



Daily Partner Completions Report Permian UL 20 GOLD SPOON 2901H

Report Date: 12/10/2023
Report #: 23
Actual Days: 19.08

Well Info

API / UWI 4230136071	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 10/29/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,820.00	Ground Elevation (ft) 2,794.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,750.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 3,773,805.18
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Daily Ops Summary

Rig (Names) COIL TUBING PARTNERS CTP 3	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 105,904.00
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 19.08

Ops and Depth @ Morning Report

INTERVENTION OPS

Last 24hr Summary

RUN DARK VISION LOG. RDMO CT & PACKAGE. FLUSH WELL. MIRU WL & SET PACKER

24hr Forecast

WELL TURNED OVER TO INTERVENTION

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:30	1.50	COMPZN	DRLPLG	BHAH	P			BREAK DOWN TTS D/O BHA, BIT 5% WORN, PULL TEST COIL CONNECTOR TO 50K. MU TTS AND DARK VISION LOGGING BHA.
07:30	08:30	1.00	COMPZN	DRLPLG	NUND	P			NU AND TEST LUBRICATOR TO 250 PSI LOW AND 5,000 PSI HIGH FOR 5 MIN EACH, GOOD TEST. BLEED OFF PRESSURE TO 3,800 PSI, OPEN WELL.
08:30	17:30	9.00	COMPZN	DRLPLG	ELOG	P			RIH WITH BHA TO 10,500' THEN LOG DOWN TO 15,800' AT 60 FT/MIN. LOG BACK UP TO 10,500' AT 35 FT/MIN WHILE PUMPING FW DOWN CT AT 2 BPM WITH CASING SHUT IN. CONTINUE POOH WITH CT AND BHA TO SURFACE. SWI, BLEED OFF PSI. VERIFY DATA FROM TOOL
17:30	22:00	4.50	COMPZN	DRLPLG	RURD	P			M&P 20 BBL HIGH VIS GEL SWEEP & FLUSH WITH 250 TFW & 30 BBL BRINE CAP. AVG 9.7 BPM @ 4,450 PSI. SWI WITH 3700 PSI. PURGE CT WITH N2. RDMO CT & PACKAGE

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00		
Surface	10 3/4	1,176.0	0.0	11/1/2022	9.88	45.50	1,016.1	16.49
Intermediate1	7 5/8	11,230.0	-4.6	2/9/2023	6.75	29.70	8,759.4	14.99
Production1	5 1/2	16,750.0	-3.8	2/20/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number				Type				
Pumped Down				String (Deployment Method) Table				
Treat Pressure Max (psi)				Treat Pressure Avg (psi)				
Slurry Rate Min (bbl/min)			Slurry Rate Max (bbl/min)			Slurry Rate Avg (bbl/min)		
Opening Wellhead Pressure (psi)			Frac Gradient (psi/ft)			Breakdown Pressure (psi)		
Volume Clean Total (bbl)				Volume Slurry Total (bbl)				

Proppants

Amount (lb)

Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			



Daily Partner Completions Report Permian UL 20 GOLD SPOON 2901H

Report Date: 12/10/2023
Report #: 1
Actual Days: 0.33

Well Info

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Job Summary

Job Category WELL INTERVENTION	Last Casing String Production1, 16,750.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 484,250.00	Cumulative Cost (Cost) 12,060.00
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Daily Ops Summary

Rig (Names) RIGLESS WIRELINE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft) 	Daily Cost Total (Cost) 12,060.00
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 0.33

Ops and Depth @ Morning Report

PICKING UP AS1X PACKER @ TIME OF REPORT

Last 24hr Summary

MIRU RENEGADE WL UNIT AND PCE, FUNCTION & PRESSURE TESTED BOPE, MAKE UP & RIH W/4.45" GR/JB TO 11,400'. PICKING UP ROGERS AS1X PACKER @ TIME OF REPORT

SIPCP: 3800 PSI

SIICP: -0- PSI

SISCP: -0- PSI

24hr Forecast

FINISH POOH W/GR-JB, MU AND RIH WITH ROGERS 5.5" AS1X PACKER ASSEMBLY. SET PACKER @ 11,281' POOH WL, BLEED DOWN WHP AND MONITOR FOR GOOD NEGATIVE TEST. RDMO WL AND ALL RELATED SERVICES

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
22:00	02:30	4.50	THRUCSG	RPCOMP	RURD	P			MIRU RENEGADE WIRE LINE AND ALL SUPPORT EQUIPMENT
02:30	02:45	0.25	THRUCSG	RPCOMP	PRTS	P			PRESSURE TEST LUBRICATOR AND SURFACE LINES TO 250 PSI LOW AND 5000 PSI HIGH FOR 5 MIN EACH (GOOD TEST)
02:45	06:00	3.25	THRUCSG	RPCOMP	ELOG	P			EQUALIZE AND OPEN WELL 3800 PSI WP (42 TURNS ON VALVE) RIH WITH 4.45" GR/JB TO 11,400'. POOH, LAY DOWN GR-JB PICKING UP ROGERS 5.5" AS1X PACKER AT TIME OF REPORT.

Casing Strings

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