

EP WELLS DAILY OPERATIONS REPORT

Report 27

03/25/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 20 A 2003H
Wellbore	UNIVERSITY 20 A 2003H
WBS No/API No	30252835 / 4230132937.00

Event Summary

Event Type	Completion only	Event Start Date	10/03/2016	Days on Location	27.00
Objective	Install Completion	Original Spud Date	07/29/2016		
Est. Days	30.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Rey Madrid	Measured Depth(ft)	
Engineer	Rod Whetstone	TVD(ft)	
Other Supervisor		24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,805.00 / 2,779.00	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	1,147,442/4,007,000.00	Current Fluid Density(ppg)	
Actual divided by AFE	0.29	LOT/FIT EMW(ppg)	
Daily Cost	11,439	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	2656
Safety Comments:							

HSE Drills

Drills/Tests	Date	Days Since Last	JSA's/Toolbox Talks Days Since Last Drill	
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test				26

Operations Summary

24 Hour Summary
Ran Gamma ray test
Update Since Report Time
24 Hour Forecast

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
7:30	0.33	PREW	PDP			0		Review JSA's and Permit. Discussed hazards associated with crane lifts.
7:50	0.50	PREW	PDP			0		SIP= 2600psi Strat inspecting equipmnet
8:20	0.17	PREW	PDP			0		NU lubricator
8:30	0.33	PREW	PDP			0		Pressure test Lubricator. 500psi low 5min 8200pis high 10min. Good test
8:50	0.70	FRAC	WLT			0		Start running in-hole with wireline. Max depth reached 12211ft.
9:32	1.00	FRAC	WLT			0		Start logging to 10000ft. Bump up. Tool at surface. Shut in well.
10:32	1.72	FRAC	WLT			0		ND lubricator
12:15	0.50	FRAC	ROF			0		Removed Hydraulic Frac valve and cross. Installed night cap on upper frac vavle and pressure tested to 4500psi and held for 5min. Secured wellsite.
Total	5.25							

Remarks

Man hours - 42hrs
Released fork lift and man lift (13:30) Sunbelt
Released combo trialer (portable restoom and trash) (13:30)
Releasd Generator (13:30)