



**Daily Partner Completions Report Permian  
UL 20 GOLD SPOON 2901H**

**Report Date: 7/11/2023  
Report #: 3  
Actual Days: 0.67**

**Well Info**

<b>API / UWI</b> 4230136071	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PHANTOM WOLFCAMP	<b>Original Spud Date</b> 10/29/2022
<b>County</b> LOVING	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,820.00		<b>Ground Elevation (ft)</b> 2,794.00

**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 16,750.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 2,847,500.00	<b>Cumulative Cost (Cost)</b> 114,254.56
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**Daily Ops Summary**

<b>Rig (Names)</b> RIGLESS RIGLESS	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 17,086.87
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 0.67

**Ops and Depth @ Morning Report**  
WELL SHUT IN & SECURE

**Last 24hr Summary**  
5.5" 23# SICP-1,000 PSI.  
BETWEEN 7.625" X 5.5" (0) PSI

RIH W/ GR/CNL/RCBL/CCL LOGGING. TOOLS TO FREE FALL POINT, PULLED REPEAT PASS.  
LOWERED TOOLS TO 12,172'. PUT 1500# ON PRODUCTION CASING. LOGGED TO SURFACE. LAY DOWN TOOLS.

OPEN VALVE AND ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 6,200 PSI AND PUMP 2,000-GALS 15% DI HCL ACID.  
FLUSH ACID TO END OF CASING WITH 354 BBLS OF TREATED WATER AND OVER FLUSH WITH 200 BBLS 15 BPM @ 8,653 PSI. ISIP= 6,390 PSI.

WELL SECURE SDFN

**24hr Forecast**  
TOE PREP OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P			PJSM/ LSR's 4 SAFETY TOPICS DISCUSSED: STOP WORK AUTHORITY, OVERHEAD LOADS, GOOD COMMUNICATION, WALKING WORKING SURFACES, WORKING AT HEIGHTS, HAND PLACEMENT, PINCH POINTS, BUDDY LIFTS, HEAT AWARENESS, ADEQUATE LIGHTING.
06:30	09:00	2.50	COMPZN	WELLPR	ELOG	P			5.5" 23# SICP-1,000 PSI. BETWEEN 7.625" X 5.5" (0) PSI  RIH W/ GR/CNL/RCBL/CCL LOGGING. TOOLS TO FREE FALL POINT, PULLED REPEAT PASS. LOWERED TOOLS TO 12,172'. PUT 1500# ON PRODUCTION CASING. LOGGED TO SURFACE. LAY DOWN TOOLS.
09:00	09:30	0.50	COMPZN	WELLPR	WAIT	P			WAIT ON OPS
09:30	10:30	1.00	COMPZN	WELLPR	STIM	P			OPEN VALVE AND ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 6,200 PSI AND PUMP 2,000-GALS 15% DI HCL ACID. FLUSH ACID TO END OF CASING WITH 354 BBLS OF TREATED WATER AND OVER FLUSH WITH 200 BBLS 15 BPM @ 8,653 PSI. ISIP= 6,390 PSI.  WELL SECURE SDFN

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00		
Surface	10 3/4	1,176.0	0.0	11/1/2022	9.88	45.50	1,016.1	16.49
Intermediate1	7 5/8	11,230.0	-4.6	2/9/2023	6.75	29.70	8,759.4	14.99
Production1	5 1/2	16,750.0	-3.8	2/20/2023	4.55	23.00		

**Stimulation Intervals**

**Stim/Treat Company**

<b>Interval Number</b>	<b>Type</b>	
<b>Pumped Down</b>	<b>String (Deployment Method) Table</b>	
<b>Treat Pressure Max (psi)</b>	<b>Treat Pressure Avg (psi)</b>	
<b>Slurry Rate Min (bbl/min)</b>	<b>Slurry Rate Max (bbl/min)</b>	<b>Slurry Rate Avg (bbl/min)</b>
<b>Opening Wellhead Pressure (psi)</b>	<b>Frac Gradient (psi/ft)</b>	<b>Breakdown Pressure (psi)</b>
<b>Volume Clean Total (bbl)</b>	<b>Volume Slurry Total (bbl)</b>	



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Proppants

Amount (lb)

Fluid Systems

Fluid Name

Description

Fluid Type

Fluid Additives

Additive Name

Additive Type

Perforations

Date

Int #

First of Top (ftKB)

Last of Btm (ftKB)

Total