



Daily Partner Completions Report Permian
UL 20 GOLD SPOON 2901H

Report Date: 11/6/2023
Report #: 16
Actual Days: 12.67

Well Info

API / UWI 4230136071	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 10/29/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,820.00	Ground Elevation (ft) 2,794.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,750.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 1,337,057.72
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Daily Ops Summary

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 413,543.09
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 12.67

Ops and Depth @ Morning Report

FRAC STAGE # 6

Last 24hr Summary

COMPLETED STAGES 1 - 5 OF 25

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	08:30	2.50	COMPZN	STIM	STIM	T			WAIT ON ORDERS.
08:30	10:39	2.15	COMPZN	STIM	STIM	P			FRAC STAGE # 1
10:39	10:43	0.08	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
10:43	13:32	2.81	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 2 (LOG OUT)
13:32	13:37	0.08	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
13:37	15:42	2.08	COMPZN	STIM	STIM	P			FRAC STAGE # 2
15:42	15:50	0.14	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
15:50	17:50	2.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 3
17:50	17:54	0.07	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
17:54	19:54	2.00	COMPZN	STIM	STIM	P			FRAC STAGE # 3
19:54	20:00	0.10	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
20:00	21:45	1.75	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 4
21:45	21:53	0.13	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
21:53	23:53	2.00	COMPZN	STIM	STIM	P			FRAC STAGE # 4
23:53	23:55	0.03	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
23:55	01:35	1.67	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 5
01:35	01:36	0.02	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
01:36	03:34	1.97	COMPZN	STIM	STIM	P			FRAC STAGE # 5
03:34	03:38	0.06	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
03:38	05:12	1.56	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 6
05:12	05:13	0.03	COMPZN	STIM	NUND	P			WELL TO WELL TRANSITION
05:13	06:00	0.77	COMPZN	STIM	STIM	P			FRAC STAGE # 6

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00		
Surface	10 3/4	1,176.0	0.0	11/1/2022	9.88	45.50	1,016.1	16.49
Intermediate1	7 5/8	11,230.0	-4.6	2/9/2023	6.75	29.70	8,759.4	14.99
Production1	5 1/2	16,750.0	-3.8	2/20/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 1	Type Hydraulic Fracture
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Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 10,448.0		Treat Pressure Avg (psi) 9,034.0	
Slurry Rate Min (bbl/min) 84.00	Slurry Rate Max (bbl/min) 92.00		Slurry Rate Avg (bbl/min) 90.00
Opening Wellhead Pressure (psi) 3,614.0	Frac Gradient (psi/ft) 0.939		Breakdown Pressure (psi) 5,584.0
Volume Clean Total (bbl) 9,363.00		Volume Slurry Total (bbl) 9,913.00	

Proppants

Amount (lb)
500,010.0



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Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 2	Type Hydraulic Fracture
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,058.0	Treat Pressure Avg (psi) 9,749.0
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Slurry Rate Min (bbl/min) 85.00	Slurry Rate Max (bbl/min) 91.00	Slurry Rate Avg (bbl/min) 90.00
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Opening Wellhead Pressure (psi) 4,264.0	Frac Gradient (psi/ft) 0.972	Breakdown Pressure (psi) 9,449.0
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Volume Clean Total (bbl) 9,215.00	Volume Slurry Total (bbl) 9,824.00
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Proppants

Amount (lb) 500,010.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 3	Type Hydraulic Fracture
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,176.0	Treat Pressure Avg (psi) 9,585.0
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Slurry Rate Min (bbl/min) 84.00	Slurry Rate Max (bbl/min) 92.00	Slurry Rate Avg (bbl/min) 90.00
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Opening Wellhead Pressure (psi) 4,793.0	Frac Gradient (psi/ft) 0.931	Breakdown Pressure (psi) 5,031.0
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Volume Clean Total (bbl) 9,172.00	Volume Slurry Total (bbl) 9,787.00
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Proppants

Amount (lb)

500,010.0

Fluid Systems

Fluid Name

7.5% HCl Acid

Description

Frac

Fluid Type

Acid

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Non-Fresh

Fluid Additives

Additive Name

AceFlow3300

Additive Type

Friction Reducer

Fluid Name

Slickwater

Description

Pump Down

Fluid Type

Non-Fresh

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Treated Water

Fluid Additives

Additive Name

Additive Type

Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number

4

Type

Hydraulic Fracture

Pumped Down

Casing

String (Deployment Method) Table

Casing String

Treat Pressure Max (psi)

11,056.0

Treat Pressure Avg (psi)

10,049.0

Slurry Rate Min (bbl/min)

85.00

Slurry Rate Max (bbl/min)

91.00

Slurry Rate Avg (bbl/min)

90.00

Opening Wellhead Pressure (psi)

5,084.0

Frac Gradient (psi/ft)

0.928

Breakdown Pressure (psi)

6,444.0

Volume Clean Total (bbl)

9,185.00

Volume Slurry Total (bbl)

9,763.00

Proppants

Amount (lb)

499,990.0

Fluid Systems

Fluid Name

7.5% HCl Acid

Description

Frac

Fluid Type

Acid

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Pump Down

Fluid Type

Non-Fresh

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Non-Fresh

Fluid Additives

Additive Name

AceFlow3300

Additive Type

Friction Reducer

Fluid Name

Slickwater

Description

Frac

Fluid Type

Treated Water

Fluid Additives

Additive Name

Additive Type



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Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 5	Type Hydraulic Fracture
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,140.0	Treat Pressure Avg (psi) 9,794.0
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Slurry Rate Min (bbl/min) 86.00	Slurry Rate Max (bbl/min) 91.00	Slurry Rate Avg (bbl/min) 90.00
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Opening Wellhead Pressure (psi) 4,858.0	Frac Gradient (psi/ft) 0.926	Breakdown Pressure (psi) 6,479.0
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Volume Clean Total (bbl) 9,159.00	Volume Slurry Total (bbl) 9,731.00
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Proppants

Amount (lb)
499,990.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
11/7/2023	5	15,692.0	15,866.0
11/6/2023	4	15,896.0	16,073.0
11/6/2023	3	16,102.0	16,265.0
11/6/2023	2	16,304.0	16,478.0
Total		15,692.0	16,478.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
11/6/2023	2		16,492.0	16,494.0
11/6/2023	3		16,279.0	16,281.0
11/6/2023	4		16,087.0	16,089.0
11/7/2023	5		15,881.0	15,883.0