



# Daily Partner Completions Report Permian UL 20 GOLD SPOON 2901H

Report Date: 7/10/2023  
Report #: 2  
Actual Days: 0.48

## Well Info

API / UWI 4230136071	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 10/29/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,820.00	Ground Elevation (ft) 2,794.00	

## Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,750.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 97,167.69
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## Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 15,821.48
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 0.48

## Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

## Last 24hr Summary

5.5" 23# SICP-3,600 PSI.  
BETWEEN 7.625" X 5.5" (0) PSI

VERIFIED NAME PLATES PER SUDS.

TESTED TREATING LINES TO 11,675 PSI. GOOD TEST, RELEASE PRESSURE.

FUNCTION TESTED BOP, TESTED LUBE TO 10,600 PSI.

RIH WITH 4.40" GR/JB AND GET ON DEPTH & FOUND MJ @ 10,712' (-7). CONTINUE RIH TO DEPTH OF 12,117'. POOH AND BUMP UP, CLOSE FRAC VALVE AND LD GR & JB.

WELL SECURE SDFN

## 24hr Forecast

TOE PREP OPS

## Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P			PJSM/ LSR's 3 SAFETY TOPICS DISCUSSED: STOP WORK AUTHORITY, OVERHEAD LOADS, GOOD COMMUNICATION, WALKING WORKING SURFACES, WORKING AT HEIGHTS, HAND PLACEMENT, PINCH POINTS, SPOTTERS, HEAT AWARENESS, DRIVING ON LOCATION.
06:30	12:00	5.50	COMPZN	WELLPR	RURD	P			MIRU ALL SERVICES
12:00	13:30	1.50	COMPZN	WELLPR	STIM	P			5.5" 23# SICP-3,600 PSI. BETWEEN 7.625" X 5.5" (0) PSI  VERIFIED NAME PLATES PER SUDS. TESTED TREATING LINES TO 11,675 PSI. GOOD TEST, RELEASE PRESSURE. FUNCTION TESTED BOP, TESTED LUBE TO 10,600 PSI.  RIH WITH 4.40" GR/JB AND GET ON DEPTH & FOUND MJ @ 10,712' (-7). CONTINUE RIH TO DEPTH OF 12,117'. POOH AND BUMP UP, CLOSE FRAC VALVE AND LD GR & JB.  WELL SECURE SDFN

## Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00		
Surface	10 3/4	1,176.0	0.0	11/1/2022	9.88	45.50	1,016.1	16.49
Intermediate1	7 5/8	11,230.0	-4.6	2/9/2023	6.75	29.70	8,759.4	14.99
Production1	5 1/2	16,750.0	-3.8	2/20/2023	4.55	23.00		

## Stimulation Intervals

Stim/Treat Company

Interval Number	Type		
Pumped Down		String (Deployment Method) Table	
Treat Pressure Max (psi)		Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)		Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)		Breakdown Pressure (psi)
Volume Clean Total (bbl)		Volume Slurry Total (bbl)	



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Proppants

Amount (lb)

Fluid Systems

Fluid Name

Description

Fluid Type

Fluid Additives

Additive Name

Additive Type

Perforations

Date

Int #

First of Top (ftKB)

Last of Btm (ftKB)

Total