



Daily Partner Completions Report Permian
UL 20 GOLD SPOON 2901H

Report Date: 7/11/2023
Report #: 3
Actual Days: 0.67

Well Info

API / UWI 4230136071	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 10/29/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,820.00	Ground Elevation (ft) 2,794.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,750.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 114,254.56
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Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 17,086.87
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 0.67

Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

Last 24hr Summary

5.5" 23# SICP-1,000 PSI.
BETWEEN 7.625" X 5.5" (0) PSI

RIH W/ GR/CNL/RCBL/CCL LOGGING. TOOLS TO FREE FALL POINT, PULLED REPEAT PASS.
LOWERED TOOLS TO 12,172'. PUT 1500# ON PRODUCTION CASING. LOGGED TO SURFACE. LAY DOWN TOOLS.

OPEN VALVE AND ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 6,200 PSI AND PUMP 2,000-GALS 15% DI HCL ACID.
FLUSH ACID TO END OF CASING WITH 354 BBLS OF TREATED WATER AND OVER FLUSH WITH 200 BBLS 15 BPM @ 8,653 PSI. ISIP= 6,390 PSI.

WELL SECURE SDFN

24hr Forecast

TOE PREP OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P			PJSM/ LSR's 4 SAFETY TOPICS DISCUSSED: STOP WORK AUTHORITY, OVERHEAD LOADS, GOOD COMMUNICATION, WALKING WORKING SURFACES, WORKING AT HEIGHTS, HAND PLACEMENT, PINCH POINTS, BUDDY LIFTS, HEAT AWARENESS, ADEQUATE LIGHTING.
06:30	09:00	2.50	COMPZN	WELLPR	ELOG	P			5.5" 23# SICP-1,000 PSI. BETWEEN 7.625" X 5.5" (0) PSI RIH W/ GR/CNL/RCBL/CCL LOGGING. TOOLS TO FREE FALL POINT, PULLED REPEAT PASS. LOWERED TOOLS TO 12,172'. PUT 1500# ON PRODUCTION CASING. LOGGED TO SURFACE. LAY DOWN TOOLS.
09:00	09:30	0.50	COMPZN	WELLPR	WAIT	P			WAIT ON OPS
09:30	10:30	1.00	COMPZN	WELLPR	STIM	P			OPEN VALVE AND ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 6,200 PSI AND PUMP 2,000-GALS 15% DI HCL ACID. FLUSH ACID TO END OF CASING WITH 354 BBLS OF TREATED WATER AND OVER FLUSH WITH 200 BBLS 15 BPM @ 8,653 PSI. ISIP= 6,390 PSI. WELL SECURE SDFN

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00		
Surface	10 3/4	1,176.0	0.0	11/1/2022	9.88	45.50	1,016.1	16.49
Intermediate1	7 5/8	11,230.0	-4.6	2/9/2023	6.75	29.70	8,759.4	14.99
Production1	5 1/2	16,750.0	-3.8	2/20/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number				Type			
Pumped Down				String (Deployment Method) Table			
Treat Pressure Max (psi)				Treat Pressure Avg (psi)			
Slurry Rate Min (bbl/min)			Slurry Rate Max (bbl/min)			Slurry Rate Avg (bbl/min)	
Opening Wellhead Pressure (psi)			Frac Gradient (psi/ft)			Breakdown Pressure (psi)	
Volume Clean Total (bbl)				Volume Slurry Total (bbl)			



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Proppants

Amount (lb)

Fluid Systems

Fluid Name

Description

Fluid Type

Fluid Additives

Additive Name

Additive Type

Perforations

Date

Int #

First of Top (ftKB)

Last of Btm (ftKB)

Total