



# Daily Partner Completions Report Permian UL 20 GOLD SPOON 2901H

Report Date: 11/7/2023  
Report #: 17  
Actual Days: 13.67

## Well Info

API / UWI 4230136071	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 10/29/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,820.00	Ground Elevation (ft) 2,794.00	

## Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,750.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 1,799,305.43
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## Daily Ops Summary

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft) 	Daily Cost Total (Cost) 462,247.71
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 13.67

## Ops and Depth @ Morning Report

WL OPS #12

## Last 24hr Summary

COMPLETED STAGES 6 - 11 OF 25

## 24hr Forecast

FRAC OPS

## Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:21	1.35	COMPZN	STIM	STIM	P			FRAC STAGE # 6
07:21	07:25	0.08	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
07:25	09:00	1.58	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 7
09:00	09:08	0.13	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
09:08	11:39	2.52	COMPZN	STIM	STIM	P			FRAC STAGE # 7
11:39	15:05	3.43	COMPZN	STIM	STIM	T			AIR CONTROL VALVE LEAKING. LOOSING AIR PRESSURE. WAIT ON MECHANIC TO REPAIR.
15:05	16:41	1.60	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 8
16:41	16:46	0.08	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
16:46	18:46	2.00	COMPZN	STIM	STIM	P			FRAC STAGE # 8
18:46	18:50	0.07	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
18:50	20:15	1.42	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 9
20:15	20:18	0.05	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
20:18	22:18	2.00	COMPZN	STIM	STIM	P			FRAC STAGE # 9
22:18	22:20	0.03	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
22:20	23:45	1.42	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 10
23:45	23:51	0.10	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
23:51	01:49	1.97	COMPZN	STIM	STIM	P			FRAC STAGE # 10
01:49	01:55	0.09	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
01:55	03:12	1.29	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 11
03:12	03:18	0.10	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
03:18	05:16	1.96	COMPZN	STIM	STIM	P			FRAC STAGE # 11
05:16	05:21	0.08	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
05:21	06:00	0.65	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 12

## Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00		
Surface	10 3/4	1,176.0	0.0	11/1/2022	9.88	45.50	1,016.1	16.49
Intermediate1	7 5/8	11,230.0	-4.6	2/9/2023	6.75	29.70	8,759.4	14.99
Production1	5 1/2	16,750.0	-3.8	2/20/2023	4.55	23.00		

## Stimulation Intervals

### Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 7	Type Hydraulic Fracture
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,599.0	Treat Pressure Avg (psi) 9,279.0
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Slurry Rate Min (bbl/min) 66.00	Slurry Rate Max (bbl/min) 88.00	Slurry Rate Avg (bbl/min) 81.00
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Opening Wellhead Pressure (psi) 4,343.0	Frac Gradient (psi/ft) 0.948	Breakdown Pressure (psi) 6,407.0
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Volume Clean Total (bbl) 9,288.00	Volume Slurry Total (bbl) 9,864.00
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Proppants

Amount (lb)

500,010.0

Fluid Systems

Fluid Name

7.5% HCl Acid

Description

Frac

Fluid Type

Acid

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Pump Down

Fluid Type

Non-Fresh

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Non-Fresh

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Treated Water

Fluid Additives

Additive Name

AceFlow3300

Additive Type

Friction Reducer

Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number

8

Type

Hydraulic Fracture

Pumped Down

Casing

String (Deployment Method) Table

Casing String

Treat Pressure Max (psi)

11,255.0

Treat Pressure Avg (psi)

9,772.0

Slurry Rate Min (bbl/min)

83.00

Slurry Rate Max (bbl/min)

90.00

Slurry Rate Avg (bbl/min)

89.00

Opening Wellhead Pressure (psi)

4,684.0

Frac Gradient (psi/ft)

0.918

Breakdown Pressure (psi)

6,467.0

Volume Clean Total (bbl)

9,192.00

Volume Slurry Total (bbl)

9,781.00

Proppants

Amount (lb)

500,010.0

Fluid Systems

Fluid Name

7.5% HCl Acid

Description

Frac

Fluid Type

Acid

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Pump Down

Fluid Type

Non-Fresh

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Non-Fresh

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Treated Water

Fluid Additives

Additive Name

AceFlow3300

Additive Type

Friction Reducer



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Stimulation Intervals

Stim/Treat Company  
ALAMO PRESSURE PUMPING

Interval Number 9	Type Hydraulic Fracture
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,107.0	Treat Pressure Avg (psi) 9,781.0
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Slurry Rate Min (bbl/min) 83.00	Slurry Rate Max (bbl/min) 91.00	Slurry Rate Avg (bbl/min) 90.00
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Opening Wellhead Pressure (psi) 4,834.0	Frac Gradient (psi/ft) 0.926	Breakdown Pressure (psi) 6,747.0
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Volume Clean Total (bbl) 9,255.00	Volume Slurry Total (bbl) 9,828.00
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Proppants

Amount (lb)  
500,010.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company  
ALAMO PRESSURE PUMPING

Interval Number 10	Type Hydraulic Fracture
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,305.0	Treat Pressure Avg (psi) 9,763.0
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Slurry Rate Min (bbl/min) 89.00	Slurry Rate Max (bbl/min) 91.00	Slurry Rate Avg (bbl/min) 90.00
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Opening Wellhead Pressure (psi) 4,824.0	Frac Gradient (psi/ft) 0.925	Breakdown Pressure (psi) 7,236.0
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Volume Clean Total (bbl) 9,163.00	Volume Slurry Total (bbl) 9,727.00
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Proppants

Amount (lb)  
499,990.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Systems

Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company  
ALAMO PRESSURE PUMPING

Interval Number 11	Type Hydraulic Fracture
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,272.0	Treat Pressure Avg (psi) 9,770.0
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Slurry Rate Min (bbl/min) 83.00	Slurry Rate Max (bbl/min) 91.00	Slurry Rate Avg (bbl/min) 90.00
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Opening Wellhead Pressure (psi) 5,022.0	Frac Gradient (psi/ft) 0.917	Breakdown Pressure (psi) 6,887.0
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Volume Clean Total (bbl) 9,168.00	Volume Slurry Total (bbl) 9,746.00
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Proppants

Amount (lb) 499,990.0
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Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name AceFlow3300	Additive Type Friction Reducer
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
11/8/2023	11	14,470.0	14,649.0
11/7/2023	10	14,679.0	14,842.0
11/7/2023	9	14,878.0	15,052.0
11/7/2023	8	15,081.0	15,259.0
11/7/2023	7	15,288.0	15,460.0
Total		14,470.0	15,460.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
11/7/2023	7		15,474.0	15,476.0
11/7/2023	8		15,273.0	15,275.0
11/7/2023	9		15,066.0	15,068.0
11/7/2023	10		14,856.0	14,858.0
11/8/2023	11		14,664.0	14,666.0