



Daily Partner Report
UL 20 GOLD SPOON 2901H

Report Date: 10/28/2022
Report #: 1
Actual Days: 1.00

Well Info																		
API / UWI 4230136071		Region / Division DELAWARE BASIN			District DELAWARE BASIN SOUTH			Field Name PRIMARY			Original Spud Date 10/29/2022							
County LOVING			State/Province TEXAS			Original KB/RT Elevation (ft)				Ground Elevation (ft)								
Job Summary																		
Job Category DRILLING			Last Casing String Conductor, 120.0ftKB			AFE Dur Total (days) 0.00			Total AFE (Cost) 3,842,178.53			Cumulative Cost (Cost) 249,829.00						
Daily Ops Summary																		
Rig (Names) NABORS DRILLING NABORS 894, INTEGRITY INTEGRITY 2			Wellbore Original Hole			End Depth (ftKB) 120.0			Depth Progress (ft) 0.00			Daily Cost Total (Cost) 249,829.00						
Weather			Hole Condition GOOD			Drilling Hours (hr)			Avg ROP (ft/hr)			Cum TL Days from Spud (...)						
Ops and Depth @ Morning Report PREFORM PRE-SPUD INSPECTION																		
Last 24hr Summary RIG UP OVER UL 20 GOLD SPOON 2901H, PREFORM PRESUD INSPECTION, LAY OUT STRAP & CALIPER BHA, RIG SERVICE																		
NOTIFIED ROSA WITH TRRC OF INTENT TO SPUD, RUN CSG AND CEMENT AT 13:00 HRS ON 10-28-2022																		
24hr Forecast RIG SERVICE, INSTALL & TEST MWD TOOL, TIH T/12', DRILL 14-3/4 SURFACE HOLE F/120' T/1176', RUN 4 POINT SURVEY,CIRCULATE HOLE CLEAN, P.O.O.H T/ BHA, LAY DOWN BHA,, RUN 10 3/4' CSG, CIRCULATE 1.5 CSG VOL, RIG UP AND CEMENT CSG																		
Time Log																		
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation									
06:00	00:00	18.00	MIRU	MOVE	MOB	P	120.0	120.0	STARTED RIG MOVE AT 06:00 HRS ON 10-28-2022, MOVED RIG 38 MILES , 100% MOVED, 100% RIGGED UP, 18 HOURS FROM START OF MOBILIZATION.									
00:00	02:30	2.50	MIRU	MOVE	RURD	P	120.0	120.0	RIG UP BACK YARD, RIG UP SOLIDS CONTROL, SET RAILS AND BINS.									
02:30	04:30	2.00	MIRU	MOVE	RURD	P	120.0	120.0	RIG UP UNIT ON HOLE AND RIG UP FLOOR.									
04:30	05:30	1.00	MIRU	MOVE	BHAH	P	120.0	120.0	STAGE, STRAP AND TALLY BHA.									
05:30	06:00	0.50	MIRU	MOVE	SVRG	P	120.0	120.0	RIG SERVICE									
Head Count / Manhours																		
Company		Function			Personnel Type			Count	Time (hr)	Tot Work Time (hr)								
INTEGRITY SERVICES LLC		RIG CREW			CONTRACTOR			7		0.00								
INTEGRITY SERVICES LLC		TOOL PUSHER/RIG MGR			CONTRACTOR			1		0.00								
BEDROCK PETROLEUM CONSULTANTS		ONSITE SUPERVISOR			CONTRACTOR			1		0.00								
RWDY		ONSITE SUPERVISOR			CONTRACTOR			1		0.00								
Survey Data																		
Date			Des						Survey Company									
Drill Bits																		
Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
PDC		14 3/4	1.50	REV	616	REC ONDITION ED	D	1	1	1	10035	120.00	0.00					
Drill String Components																		
Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft*lb)	Tq Max (ft*lb)	
INTEGRITY MOTOR 8" 7/8 _4.0_1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006			
Drilling Parameters																		
Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)						
120.0	120.0		0.00	0.00		0	0	0										
Casing Strings																		
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)										
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00												
Surface	10 3/4	1,176.0	-2.4		9.88	45.50												



Daily Partner Report

UL 20 GOLD SPOON 2901H

Report Date: 10/29/2022
Report #: 2
Actual Days: 2.04


Well Info																		
API / UWI 4230136071			Region / Division DELAWARE BASIN				District DELAWARE BASIN SOUTH				Field Name PRIMARY			Original Spud Date 10/29/2022				
County LOVING				State/Province TEXAS				Original KB/RT Elevation (ft)				Ground Elevation (ft)						
Job Summary																		
Job Category DRILLING				Last Casing String Conductor, 120.0ftKB				AFE Dur Total (days) 0.00			Total AFE (Cost) 3,842,178.53			Cumulative Cost (Cost) 270,288.00				
Daily Ops Summary																		
Rig (Names) NABORS DRILLING NABORS 894, INTEGRITY INTEGRITY 2				Wellbore Original Hole			End Depth (ftKB) 1,132.0			Depth Progress (ft) 1,012.00			Daily Cost Total (Cost) 20,459.00					
Weather				Hole Condition GOOD				Drilling Hours (hr) 17.50			Avg ROP (ft/hr) 57.8			Cum TL Days from Spud (...)				
Ops and Depth @ Morning Report DRILL 14-3/4 SURFACE @ 1,132'																		
Last 24hr Summary RIG SERVICE, INSTALL & TEST MWD TOOL, TIH T/12', DRILL 14-3/4 SURFACE HOLE F/120' T/900', RIG SERVICE, , DRILL 14-3/4 SURFACE HOLE F/900' T/1,132'																		
SPUD 14-3/4" SURFACE @ 12:30 HRS CST ON 10/29/2022																		
24hr Forecast DRILL 14-3/4 SURFACE HOLE F/1,132' T/1,176', RUN 4 POINT SURVEY,CIRCULATE HOLE CLEAN, P.O.O.H T/ BHA, LAY DOWN BHA,, RUN 10 3/4' CSG, CIRCULATE 1.5 CSG VOL, RIG UP AND CEMENT CSG,CLEAN CELLAR, CUT OFF CSG, SKID TO UL 20 GOLD SPOON B 2902H,STRAP & CALIPER BHA, BUILD & TEST MWD,TIH T/ 120'																		
Time Log																		
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation									
06:00	07:00	1.00	MIRU	MOVE	SFTY	P	120.0	120.0	PRE-SPUD INSPECTION									
07:00	07:30	0.50	SURFA C	DRILL	BHAH	P	120.0	120.0	PICK UP TOP DRIVE SUBS, MUD MOTOR & BIT									
07:30	08:00	0.50	SURFA C	DRILL	BHAH	P	120.0	120.0	SCRIBE & PICK UP UBHO , MONEL COLLAR									
08:00	09:30	1.50	SURFA C	DRILL	BHAH	P	120.0	120.0	BUILD , SET & TEST MWD TOOL									
09:30	12:00	2.50	SURFA C	DRILL	BHAH	T	120.0	120.0	TROUBLE SHOOT MWD TOOLS									
12:00	12:30	0.50	SURFA C	DRILL	TRIP	P	120.0	120.0	T.I.H. T/120'									
12:30	00:00	11.50	SURFA C	DRILL	DRLG	P	120.0	900.0	DRILL 14-3/4" SURFACE F/120' T/900' (780' @ 68' FHR).GPM;490 PSI:500 RPM 40 WOB:15 ***SPUD 14-3/4" SURFACE @ 12:30 HRS CST ON 10/29/2022***									
00:00	01:00	1.00	SURFA C	DRILL	SVRG	P	900.0	900.0	RIG SERVICE									
01:00	07:00	6.00	SURFA C	DRILL	DRLG	P	900.0	1,132.0	DRILL 14-3/4" SURFACE F/900' T/1,132' (232' @ 38' FHR).GPM;490 PSI:500 RPM 40 WOB:15									
Head Count / Manhours																		
Company		Function				Personnel Type			Count	Time (hr)	Tot Work Time (hr)							
INTEGRITY SERVICES LLC		RIG CREW				CONTRACTOR			7		0.00							
INTEGRITY SERVICES LLC		TOOL PUSHER/RIG MGR				CONTRACTOR			1		0.00							
BEDROCK PETROLEUM CONSULTANTS		ONSITE SUPERVISOR				CONTRACTOR			1		0.00							
RWDY		ONSITE SUPERVISOR				CONTRACTOR			1		0.00							
Survey Data																		
Date				Des				Survey Company										
Drill Bits																		
Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
PDC		14 3/4	1.50	REV	616	REC OND TION ED	D	1	1	1	10035	120.00	0.00					



Daily Partner Report
UL 20 GOLD SPOON 2901H

Report Date: 10/29/2022
Report #: 2
Actual Days: 2.04

Drill String Components

Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft•lb)	Tq Max (ft•lb)
INTEGRITY MOTOR 8" 7/8 _4.0_1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006		

Drilling Parameters

Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
120.0	1,132.0	1,012.00	17.50	0.00	57.8	400	15	60	970.0	3.0		200.0

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00		
Surface	10 3/4	1,176.0	-2.4		9.88	45.50		



Daily Partner Report
UL 20 GOLD SPOON 2901H


Report Date: 10/30/2022
Report #: 3
Actual Days: 2.67


Well Info												
API / UWI 4230136071			Region / Division DELAWARE BASIN			District DELAWARE BASIN SOUTH			Field Name PRIMARY		Original Spud Date 10/29/2022	
County LOVING				State/Province TEXAS			Original KB/RT Elevation (ft)				Ground Elevation (ft)	
Job Summary												
Job Category DRILLING				Last Casing String Conductor, 120.0ftKB				AFE Dur Total (days) 0.00		Total AFE (Cost) 3,842,178.53		Cumulative Cost (Cost) 457,307.00
Daily Ops Summary												
Rig (Names) NABORS DRILLING NABORS 894, INTEGRITY INTEGRITY 2				Wellbore Original Hole			End Depth (ftKB) 1,176.0		Depth Progress (ft) 44.00		Daily Cost Total (Cost) 187,019.00	
Weather			Hole Condition GOOD				Drilling Hours (hr) 1.00		Avg ROP (ft/hr) 44.0		Cum TL Days from Spud (...) 1.40	
Ops and Depth @ Morning Report												
SUSPEND OPERATIONS ON THE GL 20 GOLD SPOON 2901H @ 21:00 HRS. CST ON 10/30/2022												
Last 24hr Summary												
DRILL 14-3/4 SURFACE HOLE F/1,132" T/1,176', 4 POINT SURVEY CIRC. & COND, TOH F/1,176' T/BHA, L/D BHA, PREP TO RUN CASING, RUN CASING T/1,176', CIRC. & COND., RIG UP TRANS TEX CEMENT, CEMENT SURFACE CASING, TEST CASING, MAKE ROUGH CUT AND RELEASE RIG.												
TD 14-3/4" SURFACE @ 07:00 HRS. CST ON 10/30/2022												
SUSPEND OPERATIONS ON THE GL 20 GOLD SPOON 2901H @21:00 HRS. CST ON 10/30/2022												
24hr Forecast												
SKID RIG TO THE GL 20 GOLD SPOON B 2902H.												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:00	07:00	1.00	SURFA C	DRILL	DRLG	P	1,132.0	1,176.0	DRILL 14-3/4" SURFACE F/1,132' T/1,176' (44' @ 44' FHR).GPM;490 PSI:500 RPM 40 WOB:15			
										TD 14-3/4" SURFACE @ 07:00 HRS. CST ON 10/30/2022		
07:00	07:30	0.50	SURFA C	CASING	CIRC	P	1,176.0	1,176.0	TAKE 4 POINT SURVEY			
07:30	08:30	1.00	SURFA C	CASING	CIRC	P	1,176.0	1,176.0	CIRCULATE & CONDITION WELLBORE.			
08:30	10:30	2.00	SURFA C	CASING	TRIP	P	1,176.0	1,176.0	TOH F/1,176' T/BHA, NO ISSUES WHILE TOH.			
10:30	11:30	1.00	SURFA C	CASING	BHAH	P	1,176.0	1,176.0	L/D DRILL COLLARS.			
11:30	12:30	1.00	SURFA C	CASING	BHAH	P	1,176.0	1,176.0	L/D DIRECTIONAL TOOLS.			
12:30	13:00	0.50	SURFA C	CASING	OTHR	P	1,176.0	1,176.0	CLEAN AND PREPARE TO RUN SURFACE CASING.			
13:00	15:30	2.50	SURFA C	CASING	RNCS	P	1,176.0	1,176.0	PJSM, MAKE UP SHOE TRACK, CHECK FLOATS (ALL OK), RUN 10 3/4" SURFACE CASING AS FOLLOWS, RUN 29 OF 32 JTS OF 10-3/4" 45.5 J-55 BTC SURFACE CASING F/SURFACE T/ 1,176' WITH 26' KB CORRECTION. TEXAS PATTERN SHOE (SET @ 1,176'), 1 JT CSG, FLOAT COLLAR (TOP @ 1,135.8'), AND 28 JTS 10-3/4" 45.5# J-55 BTC CSG. CASING SET @ 1,176'. TOTAL PIPE LENGTH 1,178.39' CENTRALIZERS RAN ON FIRST 3 JTS FOLLOWED BY EVERY OTHER JT FOR A TOTAL OF 15 CENTRALIZERS. WASHED DOWN LAST 2 JOINTS. FULL RETURNS			
15:30	16:30	1.00	SURFA C	CEMENT	CIRC	P	1,176.0	1,176.0	CIRCULATE 1.5 CASING VOLUME PRIOR TO CEMENT JOB.			
16:30	18:00	1.50	SURFA C	CEMENT	CMNT	P	1,176.0	1,176.0	PJSM WITH TRANS-TEX AND INTEGRITY RIG CREW, RIG UP CEMENT TRANS-TEX AND PERFORM CEMENT JOB AS FOLLOWS.TEST LINES TO 2,000 PSI PUMP 20 BBL SPACER. PUMP 144 BBLS (355 SKS) 12.4#, 2.29 YIELD, LEAD CEMENT. PUMP 102 BBL (431 SKS) OF 14.8# 1.34 YIELD TAIL CEMENT. DROP PLUG & DISPLACE WITH 109 BBL BRINE. FINAL LIFT PSI = 420 PSI. BUMP PLUG WITH 1390 PSI & HOLD FOR 5 MIN. BLEED OFF AND OBSERVE 1/2 BBL BACK TO PUMP TRUCK, FLOAT ARE HOLDING. CIRCULATED 69 BBLS (169SXS) OF GOOD CEMENT TO SURFACE.			
18:00	18:30	0.50	SURFA C	WHDBOP	PRTS	P	1,176.0	1,176.0	TEST CASING TO 1,500 PSI, HELD FOR 30 MIN. (GOOD TEST)			
18:30	19:00	0.50	SURFA C	WHDBOP	RURD	P	1,176.0	1,176.0	CLEAN CELLAR, WASH THROUGH PUMPS			
19:00	19:30	0.50	SURFA C	WHDBOP	RURD	P	1,176.0	1,176.0	SLACK OFF & CUT CSG			

Time Log									
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
19:30	21:00	1.50	SURFAC	MOVE	RURD	P	1,176.0	1,176.0	RIG DOWN & LAY OVER DERRICK
SUSPEND OPERATIONS ON THE GL 20 GOLD SPOON 2901H @21:00 HRS. CST ON 10/30/2022									

Head Count / Manhours					
Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)
INTEGRITY SERVICES LLC	RIG CREW	CONTRACTOR	7		0.00
INTEGRITY SERVICES LLC	TOOL PUSHER/RIG MGR	CONTRACTOR	1		0.00
BEDROCK PETROLEUM CONSULTANTS	ONSITE SUPERVISOR	CONTRACTOR	1		0.00
RWDY	ONSITE SUPERVISOR	CONTRACTOR	1		0.00

Survey Data		
Date	Des	Survey Company

Drill Bits																		
Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
PDC		14 3/4	1.50	REV	616	REC ONDITIONED	D	1	1	1	10035	120.00	0.00					

Drill String Components																	
Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft•lb)	Tq Max (ft•lb)
INTEGRITY MOTOR 8" 7/8 4.0 1.83 ° ABH		7 3/4	3.00	149.90		29.16	1	Mud Motor	Reg	6 5/8	Reg	6 5/8	* ADD A VENDOR		INT 775 -006		

Drilling Parameters												
Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
1,132.0	1,176.0	1,056.00	1.00	0.00	44.0	400	15	60	970.0	3.0		200.0

Casing Strings									
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)	
Conductor	20	120.0	0.0	10/15/2022	18.94	94.00			
Surface	10 3/4	1,176.0	-2.4		9.88	45.50			