

**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

**CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36**

RECEIVED  
RRC OF TEXAS  
JUL 19 2016

FORM H-9  
12/17/77

FILE WITH  
DISTRICT OFFICE  
IN TRIPLICATE

O&G  
Midland

1. Operator Shell Western E&P			2. Operator Number (See Instruction 13) 774719			3. RRC Dist. 08		
4. Street or P. O. Box No. Permian Regulatory -150 N. Dairy Ashford Road			5. City Houston			6. State Texas		
8. Name of Lease, Facility or Operation University 20 Unit A/B			9. Field or Area Name Phantom (Wolfcamp) 71052 900			10. County Loving		
11. General Operation Type - Circle One: A - Oil Field Production      B - Gas Field Production C - Pipeline or Gathering Sys.      D - Gasoline Plant <input checked="" type="radio"/> E - Drilling or Workover      F - Sweetening Unit G - Combination (explain)      H - Other (explain)						Other Explanation		
12. RRC ID# of Operation(s) to be Covered by This Certificate DP-816306/816416			Type ID Code (See Instruction 12) 5		Indicate if Filing for Storage Facility Only YES <input checked="" type="checkbox"/> NO <input checked="" type="checkbox"/>		13. Hydrogen Sulfide Concentration 25,000 PPM	
							14. Maximum Escape Volume 20 1000 MCF/Day	
							15. 100 PPM Radius of Exposure (ROE) 865 Ft.	
							16. 500 PPM Radius of Exposure (ROE) 830 Ft.	
					17. Operation is Existing <input type="checkbox"/> New <input checked="" type="checkbox"/>		18. Modification Resulting in Certificate Change Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
					19. Workover or Drilling Well with 100 PPM ROE Greater than 3000' feet on Rule 36 Certified Well/Lease		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
					20. Previous Certificate Number if Available (For Amended Certificates)			
					21. The 100 PPM ROE includes any part of a public area except a public road Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
					22. The 500 PPM ROE includes any part of a public road Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
					23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14) Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
					24. Date (or Depth) of Compliance with all applicable provisions of Rule 36 07 / 15 / 19 2016 Mo Day Year Depth of Compliance for Drilling Operation Ft. from Surface 5			
25. Contingency Plan Location of Plan (See Instruction 15) Not Applicable						Has been prepared Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
26. Location of data used to prepare this certificate (See Instruction 15) 150 N. Dairy Ashford Road, Houston, Texas 77079								
<b>CERTIFICATE</b>								
I declare under penalties prescribed in Section 91.143, Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.								
Representative of Company			Title			Phone No.		
						Date		

**RAILROAD COMMISSION USE ONLY**

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule 36. This approval may be cancelled if investigation determines that the operation does not comply with the provisions of Statewide Rule 36.

APPROVED BY: Tom Farris

DATE: 7/20/16

REMARKS:

CERTIFICATION NUMBER: 091921

**COPY**



**Shell Western E&P**

July 15, 2016

Mr. Tom Fouts  
Railroad Commission of Texas- District 08  
10 Desta Drive, Suite 500E  
Midland, Texas 79705-4515  
(432) 684-5581

WCK C456  
P.O. Box 576  
Houston, Texas 77001-0576  
Tel (832) 337 0687  
Fax (832) 337 0043  
Email [jason.dupres@shell.com](mailto:jason.dupres@shell.com)  
Internet [www.shell.com](http://www.shell.com)

Re: H-9 Submittal for Statewide Rule 36 Compliance

Mr. Fouts,

In order to maintain compliance with Statewide Rule 36, Shell Western E&P (Shell) is submitting a Form H-9 for the following leases:

- University 20 Unit A/B
- Roan 53-2 LOV Unit

Please contact me should you require any additional information regarding this submittal.

Sincerely,  
**Shell Western E&P**

**Jason Dupres**  
Environmental and Regulatory Specialist/Permian

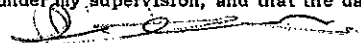
Attachments (6):

- University 20 Unit A/B - Original H-9 and two copies
- Roan 53-2 LOV Unit - Original H-9 and two copies

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OIL AND GAS DIVISION  
CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36**

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12/12/77

FILE WITH  
DISTRICT OFFICE  
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1. Operator Shell Western E&P				2. Operator Number (See Instruction 13) 774719				3. RRC Dist. 08	
4. Street or P. O. Box No. Permian Regulatory -150 N. Dairy Ashford Road				5. City Houston		6. State Texas		7. Zip Code 77079	
8. Name of Lease, Facility or Operation University 20 Unit A/B				9. Field or Area Name Phantom (Wolfcamp)			10. County Loving		
11. General Operation Type - Circle One: A - Oil Field Production      B - Gas Field Production C - Pipeline or Gathering Sys.      D - Gasoline Plant <input checked="" type="radio"/> E - Drilling or Workover      F - Sweetening Unit G - Combination (explain)      H - Other (explain)				Other Explanation					
				13. Hydrogen Sulfide Concentration 10 PPM		14. Maximum Escape Volume 1000 MCF/Day			
				15. 100 PPM Radius of Exposure (ROE) 6 Ft.		16. 500 PPM Radius of Exposure (ROE) 3 Ft.			
12. RRC ID# of Operation(s) to be Covered by This Certificate DP-816306/816416				Type ID Code (See Instruction 12) 5		Indicate if Filing for Storage Facility Only YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		17. Operation is Existing <input type="checkbox"/> New <input checked="" type="checkbox"/>	
								18. Modification Resulting in Certificate Change Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
								19. Workover or Drilling Well with 100 PPM ROE Greater than 3000' feet on Rule 36 Certified Well/Lease Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
				20. Previous Certificate Number if Available (For Amended Certificates)					
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				23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14) Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
				24. Date (or Depth) of Compliance with all applicable provisions of Rule 36 07 / 15 / 19 2016 Mo Day Year					
				Depth of Compliance for Drilling Operation Ft. from Surface					
25. Contingency Plan Location of Plan (See Instruction 15) Not Applicable				Has been prepared Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
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<b>CERTIFICATE</b>									
I declare under penalties prescribed in Section 91.143, Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.									
 Environmental Specialist				832-337-0687		7-15-16			
Representative of Company				Title		Phone No.		Date	

**RAILROAD COMMISSION USE ONLY**

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APPROVED BY: \_\_\_\_\_

DATE: \_\_\_\_\_

REMARKS:


CERTIFICATION NUMBER: \_\_\_\_\_



# Domestic Shipping Form

.....  
This form should accompany  
your shipment to our location.  
Goods will not be dispatched  
without this form.

Applicant (sender): Jason Dupres  
Telephone: 832 337 0687  
Legal entity: SWEPI  
Location/Room number: E844A

Our Ref.: NA  
Your Ref.: NA  
Account code SAP: 0000148525  
Signature sender:   
Date: 7/15/2016

Recipient name: Tom Fouts-H2S Compliance  
Legal entity: Railroad Commission of Texas, District 8

.....  
Please fill in the complete  
address. Do not use a PO Box.

Address: 10 Desta Drive, Suite 500 E Midland, Texas 79705-4515  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Notify party:  
Telephone: 432-684-5581  
Fax: NA  
Ultimate delivery date: Next Day- Earliest

.....  
**Tip:** Most consignments will be  
handled by DHL, and may be  
traceable at: [www.dhl.com](http://www.dhl.com).

Detailed description of goods:  
**Permit**  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Itemized value:  
0.00  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## Only to be completed by Logistics Support

Gross (KG): \_\_\_\_\_  
Dimensions (CM): \_\_\_\_\_  
Number of packages: \_\_\_\_\_  
Date (YYYYMMDD): \_\_\_\_\_  
Waybill number: \_\_\_\_\_  
Name of transporter: \_\_\_\_\_  
Reason for shipment: \_\_\_\_\_  
Details of earlier inward  
shipment (if any): \_\_\_\_\_