



Daily Partner Completions Report Permian  
UL 20 GOLD SPOON 2901H

Report Date: 7/12/2023  
Report #: 4  
Actual Days: 1.29

Well Info

API / UWI 4230136071	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 10/29/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,820.00	Ground Elevation (ft) 2,794.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,750.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 154,428.61
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Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 40,174.05
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 1.29

Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

Last 24hr Summary

5.5" 23# SICP-500 PSI.  
BETWEEN 7.625" X 5.5" (0) PSI

SIMULATED STAGE 1 PLUG AND PERF COMPLETE. ADJUSTED -1' TO MJ.  
PUMPED DOWN 42.5' DUMMY GUNS AND 4.25" OD BOSS HOG DUMMY PLUG.  
AVG. 14 @ 8,232 PSI. 273'/MIN. 982# LINE TENSION.  
MADE TO TOTAL DEPTH 16,615.  
RECORD CCL TO MJ. ROH. LAY DOWN DUMMY STRING.  
TOTAL WATER=282

STAGE 1 PLUG AND PERF COMPLETE. BU (-23') ADJUSTED (+6') TO MJ @ 10,712 & FC @ 10,815.  
PUMPED DOWN 8 - 3-1/8" 4 SPF/ 0 DEGREE PHASING GUNS & BOSS HOG SOLID CBP 4.25" OD.  
AVG. 14 @ 7,923 PSI. 396'/MIN. 928# LINE TENSION.  
SET PLUG 16,696. TESTED CASING 11,721 PSI. SOLID TEST RELEASED PSI TO 5,300 PSI.  
SHOT 16,686'; 16,660'; 16,635'; 16,609'; 16,584'; 16,558'; 16,533'; 16,507'.  
ROH, PULL COLLAR LOG FOR FRAC WHILE WE POOH W/TOOLS. OOH CLOSE VALVE. LAY DOWN SPENT GUNS. VERIFIED ALL SHOTS FIRED.  
TOTAL WATER = 205 BBLS

ESTABLISH INJECTION RATE 15 BPM @ 7,745 PSI. PUMP 200 BBLS TREATED F/W AND DISPLACED ACID AWAY.  
ISIP - 5,670 PSI. 5 MIN - 5,243 PSI. 10 MIN - 5,207 PSI. 15 MIN - 5,195 PSI.

WELL SHUT IN/SECURE, READY FOR FRAC OPS.

24hr Forecast

READY FOR FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P			PJSM/ LSR's 5 SAFETY TOPICS DISCUSSED: STOP WORK AUTHORITY, OVERHEAD LOADS, GOOD COMMUNICATION, WALKING WORKING SURFACES, WORKING AT HEIGHTS, HAND PLACEMENT, PINCH POINTS, JEWELRY, HEAT AWARENESS, HYDRATION.
06:30	09:00	2.50	COMPZN	WELLPR	WAIT	P			WAIT ON OPS
09:00	12:30	3.50	COMPZN	WELLPR	PERF	P			5.5" 23# SICP-1,000 PSI. BETWEEN 7.625" X 5.5" (0) PSI  SIMULATED STAGE 1 PLUG AND PERF COMPLETE. ADJUSTED -1' TO MJ. PUMPED DOWN 42.5' DUMMY GUNS AND 4.25" OD BOSS HOG DUMMY PLUG. AVG. 14 @ 8,232 PSI. 273'/MIN. 982# LINE TENSION. MADE TO TOTAL DEPTH 16,615. RECORD CCL TO MJ. ROH. LAY DOWN DUMMY STRING. TOTAL WATER=282
12:30	16:00	3.50	COMPZN	WELLPR	WAIT	P			WAIT ON OPS



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Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
16:00	18:30	2.50	COMPZN	WELLPR	PERF	P			5.5" 23# SICP-500 PSI. BETWEEN 7.625" X 5.5" (0) PSI  STAGE 1 PLUG AND PERF COMPLETE. BU (-23') ADJUSTED (+6') TO MJ @ 10,712 & FC @ 10,815. PUMPED DOWN 8 - 3-1/8" 4 SPF/ 0 DEGREE PHASING GUNS & BOSS HOG SOLID CBP 4.25" OD. AVG. 14 @ 7,923 PSI. 396'/MIN. 928# LINE TENSION. SET PLUG 16,696. TESTED CASING 11,721 PSI. SOLID TEST RELEASED PSI TO 5,300 PSI. SHOT 16,686'; 16,660'; 16,635'; 16,609'; 16,584'; 16,558'; 16,533'; 16,507'. ROH, PULL COLLAR LOG FOR FRAC WHILE WE POOH W/TOOLS. OOH CLOSE VALVE. LAY DOWN SPENT GUNS. VERIFIED ALL SHOTS FIRED. TOTAL WATER = 205 BBLs
18:30	20:00	1.50	COMPZN	WELLPR	STIM	P			ESTABLISH INJECTION RATE 15 BPM @ 7,745 PSI. PUMP 200 BBLs TREATED F/W AND DISPLACED ACID AWAY. ISIP - 5,670 PSI. 5 MIN - 5,243 PSI. 10 MIN - 5,207 PSI. 15 MIN - 5,195 PSI.  WELL SHUT IN/SECURE, READY FOR FRAC OPS.
20:00	21:00	1.00	COMPZN	WELLPR	RURD	P			RD MO ALL VENDORS

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00		
Surface	10 3/4	1,176.0	0.0	11/1/2022	9.88	45.50	1,016.1	16.49
Intermediate1	7 5/8	11,230.0	-4.6	2/9/2023	6.75	29.70	8,759.4	14.99
Production1	5 1/2	16,750.0	-3.8	2/20/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number	Type		
Pumped Down		String (Deployment Method) Table	
Treat Pressure Max (psi)		Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)		Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)		Breakdown Pressure (psi)
Volume Clean Total (bbl)		Volume Slurry Total (bbl)	

Proppants

Amount (lb)
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Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
7/12/2023	1	16,507.0	16,688.0
Total		16,507.0	16,688.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
7/12/2023	1	TESTED PLUG TO 11,721 PSI SOLID TEST	16,696.0	16,698.0