

EP WELLS DAILY OPERATIONS REPORT

Report 1

12/10/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 20 PW UNIT 2003H
Wellbore	UNIVERSITY 20 PW UNIT 2003H ST01
WBS No/API No	30242159 / 4230132937.01

Event Summary

Event Type	Drilling only	Event Start Date	12/10/2017	Days on Location	0.25
Objective	Drill - Sidetrack	Original Spud Date	07/29/2016	Days Since Spud	0.00
Est. Days	19.00	Contractor	PRECISION		
Work Unit	PRECISION 563	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	TOMMY DOWNES	Measured Depth(ft)	
Engineer	JEFF MANKOWSKI	TVD(ft)	
Other Supervisor	KEITH IMMATTY	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,806.00 / 2,780.00	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	4,869/4,448,670.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.00	LOT/FIT EMW(ppg)	
Daily Cost	4,869	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review	10/31/2016	405	TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							

Operations Summary

24 Hour Summary
RELEASE RIG FROM TAHITI 55-2-43 LOV 1H
Update Since Report Time
RIGGING DOWN AND PREPARE RIG MOVE
24 Hour Forecast
RIG MOVE

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
18:00	6.00	RIGM	RIT			0		RIGGING DOWN AND PREPARE RIG MOVE.
Total	6.00							

PUMP/HYDRAULIC DATA

Pump No.	Type	Make/Model	Stroke (in)	Liner size (in)	Efficiency (%)	Pressure (psi)	SPM (spm)	Output (gpm)	Kill SPM/Pressure/Depth (spm/psi/ft)
1		JJMMC / F-1600	12.00						
2		JJMMC / F-1600	12.00						