	1.50	REV	616	REC ONDITIONED	D	1	1	1	10035	120.00	0.00					
Drill String Components																		
Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft*lb)	Tq Max (ft*lb)	
INTEGRITY MOTOR 8" 7/8 4.0 1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006			
INTEGRITY MOTOR 8" 7/8 4.0 1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006			



Daily Partner Report
UL 20 GOLD SPOON 2904H

Report Date: 11/7/2022
Report #: 4
Actual Days: 4.00

Drilling Parameters

Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
525.0	875.0	350.00	7.50	0.00	46.7	400	15	60	970.0	5.0		

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	-2.6	11/9/2022	9.88	45.50		



Daily Partner Report
UL 20 GOLD SPOON 2904H

Report Date: 11/8/2022
Report #: 5
Actual Days: 5.00

Well Info																		
API / UWI 4230136072			Region / Division DELAWARE BASIN			District DELAWARE BASIN SOUTH			Field Name PRIMARY			Original Spud Date 11/6/2022						
County LOVING			State/Province TEXAS			Original KB/RT Elevation (ft) 2,808.80			Ground Elevation (ft) 2,776.80									
Job Summary																		
Job Category DRILLING			Last Casing String Surface, 1,174.0ftKB			AFE Dur Total (days) 3.50			Total AFE (Cost) 3,842,178.53			Cumulative Cost (Cost) 347,110.00						
Daily Ops Summary																		
Rig (Names) NABORS DRILLING NABORS X04, INTEGRITY INTEGRITY 2			Wellbore Original Hole			End Depth (ftKB) 1,174.0			Depth Progress (ft) 299.00			Daily Cost Total (Cost) 81,370.00						
Weather			Hole Condition GOOD			Drilling Hours (hr) 6.50			Avg ROP (ft/hr) 46.0			Cum TL Days from Spud (...) 3.17						
Ops and Depth @ Morning Report CIRCULATING 1.5 CASING VOLUMES AT 7 BBLS/MIN																		
Last 24hr Summary DRILL 14-3/4" SURFACE T/1174', CIRCULATE, TOH, L/D BHA, RIG UP & RUN 10-3/4" SURFACE CASING, CEMENT SURFACE CASING, CUT CASING, SKID RIG TO THE UL 20 GOLD SPOON 2905H.																		
24hr Forecast CEMENT SURFACE CASING, CUT CASING, SKID RIG TO THE UL 20 GOLD SPOON 2905H.RIG UP AND PERFORM PRESPUD INSPECTION. PICK UP BHA, TIH TO 120' AND DRILL 14-3/4" SURFACE HOLE SECTION,																		
Time Log																		
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation									
06:00	12:00	6.00	SURFA C	DRILL	RGRP	T	875.0	875.0	LAY DOWN 4 JOINTS AND REPLACE SERVICE LOOP LINE. P/U 4 JOINTS									
12:00	14:30	2.50	SURFA C	DRILL	DRLG	P	875.0	1,002.0	DRILL 14-3/4" SURFACE F/875' T/1002' (127' @ 51' FHR).GPM;490 PSI:500 RPM 40 WOB:15									
14:30	15:30	1.00	SURFA C	DRILL	RGRP	T	1,002.0	1,002.0	CHANGE FULE FILTERS ON AUXILLARY GENSET									
15:30	19:30	4.00	SURFA C	DRILL	DRLG	P	1,002.0	1,174.0	DRILL 14-3/4" SURFACE F/1002' T/1174' (171' @ 51' FHR).GPM;490 PSI:500 RPM 40 WOB:15 TD 14-3/4" SURFACE HOLE SECTION AT 19:30 HRS CST ON 11-8-2022 AT 1174'.									
19:30	21:30	2.00	SURFA C	CASING	CIRC	P	1,174.0	1,174.0	PERFORM FOUR POINT CALIBRATION AND CIRCULATE HOLE CLEAN									
21:30	23:30	2.00	SURFA C	CASING	TRIP	P	1,174.0	1,174.0	TRIP OUT OF HOLE LAYING DOWN DRILL PIPE FROM 1173' TO BHA									
23:30	01:30	2.00	SURFA C	CASING	BHAH	P	1,174.0	1,174.0	LAY DOWN BHA									
01:30	02:00	0.50	SURFA C	CASING	RURD	P	1,174.0	1,174.0	CLEAN RIG FLOOR AND RIG UP TO RUN 10-3/4" SURFACE CASING									
02:00	05:30	3.50	SURFA C	CASING	RNCS	P	1,174.0	1,174.0	PJSM, MAKE UP SHOE TRACK, CHECK FLOATS (ALL OK), RUN 10 3/4" SURFACE CASING AS FOLLOWS, RUN 29 OF 32 JTS OF 10-3/4" 45.5 J-55 BTC SURFACE CASING F/SURFACE T/ 1,173' WITH 27' KB CORRECTION. TEXAS PATTERN SHOE (SET @ 1,174'), 1 JT CSG, FLOAT COLLAR (TOP @ 1,130.9'), AND 28 JTS 10-3/4" 45.5# J-55 BTC CSG. CASING SET @ 1,174'. TOTAL PIPE LENGTH 1,176.58' CENTRALIZERS RAN ON FIRST 3 JTS FOLLOWED BY EVERY OTHER JT FOR A TOTAL OF 16 CENTRALIZERS. WASHED DOWN LAST 2 JOINTS. FULL RETURNS									
05:30	06:00	0.50	SURFA C	CEMENT	CIRC	P	1,174.0	1,174.0	CIRCULATE 1.5 TIMES CASING VOLUME AT 7 BBLS/MIN									
Head Count / Manhours																		
Company			Function			Personnel Type			Count		Time (hr)		Tot Work Time (hr)					
INTEGRITY SERVICES LLC			RIG CREW			CONTRACTOR			6				0.00					
INTEGRITY SERVICES LLC			TOOL PUSHER/RIG MGR			CONTRACTOR			1				0.00					
CONOCOPHILLIPS CO			ONSITE SUPERVISOR			CONTRACTOR			1				0.00					
Survey Data																		
Date			Des					Survey Company										
Drill Bits																		
Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
PDC		14 3/4	1.50	REV	616	REC ONDITION ED	D	1	1	1	10035	120.00	0.00					



Daily Partner Report
UL 20 GOLD SPOON 2904H

Report Date: 11/8/2022
Report #: 5
Actual Days: 5.00

Drill String Components

Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft•lb)	Tq Max (ft•lb)
INTEGRITY MOTOR 8" 7/8 _4.0_1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006		
INTEGRITY MOTOR 8" 7/8 _4.0_1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006		

Drilling Parameters

Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
875.0	1,174.0	649.00	6.50	0.00	46.0	491	15	60	970.0	5.0		

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	-2.6	11/9/2022	9.88	45.50		



Daily Partner Report
UL 20 GOLD SPOON 2904H

Report Date: 11/9/2022
Report #: 6
Actual Days: 5.38

Well Info																		
API / UWI 4230136072			Region / Division DELAWARE BASIN				District DELAWARE BASIN SOUTH				Field Name PRIMARY			Original Spud Date 11/6/2022				
County LOVING			State/Province TEXAS				Original KB/RT Elevation (ft) 2,808.80				Ground Elevation (ft) 2,776.80							
Job Summary																		
Job Category DRILLING			Last Casing String Surface, 1,174.0ftKB				AFE Dur Total (days) 3.50		Total AFE (Cost) 3,842,178.53			Cumulative Cost (Cost) 394,573.75						
Daily Ops Summary																		
Rig (Names) NABORS DRILLING NABORS X04, INTEGRITY INTEGRITY 2				Wellbore Original Hole			End Depth (ftKB) 1,174.0		Depth Progress (ft) 0.00		Daily Cost Total (Cost) 47,463.75							
Weather			Hole Condition GOOD				Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (...) 3.54							
Ops and Depth @ Morning Report RELEASE RIG TO UL 20 GOLD SPOON 2905H AT 15:00 HRS																		
Last 24hr Summary CEMENT SURFACE CASING, CUT CASING, SKID RIG TO THE UL 20 GOLD SPOON 2905H.RIG UP AND PERFORM PRESPUD INSPECTION. PICK UP BHA, TIH TO 120' AND DRILL 14-3/4" SURFACE HOLE SECTION, ***SUSPEND OPERATIONS ON THE UL 20 GOLD SPOON 2904H @15:00 HRS. CST ON 11/09/2022*** *** RELEASE RIG FROM UL 20 GOLD SPOON 2904H TO UL 20 GOLD SPOON 2905H ON 11/09/2022 AT 15:00 HRS CST***																		
24hr Forecast RIG UP AND PERFORM PRESPUD INSPECTION. PICK UP BHA, TIH TO 120' AND DRILL 14-3/4" SURFACE HOLE SECTION,																		
Time Log																		
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation									
06:00	07:00	1.00	SURFA C	CEMENT	CIRC	P	1,174.0	1,174.0	CIRCULATE 1.5 TIMES CASING VOLUME AT 7 BBL/S/MIN									
07:00	10:00	3.00	SURFA C	CEMENT	CMNT	P	1,174.0	1,174.0	PJSM WITH TRANS-TEX AND INTEGRITY RIG CREW, RIG UP CEMENT TRANS-TEX AND PERFORM CEMENT JOB AS FOLLOWS.TEST LINES TO 3,000 PSI PUMP 30 BBL SPACER. PUMP 144 BBL (355 SKS) 12.4#, 2.29 YIELD, LEAD CEMENT. PUMP 102 BBL (431 SKS) OF 14.8# 1.34 YIELD TAIL CEMENT. DROP PLUG & DISPLACE WITH 109 BBL BRINE. FINAL LIFT PSI = 400 PSI. BUMP PLUG WITH 900 PSI & HOLD FOR 5 MIN. BLEED OFF AND OBSERVE 1/2 BBL BACK TO PUMP TRUCK, FLOATS ARE HOLDING. CIRCULATED 99 BBL (242 SXS) OF GOOD CEMENT TO SURFACE.									
10:00	10:30	0.50	SURFA C	WHDBOP	PRTS	P	1,174.0	1,174.0	TEST 10-3/4" SURFACE CASING TO 1,500 PSI FOR 30 MINUTES. (GOOD TEST)									
10:30	11:00	0.50	SURFA C	WHDBOP	RURD	P	1,174.0	1,174.0	RIG DOWN CEMENT HEAD AND LINES									
11:00	13:00	2.00	SURFA C	WHDBOP	RURD	P	1,174.0	1,174.0	JET AND CLEAN CELLAR, CLEAN PUMPS									
13:00	15:00	2.00	SURFA C	MOVE	RURD	P	1,174.0	1,174.0	SLACK OFF AND CUT CASING AT GROUND LEVEL, RIG DOWN AND PREP TO SKID RIG FROM UL 20 GOLD SPOON 2904H TO UL 20 GOLD SPOON 2905H. ***SUSPEND OPERATIONS ON THE UL 20 GOLD SPOON 2904H @15:00 HRS. CST ON 11/09/2022*** *** RELEASE RIG FROM UL 20 GOLD SPOON 2904H TO UL 20 GOLD SPOON 2905H ON 11/09/2022 AT 15:00 HRS CST***									
Head Count / Manhours																		
Company		Function				Personnel Type			Count	Time (hr)	Tot Work Time (hr)							
INTEGRITY SERVICES LLC		RIG CREW				CONTRACTOR			6		0.00							
INTEGRITY SERVICES LLC		TOOL PUSHER/RIG MGR				CONTRACTOR			1		0.00							
CONOCOPHILLIPS CO		ONSITE SUPERVISOR				CONTRACTOR			1		0.00							
Survey Data																		
Date			Des						Survey Company									
Drill Bits																		
Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
PDC		14 3/4	1.50	REV	616	REC OND TION ED	D	1	1	1	10035	120.00	0.00					



Daily Partner Report
UL 20 GOLD SPOON 2904H

Report Date: 11/9/2022
Report #: 6
Actual Days: 5.38

Drill String Components

Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft•lb)	Tq Max (ft•lb)
INTEGRITY MOTOR 8" 7/8 _4.0_1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006		
INTEGRITY MOTOR 8" 7/8 _4.0_1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006		

Drilling Parameters

Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	-2.6	11/9/2022	9.88	45.50		