



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 09/17/2018
Tracking No.: 191629

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: SHELL WESTERN E&P Operator No.: 774719
Operator Address: PO BOX 576 HOUSTON, TX 77001-0000

WELL INFORMATION

API No.: 42-301-32937 County: LOVING
Well No.: 2003ST RRC District No.: 08
Lease Name: UNIVERSITY 20 PW UNIT Field Name: PHANTOM (WOLFCAMP)
RRC Lease No.: 44020 Field No.: 71052900
Location: Section: 29, Block: 20, Survey: UL, Abstract: U43

Latitude: 31 Longitude: -103
This well is located 15.6 miles in a SE
direction from MENTONE,
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Initial Potential
Type of completion: Other/Recompletion
Well Type: Producing Completion or Recompletion Date: 03/09/2018

Type of Permit	Date	Permit No.
Permit to Drill, Plug Back, or Deepen	06/23/2016	816306
Rule 37 Exception		
Fluid Injection Permit		
O&G Waste Disposal Permit		
Other:		

COMPLETION INFORMATION

Spud date: 07/29/2016	Date of first production after rig released: 03/09/2018
Date plug back, deepening, recompletion, or drilling operation commenced: 07/29/2016	Date plug back, deepening, recompletion, or drilling operation ended: 12/29/2017
Number of producing wells on this lease in this field (reservoir) including this well: 8	Distance to nearest well in lease & reservoir (ft.): 804.0
Total number of acres in lease: 16027.73	Elevation (ft.): 2779 GL
Total depth TVD (ft.): 11962	Total depth MD (ft.): 20000
Plug back depth TVD (ft.):	Plug back depth MD (ft.):
Was directional survey made other than inclination (Form W-12)? Yes	Rotation time within surface casing (hours): 65.0
Recompletion or reclass? Yes	Is Cementing Affidavit (Form W-15) attached? No
Type(s) of electric or other log(s) run: Gamma Ray (MWD)	Multiple completion? No
Electric Log Other Description:	
Location of well, relative to nearest lease boundaries	Off Lease : No
of lease on which this well is located: 324.0 Feet from the SE Line and 1653.0 Feet from the NE Line of the UNIVERSITY 20 ALLOC Lease.	

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

	Field & Reservoir	Gas ID or Oil Lease No.	Well No.	Prior Service Type
PACKET	PHANTOM (WOLFCAMP)	44020	2003H	

W2:	N/A
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:	
GAU Groundwater Protection Determination	Depth (ft.): 1100.0 Date: 06/14/2016
SWR 13 Exception	Depth (ft.): 5038.0

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION	
Date of test: 03/25/2018	Production method: Flowing
Number of hours tested: 24	Choke size: 24/64
Was swab used during this test? No	Oil produced prior to test: 6535.00
PRODUCTION DURING TEST PERIOD:	
Oil (BBLs): 696.00	Gas (MCF): 600
Gas - Oil Ratio: 862	Flowing Tubing Pressure: 3050.00
Water (BBLs): 3864	
CALCULATED 24-HOUR RATE	
Oil (BBLs): 696.0	Gas (MCF): 600
Oil Gravity - API - 60.: 42.8	Casing Pressure: 3259.00
Water (BBLs): 3864	

CASING RECORD											
Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Stage Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	9 5/8	12 1/4	5000	1267		C	3190	5695.0	0	Circulated to Surface
2	Intermediate	7	8 3/4	12112			C,H	800	1660.0	4000	Calculation

LINER RECORD									
Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	4 1/2	6 1/8	11271	20000	H	800	960.0	11271	Calculation
2	4 1/2	6 1/8	11122	19950	H	849	1023.0	11122	Calculation

TUBING RECORD			
Row	Size (in.)	Depth (ft.)	Packer Depth (ft.)/Type
1	2 7/8	11088	11057 / VERSASET PACKER

PRODUCING/INJECTION/DISPOSAL INTERVAL			
Row	Open hole?	From (ft.)	To (ft.)
1	No	L1 11812	19508.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.	
Was hydraulic fracturing treatment performed?	Yes
Is well equipped with a downhole actuation sleeve?	No
Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: 9500	If yes, actuation pressure (PSIG): Actual maximum pressure (PSIG) during hydraulic fracturing: 9434
Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)?	Yes
Row	Type of Operation
	Amount and Kind of Material Used
	Depth Interval (ft.)

1	Other	WHIPSTOCK SET AT 11202	11202	11202
2	Fracture	WELL DATA HAS BEEN UPLOADED TO FRAC FOCUS	11812	19508

FORMATION RECORD

Formations	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation isolated?	Remarks
RED BLUFF	No			No	FORMATION NOT GEOLOGICALLY PRESENT
BELL CANYON	Yes	5133.0	5190.3	Yes	
BRUSHY CANYON	Yes	7363.0	7423.3	Yes	
DELAWARE	Yes	5101.0	5158.4	Yes	
CHERRY CANYON	Yes	6081.0	6139.6	Yes	
BONE SPRINGS	Yes	8737.0	8797.8	Yes	
WOLFCAMP	Yes	11658.0	11754.2	Yes	
PENNSYLVANIAN	No			No	BELOW WELLBORE DEPTH
STRAWN	No			No	BELOW WELLBORE DEPTH
ATOKA - HIGH PRESSURE	No			No	BELOW WELLBORE DEPTH
MORROW	No			No	BELOW WELLBORE DEPTH
DEVONIAN	No			No	BELOW WELLBORE DEPTH
FUSSELMAN	No			No	BELOW WELLBORE DEPTH
ELLENBURGER	No			No	BELOW WELLBORE DEPTH

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? No

Is the completion being downhole commingled (SWR 10)? No

REMARKS

KOP AT 11320.
THIS WELL SHOULD BE COMPLETED IN PHANTOM (WOLFCAMP), AS SHOWN IN APPROVED SWR 10 LETTER.
THIS PACKET INCREASES THE LEASE ACREAGE FROM 13103.98 TO 16027.73 ACRES. THIS WELL SHOULD BE ASSIGNED TO LEASE 44020.

RRC REMARKS	
PUBLIC COMMENTS: [RRC Staff 2018-09-17 09:21:00.978] EDL=7650 feet, max acres=704, PHANTOM (WOLFCAMP) oil or gas well; take points: 11812-19508 feet	
CASING RECORD : MULTI-STAGE TOOL WAS SET BUT NOT OPENED AS APPROVED IN SWR 13 EXCEPTION.	
TUBING RECORD: WELL DRILLED TO TD IN 2016, FISH STUCK IN HOLE DURING INITIAL COMPLETIONS. WELL WAS RE-PERMITTED, AND A WHIPSTOCK WAS SET, AND THE LATERAL WAS RE-DRILLED.	
PRODUCING/INJECTION/DISPOSAL INTERVAL :	
ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :	
POTENTIAL TEST DATA:	

OPERATOR'S CERTIFICATION	
Printed Name: Maureen Kovacic	Title: Regulatory Specialist
Telephone No.: (832) 337-0953	Date Certified: 07/26/2018



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form W-15

Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items.

CEMENTING REPORT

OPERATOR INFORMATION					
Operator Name: SHELL EXPLORATION & PRODUCTION CO			Operator P-5 No.: 774719		
Cementer Name: BAKER HUGHES OILFIELD OPS, INC.			Cementer P-5 No.: 046292		

WELL INFORMATION			
District No.: 08		County: LOVING	
Well No.: 2003H		API No.: 42301329370000	Drilling Permit No.: 816306
Lease Name: UNIVERSITY 20 A		Lease No.:	
Field Name: PHANTOM WOLFCAMP		Field No.:	

I. CASING CEMENTING DATA					
Type of casing: <input type="checkbox"/> Conductor <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input checked="" type="checkbox"/> Liner <input type="checkbox"/> Production					
Drilled hole size (in.): 6-1/8"		Depth of drilled hole (ft.): 20,000		Est. % wash-out or hole enlargement: 15%	
Size of casing in O.D. (in.): 4-1/2"		Casing weight (lbs/ft) and grade: 11.6, P-110		No. of centralizers used:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If no for surface casing, explain in Remarks.			Setting depth shoe (ft.): 20,000		Top of liner (ft.): 11,271'
			Setting depth liner (ft.): 20,000		
Hrs. waiting on cement before drill-out: N/A		Calculated top of cement (ft.): 11,271'		Cementing date: 09/17/2016	

SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	800	H	SEE REMARK #1	960	9,733
2					
3					
Total	800			960	9,733

II. CASING CEMENTING DATA					
Type of casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered production <input type="checkbox"/> Multi-stage cement shoe <input type="checkbox"/> Multiple parallel strings					
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper:	Lower:	Upper:	Lower:		
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper:	Lower:	Upper:	Lower:	Upper:	Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO				Setting depth shoe (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	

SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

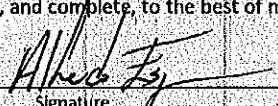
III. CASING CEMENTING DATA					
Type of casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered production <input type="checkbox"/> Multi-stage cement/DV tool <input type="checkbox"/> Multiple parallel strings					
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper:	Lower:	Upper:	Lower:		
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper:	Lower:	Upper:	Lower:	Upper:	Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO				Setting depth tool (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	

SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

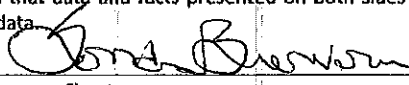
CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS
REMARK #1: H50/50POZ+ 2% BENTONITE+ 0.65% FL-66+ 0.45% R-3+ 0.35% SMS+ 0.3% CD-32A+ 0.01 GAL/SK FP-6L+ 0.005 LB/SK STATIC FREE. RIG CIRCULATED 12 BBLs @ 14.5 PPG (56 SACKS) FROM THE TOP OF THE LINER TO SURFACE

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

JESUS ALFREDO ESPARZA **BAKER HUGHES OILFIELD OPS, INC.** 
 Name and title of cementer's representative Cementing Company Signature
2929 Allen Parkway Suite 2100 Houston, Texas, 77019 **(713) 439-8600** **09/17/2016**
 Address City, State, Zip Code Tel: Area Code Number Date: mo, day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Sondra Bienvenu **Onshore Waste SME** 
 Typed or printed name of operator's representative Title Signature
150 N. Dairy Ashford **Houston, TX 77079** **832-337-2100** **02/01/2017**
 Address City, State, Zip Code Tel: Area Code Number Date: mo, day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.
The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.
- Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

DAVID PORTER, CHAIRMAN
CHRISTI CRADDICK, COMMISSIONER
RYAN SITTON, COMMISSIONER



LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
D. CRAIG PEARSON
DISTRICT DIRECTOR

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

OPERATOR Name: SHELL WESTERN E&P

RE: Lease: UNIVERSITY 20 A

Address1: PO BOX 576

Address2:

City: HOUSTON

State: TX

Well No: 2003H

Sec: 29 **Block:** 20

County: LOVING

Survey Name: UNIVERSITY LAND

SWR13EX Application Number: 9079

Drilling Permit No: 816306

SWR 13 CASING EXCEPTION APPLICATION/ALTERNATIVE REQUEST APPROVED

The Proposed Casing and Cementing Program submitted for the **LEASE NAME:** UNIVERSITY 20 A ;
WELL NUMBER: 2003H has been approved by the Railroad Commission of Texas District Office.

- a. A copy of this approved letter must be kept on location during all phases of drilling and/or plugging operations. Once approved, changes CANNOT be made to the Proposed Casing Program on the original application without additional approval from the Railroad Commission of Texas District Office.
- b. Any substantive modifications to the cement program require prior approval from the Railroad Commission of Texas District Office, and may require re-submission of the SWR 13 (Statewide Rule 13) Alternate Surface Casing Application. Contact the Railroad Commission of Texas District Office for more information.
- c. The tail slurry must be sufficient to fill the Zone of Critical Cement as described in Statewide Rule 13(b)(1)(H)(i). In addition, all cement slurries must be mixed on location as described in Application for Alternate Surface Casing Program.
- d. The casing and cement program shall adhere to the following specifications:

Set 5038 feet of surface casing and circulate cement from the shoe to the ground surface.

Contingency Plan:

Set 5038 feet of surface casing with a multistage tool set at a depth of not less than 1250 feet. Circulate cement from the multistage tool to the ground surface. If cement does not circulate to surface during the first stage, the multistage tool MUST be opened and neat cement be circulated from the tool to the surface.

Please notify the Midland District Office immediately if any gas, H₂S or otherwise, is encountered before surface casing is set.

IF CEMENT IS NOT CIRCULATED TO THE GROUND SURFACE AS REQUIRED BY THIS EXCEPTION, YOU MUST CONTACT THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE IMMEDIATELY AND FOLLOW THE PROCEDURES SET OUT IN RULE 13(b)(1)(H)(iii) OR AS REQUIRED BY THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE.

You must comply with all other provisions of SWR 13 (Statewide Rule 13) and a representative of the cementing company who performs the cementing job for the protection of usable quality water strata must sign the Form W-15 attesting to the information regarding cementing operations performed; including circulation of cement. (Note: If surface casing is set below the approved depth, this can result in denial of future Statewide Rule 13(b)(1)(H)(i) requests.) A condition of the approved drilling permit requires notification to the Railroad Commission of Texas District Office eight (8) hours prior to the time casing is to be set/cemented in the well. If your exception request was submitted after the subject well has been drilled and completed, the operator may be referred for enforcement action.

This authorization shall expire within five (5) years from the date the Groundwater Protection Determination was issued, or at the expiration of the drilling permit (if the well is not spudded prior to expiration) for the referenced well, whichever occurs first. Furthermore, this authorization supersedes any prior authorizations issued for the referenced well.

This exception is based on information provided when the application was submitted on 07/11/2016 .
If any information has changed, you must contact the appropriate Railroad Commission of Texas District Office, and submit a new application if applicable. If you have questions, please contact the appropriate Oil and Gas District office.

RRC APPROVAL BY: Jeffery Morgan

DATE: 07/19/2016

D. CRAIG PEARSON

DISTRICT DIRECTOR

Tracking No.: 168106

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: SHELL WESTERN E&P	District No. 08	Completion Date: 09/18/2016
Field Name PHANTOM (WOLFCAMP)	Drilling Permit No. 816306	
Lease Name UNIVERSITY 20 A	Lease/ID No. 48418	Well No. 2003H
County LOVING	API No. 42- 301-32937	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN☒ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Sondra Bienvenu

Signature

SHELL WESTERN E&P

Name (print)

Waste Specialist

Title


(832) 337-2100

Phone

02/01/2017

Date

-FOR RAILROAD COMMISSION USE ONLY-

<div></div> <div>PHOENIX TECHNOLOGY SERVICES</div>		<div>MD 1:1200 Feet</div>	
<div>MWD Gamma / ROP (1")</div>			
<div>Client: Shell</div>			
<div>Well Name: University 20 A 2003H</div>			
<div>API/UWID: 42301329370000</div>			
<div>County: Loving</div>		<div>Field: Wolfcamp B 1</div>	
<div>Permit #: 816306</div>			
<div>State: Texas</div>		<div>Country: USA</div>	
<div>Longitude: 103° 20' 5.48771 W</div>		<div>Personnel</div>	
<div>Latitude: 31° 41' 12.47899 N</div>			
<div>Rig Name: Precision 565</div>		<div>Company Representative Brian</div> <div>Geologist</div> <div>Directional Driller(s) Travis Marlborough Dustin St Clair</div> <div>MWD Operator(s) Shane Metcalf</div>	
<div>Job Number: 60214</div>			
<div>Ground Level: 2779.00 ft</div>			
<div>Kelly Bushing: 2807.50 ft</div>			
<div>Drill Floor: 28.50 ft</div>			
<div>Permanent Datum: Mean Sea Level</div>			
<div>Drilling Measured From: Kelly Bushing</div>			
<div>Spud Date: -</div>			
<div>Bottom Hole Temp: 197.6 °F</div>			
<div>Log Start Depth: 0.00 ft</div>			
<div>Log End Depth: 20050.00 ft</div>			
<div>Reference Data</div>			
<div>North Reference: Grid North</div>			
<div>Magnetic Declination: 7.13</div>			
<div>Grid Convergence: -1.55</div>			
<div>Total Mag Correction: 8.68</div>			
<div>Comments:</div>		<div>Main Leg</div>	
<div>-</div>			
<div>PHOENIX TECHNOLOGY SERVICES LP ("PHOENIX") DOES NOT MAKE AND EXPRESSLY DISCLAIMS ALL WARRANTIES, REPRESENTATIONS AND CONDITIONS, WITH RESPECT TO THE INFORMATION CONTAINED IN THIS DOCUMENT, WHETHER ORAL OR WRITTEN, EXPRESS OR IMPLIED OR ARISING FROM CONTRACT OR STATUTE INCLUDING, WITHOUT LIMITATION, THE IMPLIED WARRANTIES OF MERCHANTABILITY, ACCURACY AND FITNESS FOR A PARTICULAR PURPOSE. ANYONE USING THIS INFORMATION DOES SO AT THEIR OWN RISK AND ACKNOWLEDGES AND AGREES THAT PHOENIX SHALL NOT BE LIABLE FOR ANY ERROR, OMISSION, DEFECT, DEFICIENCY, OR NONCONFORMITY IN THE INFORMATION AND WITHOUT LIMITING THE FOREGOING, PHOENIX DOES NOT WARRANT THAT THE INFORMATION (OR THE USE THEREOF) WILL BE FREE OF ALL ERRORS OR THAT IT DOES NOT INFRINGE ANY THIRD PARTY RIGHTS. ANYONE USING THE INFORMATION AGREES TO INDEMNIFY AND HOLD PHOENIX HARMLESS FROM ALL CLAIMS, ACTIONS, COSTS (INCLUDING LEGAL COSTS ON A SOLICITOR AND HIS OWN CLIENT BASIS) AND LIABILITIES ARISING FROM OR IN CONNECTION WITH THE USE OF THE INFORMATION.</div>			

Operational Run Summary							60214
Run Start Depth (ft)	Run 1	Run 2	Run 3	Run 4	Run 5	Run 6	
	0.00	5000.02	8285.13	9963.10	11346.10	12134.22	
Run End Depth (ft)	5000.02	8285.13	9963.10	11346.10	12134.22	16062.25	
Run Start Date	7/29/2016	8/9/2016	8/11/2016	8/13/2016	8/14/2016	8/15/2016	
Run Start Time	3:00 AM	2:26 AM	7:57 PM	10:53 AM	1:41 PM	3:42 PM	
Run End Date	7/31/2016	8/11/2016	8/13/2016	8/14/2016	8/15/2016	9/12/2016	
Run End Time	3:08 PM	12:47 PM	3:10 AM	7:26 AM	6:49 AM	12:34 AM	
	Run 7						
Run Start Depth (ft)	16062.25						
Run End Depth (ft)	20000.09						
Run Start Date	9/12/2016						
Run Start Time	12:37 PM						
Run End Date	9/15/2016						
Run End Time	5:58 AM						
Tool Information Summary							60214
Gamma Probe Serial No	Run 1	Run 2	Run 3	Run 4	Run 5	Run 6	
	G0060	G0166	G0166	G0060	G0172	G0182	
Probe Cal Ratio	1.52	1.5	1.5	1.53	1.53	1.5	
Gamma Scale Factor	16.969	8.7	8.778	8.954	8.954	4.214	
Tool Carrier ID (in)	3.250	2.875	2.875	2.875	2.875	2.688	
Tool Carrier OD (in)	8.000	6.500	6.500	6.500	6.500	4.500	
Survey-to-Bit (PTB) (ft)	63.32	63.48	63.48	60.71	53.80	55.31	
Gamma-to-Bit (GTB) (ft)	50.92	51.04	51.04	48.27	41.36	42.43	

Date

Phone with area code

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
LESLIE SAVAGE
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

February 28, 2018

SHELL WESTERN E&P
ATTN: REGULATORY DEPARTMENT
PO BOX 576
HOUSTON TX 77001

RE: **APPLICATION FOR EXCEPTION TO SWR 10**
LEASE: UNIVERSITY 20 ALLOC
WELL NO. 2003ST
LOVING COUNTY, DISTRICT 08, TEXAS
API NO. 301-32937

FIELD NAME	FIELD NO.
PHANTOM (WOLFCAMP)	71052900
TWO GEORGES (BONE SPRING)	92100050

HYDROGEN SULFIDE RESTRICTION: YES

The Commission has approved your application to down-hole commingle production within the above-referenced wellbore from the PHANTOM (WOLFCAMP); and TWO GEORGES (BONE SPRING) fields in LOVING County, Texas. For allowable and reporting purposes, the well will be assigned to the **PHANTOM (WOLFCAMP)** field. It will be necessary to have or obtain Commission authority to complete this well in each of the subject zones (Form W-1 approval). The effective date of this SWR 10 Exception is February 12, 2018. This exception to SWR 10 will expire if not used within two (2) years from the date of this permit. This expiration date is February 29, 2020.

If the commingled well tests as a gas well and the well is not currently on schedule as a multi-completed well or never has been on schedule as a single completion in any of the non-reporting fields listed above, you must file a well-record-only G-1 for the field(s). This completion must be treated as a separate completion. It will not be eligible for allowable status, and will be carried on the proration schedule as a SWR 10 well. The only instances in which the production will be assigned to a field in which the allocation formula has been suspended are when: (1) The allocation formula has been suspended in all of the fields cited in the Rule 10 Exception application, or (2) If the production is less than 200 MCFPD. If the status for any of the fields changes it may be necessary to reassign the production to the prorated field. Contact your proration analyst to inquire as to which forms are necessary to change the reporting field.

Acreage assigned to the referenced well for allocation of allowable shall not be assigned to any other well or wells projected to or completed in the above-referenced fields; such duplicate assignment of acreage is not acceptable, provided, however, that this limitation shall not prevent the reformation of development or proration units so long as no duplicate assignment of acreage occurs, and further, that such reformation does not violate other conservation regulations.

The maximum daily allowable for the combined production will be limited to the top allowable for the reporting field and will become effective upon receipt of Form G-1 or W-2 showing combined completion data and results of a potential test performed after the physical work of down hole commingling has been completed and run in accordance with Statewide Rule 28. Please indicate in "remarks" the reason for filing this report, giving date of Commission approval of this Rule 10 Exception.

Should secondary recovery operations be initiated in either of these reservoirs, it may be necessary to segregate these zones. If surface-commingling authority has been granted, it may be necessary to amend or cancel this authority.

Permit conditions:

The commingled well will be subject to Statewide Rule 36 (operation in hydrogen sulfide areas) because at least one of the commingled fields requires a Certificate of Compliance for Statewide Rule 36. The well must be operated in accordance with Statewide Rule 36.

The completion report for the commingled well must indicate which perforations belong to which field. The Commission may also require a wellbore diagram to be filed with the completion report for the commingled well. If filed, the wellbore diagram must indicate which perforations belong to which field.

Note: The distribution of this document will be by E-MAIL ONLY. E-mail sent to george.mullen@shell.com.

If you have any questions, you may contact the engineering unit in the Austin office at 512-463-1126.

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12

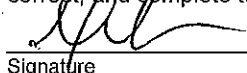
1. Field Name(s) Phantom (Wolfcamp)	2. Lease/ID Number (if assigned) 44020	3. RRC District Number 08
4. Operator Name Shell Western E&P	5. Operator P-5 Number 774719	6. Well Number 1002H
7. Pooled Unit Name University 20 PW Unit	8. API Number 495-33891	9. Purpose of Filing <input type="checkbox"/> Drilling Permit (W-1) <input checked="" type="checkbox"/> Completion Report
10. County Loving, Ward & Winkler	11. Total acres in pooled unit 16,027.73	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (See Inst. #7 below)	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
Tr. 1	University Lands	641.29	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 2	University Lands	641.16	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 3	University Lands	640.88	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 4	University Lands	640.98	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 5	University Lands	641.20	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 6	University Lands	641.33	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 8	University Lands	641.29	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 9	University Lands	641.38	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 10	University Lands	641.28	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 11	University Lands	320.63	<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.



Maureen Kovacic

Signature

Print Name

Reg. Specialist

maureen.kovacic@shell.com

08/02/2018

(832) 337-0953

Title

E-mail (if available)

Date

Phone

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

- When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
- The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
- If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
- If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
- If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
- Identify the drill site tract with an * to the left of the tract identifier.
- The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12

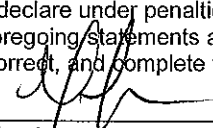
1. Field Name(s) Phantom (Wolfcamp)	2. Lease/ID Number (if assigned) 44020	3. RRC District Number 08
4. Operator Name Shell Western E&P	5. Operator P-5 Number 774719	6. Well Number 1002H
7. Pooled Unit Name University 20 PW Unit	8. API Number 495-33891	9. Purpose of Filing <input type="checkbox"/> Drilling Permit (W-1) <input checked="" type="checkbox"/> Completion Report
10. County Loving, Ward & Winkler	11. Total acres in pooled unit 16,027.73	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (See inst. #7 below)	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
Tr. 12	University Lands	320.62	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 13	University Lands	641.30	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 14	University Lands	641.33	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 15	University Lands	641.37	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 16	University Lands	641.29	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 17	University Lands	160.25	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 18	University Lands	480.74	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 19	University Lands	640.97	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 20	University Lands	640.97	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 21	University Lands	640.98	<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.


Signature

Maureen Kovacic

Reg. Specialist maureen.kovacic@shell.com

Print Name

08/02/2018

(832) 337-0953

Title E-mail (if available)

Date

Phone

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

- When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
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- If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
- Identify the drill site tract with an * to the left of the tract identifier.
- The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

**CERTIFICATE OF
POOLING AUTHORITY**

Revised 05/2001

P-12

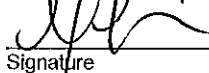
1. Field Name(s) Phantom (Wolfcamp)	2. Lease/ID Number (if assigned) 44020	3. RRC District Number 08
4. Operator Name Shell Western E&P	5. Operator P-5 Number 774719	6. Well Number 1002H
7. Pooled Unit Name University 20 PW Unit	8. API Number 495-33891	9. Purpose of Filing <input type="checkbox"/> Drilling Permit (W-1) <input checked="" type="checkbox"/> Completion Report
10. County Loving, Ward & Winkler	11. Total acres in pooled unit 16,027.73	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (See inst. #7 below)	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
Tr. 23	University Lands	641.18	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 24	University Lands	320.59	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 25	University Lands	641.14	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 28	University Lands	640.95	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 29	University Lands	640.96	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 30	University Lands	640.88	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 31	University Lands	640.23	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 32	University Lands	320.56	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.


Signature

Maureen Kovacic

Reg. Specialist

maureen.kovacic@shell.com

Print Name

08/02/2018

(832) 337-0549

Title

E-mail (if available)

Date

Phone

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

- When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
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- If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
- If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
- Identify the drill site tract with an * to the left of the tract identifier.
- The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 14 June 2016**GAU Number:** 156203**Attention:** SHELL WESTERN E&P
PO BOX 576
HOUSTON, TX 77001**Operator No.:** 774719**API Number:**
County: LOVING
Lease Name: University 20 A
Lease Number:
Well Number: 2003H
Total Vertical Depth: 12400
Latitude: 31.686800
Longitude: -103.334858
Datum: NAD27**Purpose:** New Drill**Location:** Survey-UL; Block-20; Section-29

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

Water-bearing strata from the land surface to a depth of 300 feet and the Rustler, which is estimated to occur from 700 to 1100 feet must be protected.

Please send Gamma Ray/Porosity log of this well when it is available.

This recommendation is applicable to all wells within a radius of 200 feet of this location.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

This determination is based on information provided when the application was submitted on 06/14/2016. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

UNIVERSITY 20 PW UNIT

16,027.73 ACRES (MEASURED)

SECTIONS 3, 4, 5, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 22, 27, 28, 29, 30, 31, 33, 34, 39,
42, 46, E/2 OF SECTION 40 AND E/2 OF SECTION 43
BLOCK 20, UNIVERSITY LANDS
LOVING, WINKLER & WARD COUNTIES, TEXAS

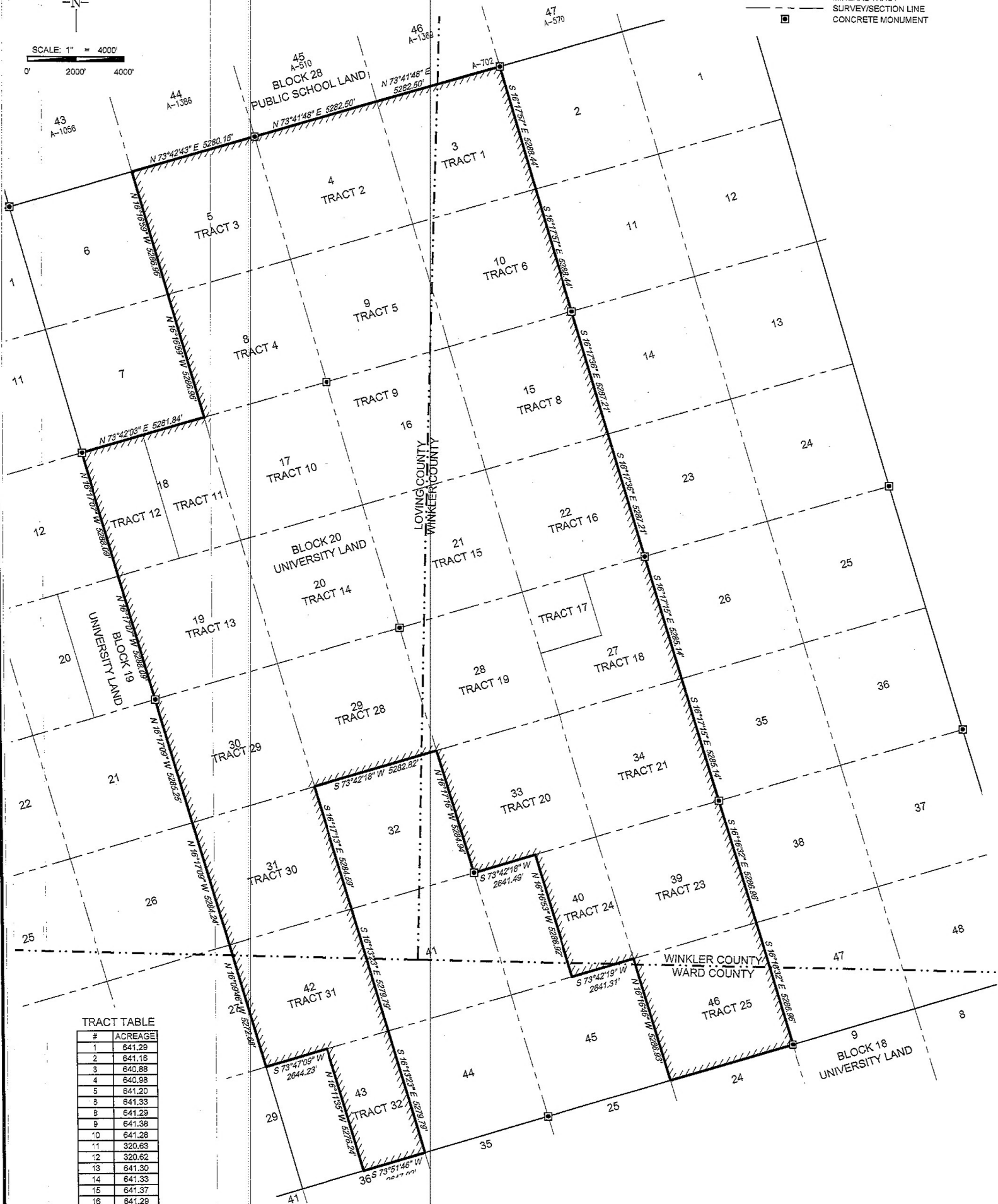
SHELL WESTERN
E&P

LEGEND

- UNIT BOUNDARY
- COUNTY LINE
- BLOCK/TOWNSHIP LINE
- MINERAL TRACT
- SURVEY/SECTION LINE
- CONCRETE MONUMENT

SCALE: 1" = 4000'

0' 2000' 4000'



TRACT TABLE

#	ACREAGE
1	641.29
2	641.18
3	640.88
4	640.98
5	641.20
6	641.33
7	641.29
8	641.38
9	641.28
10	641.28
11	320.63
12	320.62
13	641.30
14	641.33
15	641.37
16	641.29
17	160.25
18	480.74
19	640.97
20	640.97
21	640.98
22	641.18
23	320.59
24	641.14
25	640.95
26	640.95
27	640.95
28	640.95
29	640.95
30	640.98
31	640.23
32	320.56
TOTAL	16,027.73



SHELL WESTERN
E&P

AS-DRILLED LOCATION
LEASE NAME & WELL NO.:
UNIVERSITY 20 ALLOC 2003ST

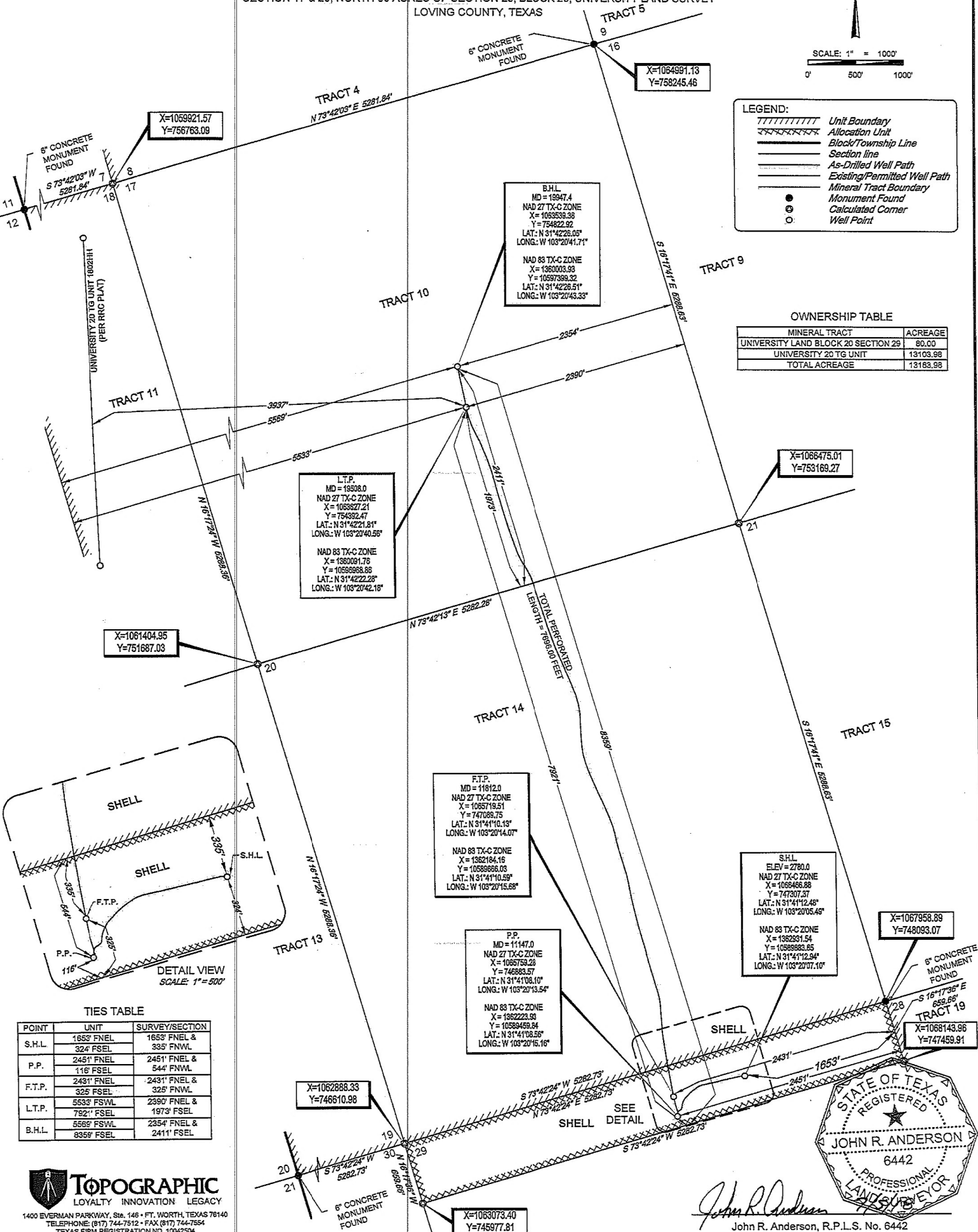
UNIT/LEASE ACREAGE:
13103.98 ACRES (MEASURED)
ALLOCATION UNIT 80.00 ACRES (MEASURED)
NEAREST TOWN IN COUNTY:
±15.6 MILES SOUTHEAST OF MENTONE, TEXAS

DESCRIPTION:
SECTION 17 & 20, NORTH 80 ACRES OF SECTION 29, BLOCK 20, UNIVERSITY LAND SURVEY
LOVING COUNTY, TEXAS

SCALE: 1" = 1000'
0' 500' 1000'

LEGEND:
Unit Boundary
Allocation Unit
Block/Township Line
Section line
As-Drilled Well Path
Existing/Permitted Well Path
Mineral Tract Boundary
Monument Found
Calculated Corner
Well Point

OWNERSHIP TABLE	
MINERAL TRACT	ACREAGE
UNIVERSITY LAND BLOCK 20 SECTION 29	80.00
UNIVERSITY 20 TG UNIT	13103.98
TOTAL ACREAGE	13183.98



TIES TABLE		
POINT	UNIT	SURVEY/SECTION
S.H.L.	1653' FSEL	1653' FSEL & 335' FSEL
P.P.	2451' FSEL	2451' FSEL & 544' FSEL
F.T.P.	2431' FSEL	2431' FSEL & 325' FSEL
L.T.P.	5533' FSEL	2390' FSEL & 1973' FSEL
B.H.L.	5569' FSEL	2354' FSEL & 2411' FSEL

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



John R. Anderson, R.P.L.S. No. 6442

UNIVERSITY 20 ALLOC 2003ST	REVISION:		NOTES:	6. THE PRELIMINARY LOCATION HAS BEEN CAREFULLY SURVEYED ON THE GROUND DURING THE DATE OF JULY 16, 2016.
	INT	DATE		
DATE: 05/04/2018	O.M.	07/03/2018	1. ORIGINAL DOCUMENT SIZE: 11" X 17"	7. S.H.L. = SURFACE HOLE LOCATION
FILE: AD UNIVERSITY 20 ALLOC 2003ST_REV1			2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE TEXAS STATE PLANE COORDINATE SYSTEM, CENTRAL ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1927, UNLESS OTHERWISE NOTED.	8. P.P. = POINT OF PENETRATION
DRAWN BY: A.C.L.			3. THIS LOCATION AND/OR UNIT/LEASE BOUNDARY HAS BEEN CAREFULLY SURVEYED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE ACCORDING TO THE EVIDENCE, OFFICIAL SURVEY RECORDS, MAPS, AND OTHER DATA PROVIDED BY SHELL WESTERN E&P. THIS PLAT WAS CREATED FOR THE SOLE PURPOSE OF FILING A PERMIT WITH THE RAILROAD COMMISSION OF TEXAS AND SHOULD NOT BE CONSTRUED AS A "BOUNDARY SURVEY" IN COMPLIANCE WITH T.B.P.L.S. MINIMUM STANDARDS OF PROCEDURES FOR BOUNDARY SURVEYS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.	9. F.T.P. = FIRST TAKE POINT
SHEET: 1 OF 1			4. ALL ELEVATION VALUES CONTAINED HEREON ARE ORTHOMETRIC ONLY, BASED UPON THE NORTH AMERICAN VERTICAL DATUM OF 1988 (NAVD 88), U.S. SURVEY FEET.	10. L.T.P. = LAST TAKE POINT
			5. ALL MINERAL OWNERSHIP DATA SHOWN HEREIN IS BASED ON INFORMATION PROVIDED BY SHELL WESTERN E&P OR ITS SUBSIDIARIES & AFFILIATES.	11. B.H.L. = BOTTOM HOLE LOCATION