

EP WELLS DAILY OPERATIONS REPORT

Report 29

04/10/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 20 A 2003H
Wellbore	UNIVERSITY 20 A 2003H
WBS No/API No	30252835 / 4230132937.00

Event Summary

Event Type	Completion only	Event Start Date	10/03/2016	Days on Location	29.00
Objective	Install Completion	Original Spud Date	07/29/2016		
Est. Days	30.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Parul Kapur	Measured Depth(ft)	
Engineer	Rod Whetstone	TVD(ft)	
Other Supervisor		24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,805.00 / 2,779.00	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	1,153,467/4,007,000.00	Current Fluid Density(ppg)	
Actual divided by AFE	0.29	LOT/FIT EMW(ppg)	
Daily Cost	1,010	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	2656
Safety Comments:							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	28

Operations Summary

24 Hour Summary
Update Since Report Time
24 Hour Forecast

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
11:00	0.25	FRAC	ROF			0		AOL, check pressure on casing at 4500 psi. Shut in casing valves.
Total	0.25							