



Daily Partner Completions Report Permian
UL 20 GOLD SPOON 2901H

Report Date: 12/8/2023
Report #: 21
Actual Days: 17.42

Well Info

API / UWI 4230136071	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 10/29/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,820.00	Ground Elevation (ft) 2,794.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,750.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 3,561,559.18
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Daily Ops Summary

Rig (Names) COIL TUBING PARTNERS CTP 3	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 140,169.00
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 17.42

Ops and Depth @ Morning Report

CT DEPTH @ 3057' - REPAIRING LEAK ON INJECTOR BRAKE.

Last 24hr Summary

MIRU COIL TUBING PARTNERS 2 5/8" CT UNIT. NU BOP STACK & PRESS TEST. REPAIR ISSUES WITH LEAKING BONNET SEALS. GOOD PRESSURE TESTS ACHIEVED. - EQUALIZE WHP OF 1000 PSI. RIH TO 3,057' WHEN LEAK WAS NOTICED COMING FROM INJECTOR BRAKE. STOP PIPE AND WAIT ON MECHANIC TO REPAIR ISSUE.

24hr Forecast

CONT CTDO

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
12:00	14:00	2.00	COMPZN	DRLPLG	RURD	P			MIRU CTP COIL UNIT AND SUPPORT EQUIPMENT. DRIFT TOOLS. SIPCP: 1000 PSI SIICP: 0 PSI SISCP: 0 PSI
14:00	16:30	2.50	COMPZN	DRLPLG	NUND	P			NU CT BOP STACK AND LUBRICATOR.
16:30	17:30	1.00	COMPZN	DRLPLG	BHAH	P			MU TTS BHAAS FOLLOWS: 3-1/8 WELD ON CONNECTOR 3-1/8 DBPV 3-1/8 HYD DISCONNECT 3-1/8 BEND SUB 3-1/8 WAV FORCE EXT REACH TOOL/F5 MOTOR COMBO 4-1/2 JZ FULLBORE TRI CONE BIT TOTAL LENGTH: 24.53' CTC TESTS PULL TEST 45K PRESSURE TEST TO 3500 PSI
17:30	20:45	3.25	COMPZN	DRLPLG	PRTS	P			MU LUBRICATOR TO WELL. SHELL TEST BOP'S, ADAPTER AND SURFACE EQUIPMENT. LOW: 300 PSI (5 MIN) - LOWER FLANGE LEAKING. - TROUBLE SHOOT PINCHED RING GASKET. UN STAB LUBE & REPLACE RING GASKET - RE-STAB LUBE & TORQUE FLANGE BOLTS, PRESS TEST LOW : 300 PSI - 5 MINS - GOOD HIGH- 8,500 PSI - BONNET SEAL RING LEAKING ON TOP CROWN VALVE - NOW. CALL FOR TECH & REPORT FINDINGS
20:45	01:15	4.50	COMPZN	DRLPLG	WAIT	T			WAIT ON VALVE TECH FROM EXACT VALVE SOLUTIONS. AOL @ 23:00 HRS. RE-TORQUE SEAL BONNET BOLTS TO SPEC. - PRESS TO 8500 PSI. - TOP GATE VALVE NOW HOLDING BUT MIDDLE 7 1/16 10M GATE VALVE NOW LEAKING AT SEAL BONNET - RE -TORQUE SEAL BONNET BOLTS ON MIDDLE GATE TO SPEC - PRESS TO 8500 PSI - NO VISABLE LEAKS. BLEED TO 0 PSI. PRESS TEST AGAINST LOWEST 7 1/16 15M FMC GATE VALVE LOW - 300 PSI (5 MINS) - GOOD HIGH - 8,300 PSI (30 MINS) - GOOD
01:15	02:45	1.50	COMPZN	DRLPLG	TRIP	P			BLEED BACK TO EQUALIZE WHP @ 1000 PSI. OPEN 7 1/16" 15 M LFV (42 1/4 TURNS) - BLEED TO 0 PSI & RIH to 3,057' CTM. NOTICE HYDRAULIC FLUID LEAKING FROM SUSPECTED INJECTOR BRAKE. - CT MECHANIC IN ROUTE
02:45	06:00	3.25	COMPZN	DRLPLG	WAIT	T			REPAIR LEAKING INJECTOR BRAKE

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00		
Surface	10 3/4	1,176.0	0.0	11/1/2022	9.88	45.50	1,016.1	16.49



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Intermediate1	7 5/8	11,230.0	-4.6	2/9/2023	6.75	29.70	8,759.4	14.99
Production1	5 1/2	16,750.0	-3.8	2/20/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number	Type
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Pumped Down	String (Deployment Method) Table
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Treat Pressure Max (psi)	Treat Pressure Avg (psi)
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Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
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Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
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Volume Clean Total (bbl)	Volume Slurry Total (bbl)
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Proppants

Amount (lb)

Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
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Total			
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