



Daily Partner Completions Report Permian
UL 20 GOLD SPOON 2901H

Report Date: 12/9/2023
Report #: 22
Actual Days: 18.42

Well Info

API / UWI 4230136071	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 10/29/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,820.00	Ground Elevation (ft) 2,794.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,750.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 3,680,116.18
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Daily Ops Summary

Rig (Names) COIL TUBING PARTNERS CTP 3	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 118,557.00
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 18.42

Ops and Depth @ Morning Report

BREAKING DOWN D/O BHA. SICP - 3,650 PSI.

Last 24hr Summary

REPAIR INJECTOR BRAKE - RIH DOCO CFP's 1-24 /24 - TAG SCBP @ 16,765 CTM. POOH PUMPING SWEEPS. BUMP UP - BREAK OUT MILLING BHA

24hr Forecast

RUN DARK VISION LOG

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	08:45	2.75	COMPZN	DRLPLG	WAIT	T			MECHANIC REPAIRING CT INJECTOR BRAKE.
08:45	10:00	1.25	COMPZN	DRLPLG	TRIP	P			RESET COUNTERS AFTER NEW ENCODER INSTALLED. CONTINUE TIH TO KILL PLUG @ 11,211'.
10:00	10:15	0.25	COMPZN	DRLPLG	SFTY	P			COMPLETE BOP DRILL ABOVE KP @ 11,100'. ALL CREW MEMBERS ACCOUNTED FOR.
10:15	10:30	0.25	COMPZN	DRLPLG	TRIP	P			WT CHK PRIOR TO D/O KP: 1050 PSI HYD (33.6K) / 29K WT INDICATOR CONTINUE TIH TO DRILL OUT KP.
10:30	17:30	7.00	COMPZN	DRLPLG	MILL	P			TAG CFP #KP @ 11,274' D/O IN 5 MIN, PP 7,000 PSI, WHP 3,400 PSI, PR 4.5 BPM, RR 4.5 BPM. PUMP 5 BBL SWEEP AND CIRCULATE TO SURFACE. TAG CFP #1 @ 11,857' D/O IN 5 MIN, PP 6,500 PSI, WHP 3,000 PSI, PR 4.5 BPM, RR 4.6 BPM. TAG CFP #2 @ 12,083' D/O IN 10 MIN, PP 6,600 PSI, WHP 3,000 PSI, PR 4.5 BPM, RR 4.6 BPM. TAG CFP #3 @ 12,277' D/O IN 9 MIN, PP 6,600 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.6 BPM. PUMP 5 BBL SWEEP TAG CFP #4 @ 12,479' D/O IN 9 MIN, PP 6,500 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.6 BPM. TAG CFP #4 @ 12,479' D/O IN 9 MIN, PP 6,500 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.6 BPM. TAG CFP #5 @ 12,684' D/O IN 8 MIN, PP 6,600 PSI, WHP 3,000 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #6 @ 12,897' D/O IN 11 MIN, PP 6,600 PSI, WHP 3,000 PSI, PR 4.5 BPM, RR 4.4 BPM. PUMP 5 BBL SWEEP - GOOD PLUG PARTS / MED SAND, LIGHT GAS TAG CFP #7 @ 13,091' D/O IN 8 MIN, PP 6,600 PSI, WHP 3,000 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #8 @ 13,305' D/O IN 9 MIN, PP 6,600 PSI, WHP 3,100 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #9 @ 13,508' D/O IN 9 MIN, PP 6,600 PSI, WHP 3,100 PSI, PR 4.5 BPM, RR 4.4 BPM. PUMP 5 BBL SWEEP - GOOD PLUG PARTS / LIGHT TO MED SAND, MODERATE TO MED GAS TAG CFP #10 @ 13,719' D/O IN 8 MIN, PP 6,600 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #11 @ 13,929' D/O IN 6 MIN, PP 6,800 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #12 @ 14,124' D/O IN 4 MIN, PP 6,800 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.4 BPM. PUMP 10/20/10 SWEEPS, - GOOD PLUG PARTS, MEDIUM SAND WITH MODERATE GAS



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Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
17:30	00:00	6.50	COMPZN	DRLPLG	MILL	P			TAG CFP #13 @ 14,328' D/O IN 9 MIN, PP 6,800 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #14 @ 14,533' D/O IN 12 MIN, PP 6,800 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #15 @ 14,746' D/O IN 9 MIN, PP 6,800 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.5 BPM. PUMP 5 BBL SWEEP, GOOD PLUGS PARTS WITH MED SAND & MODERATE GAS TO FLARE TAG CFP #16 @ 14,938' D/O IN 5 MIN, PP 6,900 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #17 @ 15,152' D/O IN 4 MIN, PP 6,850 PSI, WHP 3,150 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #18 @ 15,358' D/O IN 5 MIN, PP 7,000 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.5 BPM. PUMP 5 BBL SWEEP, GOOD PLUGS PARTS WITH MED SAND & MODERATE GAS TO FLARE TAG CFP #19 @ 15,561' D/O IN 5 MIN, PP 6,900 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #20 @ 15,767' D/O IN 6 MIN, PP 6,900 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #21 @ 15,976' D/O IN 10 MIN, PP 6,900 PSI, WHP 3,250 PSI, PR 4.5 BPM, RR 4.5 BPM PUMP 5 BBL SWEEP, GOOD PLUGS PARTS WITH MED SAND & MODERATE GAS TO FLARE. TAG CFP #22 @ 16,169' D/O IN 5 MIN, PP 6,900 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #23 @ 16,375' D/O IN 5 MIN, PP 6,900 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #24 @ 16,586' D/O IN 5 MIN, PP 7,000 PSI, WHP 3,200 PSI, PR 4.5 BPM, RR 4.5 BPM. RIH TO SCBP @ 16,765' PP 7,100 PSI, WHP 3,250 PSI, PR 4.5 BPM, RR 4.5 BPM. M&P 10/20/10 HIGH VIS GEL SWEEPS -
00:00	06:00	6.00	COMPZN	DRLPLG	TRIP	P			ALLOW SWEEPS TO EXIT CT. START POOH @ 30 FPM - SENDING 5 BBL HIGH VIS GEL SWEEPS EVERY 1500' TO EOC THEN SENT 10/20/10 SWEEPS THRU CURVE. - NOTE MADE SEVERAL PASSES THRU FLOAT VALVE AREA OF 10,815'. WITH RETURNS CLEAN FINISH POOH TO BUMP UP, SWI. BREAK OUT MILLING BHA. WELLHEAD PRESSURES: SICP: 3,600 PSI SIICP: 0 PSI SISCP: 200 PSI

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00		
Surface	10 3/4	1,176.0	0.0	11/1/2022	9.88	45.50	1,016.1	16.49
Intermediate1	7 5/8	11,230.0	-4.6	2/9/2023	6.75	29.70	8,759.4	14.99
Production1	5 1/2	16,750.0	-3.8	2/20/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number	Type
Pumped Down	
String (Deployment Method) Table	
Treat Pressure Max (psi)	
Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)
Slurry Rate Avg (bbl/min)	
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)
Breakdown Pressure (psi)	
Volume Clean Total (bbl)	
Volume Slurry Total (bbl)	

Proppants

Amount (lb)

Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			