



178.Daily Partner Report  
UL 20 GOLD SPOON 2901H

Report Date: 12/11/2023  
Report #: 2  
Actual Days: 0.75

Well Info

API / UWI 4230136071	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 10/29/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,820.00	Ground Elevation (ft) 2,794.00	

Job Summary

Job Category WELL INTERVENTION	Last Casing String Production1, 16,750.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 484,250.00	Cumulative Cost (Cost) 64,990.50
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Daily Ops Summary

Rig (Names) RIGLESS WIRELINE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 52,930.50
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 0.75

Ops and Depth @ Morning Report  
NO ACTIVITY

Last 24hr Summary  
RIH WITH 5.5" ASX1 PACKER AND SET @ 11,270', POOH W/SETTING TOOL. BLED WHP FROM 3800 TO ZERO AND MONITORED FOR 30 MINUTES FOR GOOD TEST. RDMO WL, ND DRILL OUT STACK. RELEASE ALL EQUIPMENT, WASHED WELLHEADS AND CLEANED UP LOCATION

24hr Forecast  
HAND PAD OVER TO PRODUCTION

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	11:00	5.00	THRUC SG	RUNEQ	ELOG	P			MU 5.5" ASX1 PACKER ASSEMBLY WITH 3-PINS ON POP. NU LUBRICATOR AND EQUILIZE TO 3,800 PSI, OPEN WELL AND RIH. TIED INTO MARKER JOINT @ 10,712'. CONTINUE TIH AND SET MIDDLE OF PACKER ELEMENT @ 11,270'. POOH AND BLED WELL DOWN FROM 3,800 PSI TO ZERO FOR A GOOD NEGATIVE TEST. MONITOR FOR 30 MINUTES.  ROGER PACKER: 2 7/8 STINGER WITH 2.31 X-NIPPLE 5 1/2 x 2 7/8 10K ARROWSET 1X PACKER 2.38" ID 4.4" OD 2 7/8 L80 SUB 8.10' 2 7/8 LANDING NIPPLE 2.31" XN PROFILE W/2.205" NoGo PUMP OUT PLUG W/3-PINS OAL: 17'
11:00	16:00	5.00	THRUC SG	RUNEQ	NUND	P			RDMO ALL VENDORS. NIPPLE DOWN DRILL OUT STACK NU NIGHT CAP. CLEAN UP LOCATION.  WELL SHUT IN AND SECURED

Head Count / Manhours

Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)

Survey Data

Date	Des	Survey Company

Drill Bits

Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note

Drill String Components

Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft*lb)	Tq Max (ft*lb)

Drilling Parameters

Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00		
Surface	10 3/4	1,176.0	0.0	11/1/2022	9.88	45.50	1,016.1	16.49
Intermediate1	7 5/8	11,230.0	-4.6	2/9/2023	6.75	29.70	8,759.4	14.99
Production1	5 1/2	16,750.0	-3.8	2/20/2023	4.55	23.00		