



Daily Partner Completions Report Permian  
UL 20 GOLD SPOON 2901H

Report Date: 6/8/2023  
Report #: 1  
Actual Days: 0.17

Well Info

API / UWI 4230136071	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 10/29/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,820.00	Ground Elevation (ft) 2,794.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,750.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 68,175.76
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Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft) 0.0	Daily Cost Total (Cost) 68,175.76
Weather CLEAR	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 0.17

Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

Last 24hr Summary

PJSM- AOL/PJSM FMC, PREMIER, DUTCHER PHIPS, KC LIGHTTOWER, LOGAN, PRADON, STREAMFLO, PETROPLEX, TARIN, LSR'S # 1 SAFETY TOPICS - FIT FOR DUTY, PPE, RED ZONE, OVERHEAD LOADS, USING PHONE WHILE OPERATING EQUIPMENT, COMMUNICATION, HAND/FINGER PLACEMENT, HOUSEKEEPING, HYDRATION, JOB SCOPE.

VERIFIED WELL WITH SUD ROUSTABOUTS PLUMBED UP SURFACE & INTERMEDIATE CSG WITH RISER & 5K BALL VALVE. VERIFIED SURFACE CSG VALVES WERE OPENED TO SURFACE & OFFSET CSG VALVES WERE CLOSED & PLUGGED BY DARIN CHANDLER, SURFACE CSG (0) LOADED W/5 BBLs TESTED/CHARTED TO 1,500 PSI, BLED DOWN AND STABILIZED @ 1,400 PSI, BLED OFF PRESSURE. INTERMEDIATE CSG (0) LOADED W/0.5 BBLs TESTED/CHARTED TO 1,500 PSI, BLED DOWN AND STABILIZED @ 1300 PSI, BLED OFF PRESSURE. FILLED IN CELLARS & RATHOLES WITH PEA GRAVEL. SICP (0) ND STREAMFLO NC/NU STREAMFLO TBG HEAD, TESTED VOID TO 10K PSI / TESTED SEALS TO 10K PSI GOOD TEST CHARTED, PULLED BPV, SET TEST PLUG, NU 2-15K FMC FRAC VALVES, TESTED BOTH GATES & SHELL TO 12,500 PSI. HELD & CHARTED. PULLED TEST PLUG NU NC.

IWHP- 0 PSI.

BETWEEN 7.625" X 5.5" (0) PSI

TESTED TREATING LINE TO 12,000 PSI

OPEN WELL STARTED PUMPING 4 BPM OPEN WET SHOE @ 5,155 PSI. ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 6,220 PSI AND PUMPED 50-BBLs OF F/W WATER.

ISIP- 4,653 PSI

SIP- 4,336 PSI

SIW,SDFN

24hr Forecast

TOE PREP OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P			PJSM- AOL/PJSM FMC, PREMIER, DUTCHER PHIPS, KC LIGHTTOWER, LOGAN, PRADON, STREAMFLO, PETROPLEX, TARIN, LSR'S # 1 SAFETY TOPICS- FIT FOR DUTY, PPE, RED ZONE, OVERHEAD LOADS, USING PHONE WHILE OPERATING EQUIPMENT, COMMUNICATION, HAND/FINGER PLACEMENT, HOUSEKEEPING, HYDRATION, JOB SCOPE.
06:30	09:30	3.00	COMPZN	WELLPR	NUND	P			VERIFIED WELL WITH SUD ROUSTABOUTS PLUMBED UP SURFACE & INTERMEDIATE CSG WITH RISER & 5K BALL VALVE. VERIFIED SURFACE CSG VALVES WERE OPENED TO SURFACE & OFFSET CSG VALVES WERE CLOSED & PLUGGED BY DARIN CHANDLER, SURFACE CSG (0) LOADED W/5 BBLs TESTED/CHARTED TO 1,500 PSI, BLED DOWN AND STABILIZED @ 1,400 PSI, BLED OFF PRESSURE. INTERMEDIATE CSG (0) LOADED W/0.5 BBLs TESTED/CHARTED TO 1,500 PSI, BLED DOWN AND STABILIZED @ 1300 PSI, BLED OFF PRESSURE. FILLED IN CELLARS & RATHOLES WITH PEA GRAVEL. SICP (0) ND STREAMFLO NC/NU STREAMFLO TBG HEAD, TESTED VOID TO 10K PSI / TESTED SEALS TO 10K PSI GOOD TEST CHARTED, PULLED BPV, SET TEST PLUG, NU 2-15K FMC FRAC VALVES, TESTED BOTH GATES & SHELL TO 12,500 PSI. HELD & CHARTED. PULLED TEST PLUG NU NC.
09:30	10:00	0.50	COMPZN	WELLPR	STIM	P			IWHP- 0 PSI. BETWEEN 7.625" X 5.5" (0) PSI TESTED TREATING LINE TO 12,000 PSI OPEN WELL STARTED PUMPING 4 BPM OPEN WET SHOE @ 5,155 PSI. ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 6,220 PSI AND PUMPED 50-BBLs OF F/W WATER. ISIP- 4,653 PSI SIP- 4,336 PSI SIW,SDFN

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00		
Surface	10 3/4	1,176.0	0.0	11/1/2022	9.88	45.50	1,016.1	16.49
Intermediate1	7 5/8	11,230.0	-4.6	2/9/2023	6.75	29.70	8,759.4	14.99



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Production1	5 1/2	16,750.0	-3.8	2/20/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number	Type
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Pumped Down	String (Deployment Method) Table
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Treat Pressure Max (psi)	Treat Pressure Avg (psi)
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Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
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Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
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Volume Clean Total (bbl)	Volume Slurry Total (bbl)
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Proppants

Amount (lb)
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Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
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Total			
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