

API No. <u>42-301-35216</u> Drilling Permit # <u>865686</u> SWR Exception Case/Docket No. _____		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				<b>FORM W-1</b> 07/2004 Permit Status: <b>Approved</b>	
1. RRC Operator No. <b>774719</b>		2. Operator's Name (as shown on form P-5, Organization Report) <b>SHELL WESTERN E&amp;P</b>			3. Operator Address (include street, city, state, zip): <b>PO BOX 576</b> <b>HOUSTON, TX 77001-0000</b>		
4. Lease Name <b>UNIVERSITY 19 TG UNIT</b>			5. Well No. <b>1008H</b>				
<b>GENERAL INFORMATION</b>							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <b>11900</b>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>							
11. RRC District No. <b>08</b>		12. County <b>LOVING</b>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>12.1</u> miles in a <u>SE</u> direction from <u>Mentone</u> which is the nearest town in the county of the well site.							
15. Section <b>13</b>		16. Block <b>19</b>		17. Survey <b>UL</b>		18. Abstract No. <b>A-U13</b>	
				19. Distance to nearest lease line: _____ ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>12830.08</b>	
21. Lease Perpendiculars: <u>6467</u> ft from the <u>NE</u> line and <u>10932</u> ft from the <u>NW</u> line.							
22. Survey Perpendiculars: <u>1186</u> ft from the <u>NE</u> line and <u>359</u> ft from the <u>NW</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			24. Unitization Docket No: _____				
25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No							
<b>FIELD INFORMATION</b> List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)			29. Well Type	30. Completion Depth	
08	92100050	TWO GEORGES (BONE SPRING)			Oil Well	11650	
<b>BOTTOMHOLE LOCATION INFORMATION</b> is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
<b>Remarks</b> See W1 Comments attached					<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.  <u>Michael Boutwell, Regulatory Specialist</u> <u>Oct 21, 2020</u> Name of filer Date submitted <u>(832)3370258</u> <u>M.boutwell@shell.com</u> Phone E-mail Address (OPTIONAL)		
<b>RRC Use Only</b> Data Validation Time Stamp: Oct 29, 2020 2:18 PM( 'As Approved' Version )							

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION**

**Form W-1H** 07/2004  
**Supplemental Horizontal Well Information**

**APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER**

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Permit #	865686
Approved Date:	Oct 29, 2020

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**Lateral Drainhole Location Information**

5. Field as shown on Form W-1	<b>TWO GEORGES (BONE SPRING) (Field # 92100050, RRC District 08)</b>
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6. Section <b>2</b>	7. Block <b>19</b>	8. Survey <b>UL</b>	9. Abstract <b>U2</b>	10. County of BHL <b>LOVING</b>
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	11. Terminus Lease Line Perpendiculars _____ <b>330</b> _____ ft. from the _____ <b>NE</b> _____ line. and _____ <b>200</b> _____ ft. from the _____ <b>NW</b> _____ line			
	12. Terminus Survey Line Perpendiculars _____ <b>330</b> _____ ft. from the _____ <b>NE</b> _____ line. and _____ <b>200</b> _____ ft. from the _____ <b>NW</b> _____ line			
	13. Penetration Point Lease Line Perpendiculars _____ <b>5462</b> _____ ft. from the _____ <b>NE</b> _____ line. and _____ <b>11411</b> _____ ft. from the _____ <b>NW</b> _____ line			

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**W-1 Comments**

Permit #                      **865686**

Approved Date:    **Oct 29, 2020**

[FILER Oct 21, 2020 8:58 AM]: The SHL, PP and FTP are located in Sec. 13, Blk. 19, University Lands Survey. The LTP and BHL are located in Sec. 2, Blk. 19, University Lands Survey.; [RRC STAFF Oct 21, 2020 3:20 PM]: RRC updated the well count to 18 for the TWO GEORGES (BONE SPRING) field per RRC Records. There are 10 wells on schedule per 08-38570, 1 for 08-51148, 1 for 08-51147 and 5 current permits: status #853209, #853240, #854139, #854143, and #855615.; [RRC STAFF Oct 28, 2020 4:02 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Oct 29, 2020 2:07 PM]: Problems identified with this permit are resolved.; [RRC STAFF Oct 29, 2020 2:18 PM]: Michael Boutwell provided a revised P-16. 3 permits were added (#2710H was already on the P-16). Well count updated accordingly.

**RAILROAD COMMISSION OF TEXAS**  
**OIL & GAS DIVISION**

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">865686</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">Oct 29, 2020</div>	DISTRICT <div style="text-align: center;">* 08</div>																																				
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TYPE OF OPERATION <div style="text-align: center;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Horizontal</div>	ACRES <div style="text-align: center;">12830.08</div>																																				
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RESTRICTIONS: This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production.  <div style="display: flex;"> <div style="flex: 1;">           Lateral: TH1            Penetration Point Location  <div style="display: flex; justify-content: space-between;"> <div>Lease Lines:</div> <div>5462.0 F NE L</div> </div> <div style="display: flex; justify-content: space-between;"> <div></div> <div>11411.0 F NW L</div> </div>           Terminus Location            BH County: LOVING            Section: 2                      Block: 19                      Abstract: U2            Survey: UL            Lease Lines:                      330.0 F NE L               200.0 F NW L            Survey Lines:                      330.0 F NE L               200.0 F NW L         </div> </div>																																						
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**RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION  
SWR #13 Formation Data**

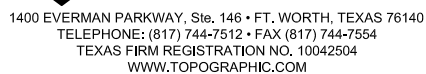
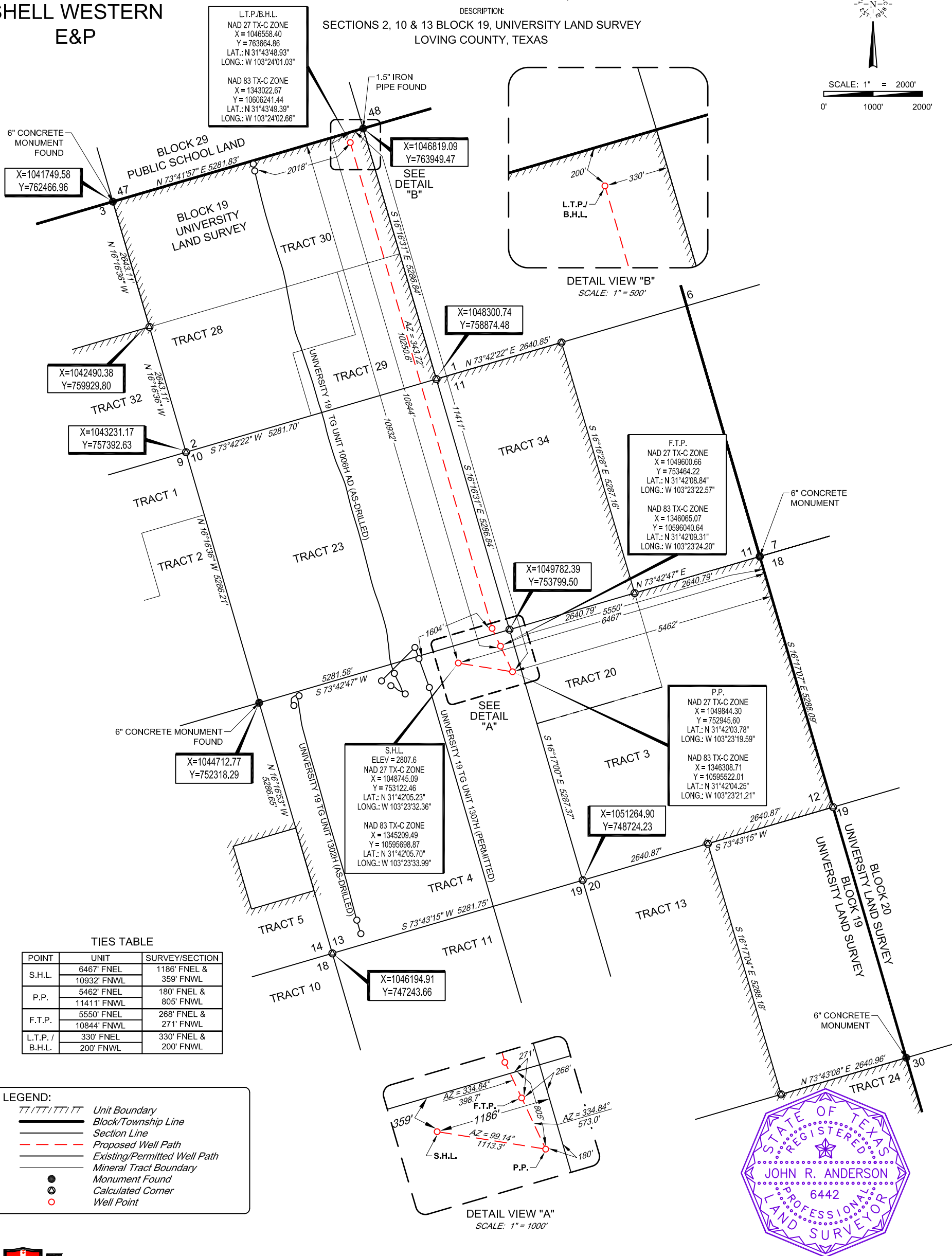
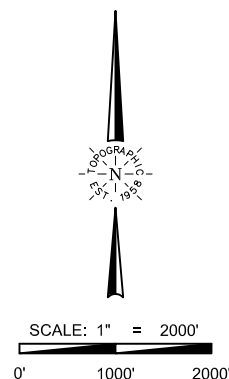
**LOVING (301) County**

Formation	Remarks	Geological Order	Effective Date
RED BLUFF		1	02/09/2020
DELAWARE		2	02/09/2020
BELL CANYON		3	02/09/2020
CHERRY CANYON		4	02/09/2020
BRUSHY CANYON		5	02/09/2020
BONE SPRING		6	02/09/2020
WOLFCAMP		7	02/09/2020
PENNSYLVANIAN		8	02/09/2020
STRAWN		9	02/09/2020
ATOKA	high pressure	10	02/09/2020
MORROW		11	02/09/2020
DEVONIAN		12	02/09/2020
FUSSELMAN		13	02/09/2020
ELLENBURGER		14	02/09/2020
PRECAMBRIAN (UNDIFFERENTIATED)		15	02/09/2020

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. The listing order of the Formation information reflects the general stratigraphic order and relative geologic age. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.  
<http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>



SECTIONS 2, 10 & 13 BLOCK 19, UNIVERSITY LAND SURVEY  
LOVING COUNTY, TEXAS



John R. Anderson 10/1/2020  
John R. Anderson, R.P.L.S. No. 6442

UL-19-13-P1 UNIVERSITY 19 TG UNIT 1008H	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 11" X 17" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE TEXAS STATE PLANE COORDINATE SYSTEM, CENTRAL ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1927. UNLESS OTHERWISE NOTED. 3. THIS LOCATION AND/OR UNIT/LEASE BOUNDARY HAS BEEN CAREFULLY SURVEYED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE ACCORDING TO THE EVIDENCE, OFFICIAL SURVEY RECORDS, MAPS, AND OTHER DATA PROVIDED BY SHELL WESTERN E&P. THIS PLAT WAS CREATED FOR THE SOLE PURPOSE OF FILING A PERMIT WITH THE RAILROAD COMMISSION OF TEXAS AND SHOULD NOT BE CONSTRUED AS A "BOUNDARY SURVEY" IN COMPLIANCE WITH T.B.P.L.S. MINIMUM STANDARDS OF PROCEDURES FOR BOUNDARY SURVEYS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY. 4. ALL ELEVATION VALUES CONTAINED HEREON ARE ORTHOMETRIC ONLY, BASED UPON THE NORTH AMERICAN VERTICAL DATUM OF 1988 (NAVD 88), U.S. SURVEY FEET. 5. ALL MINERAL OWNERSHIP DATA SHOWN HEREIN IS BASED ON INFORMATION PROVIDED BY SHELL WESTERN E&P OR ITS SUBSIDIARIES & AFFILIATES.	NOTES CONT'D: 6. THE PRELIMINARY LOCATION HAS BEEN CAREFULLY SURVEYED ON THE GROUND DURING THE DATE OF SEPTEMBER 25, 2020. 7. S.H.L. = SURFACE HOLE LOCATION 8. P.P. = POINT OF PENETRATION 9. F.T.P. = FIRST TAKE POINT 10. L.T.P. = LAST TAKE POINT 11. B.H.L. = BOTTOM HOLE LOCATION
	INT	DATE		
DATE: 09/30/2020				
FILE: LQ_UNIVERSITY_19_13_UL-19-13-P1_TG_UNIT_1008H				
DRAWN BY: O.M.				
SHEET : 1 OF 1				