TYPE OR PRINT IN BLUE OR BLACK INK. SEE RRC WEBSITE FOR FILING INSTRUCTIONS.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

H-10

Return the completed original report to:
DIRECTOR, Technical Permitting
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

Annual Disposal/Injection Well Monitoring Report

RRC USE ONLY
UIC Control No: 000113518
Type: 2
DUE DATE: 09/01/2018

1. OPERATOR NAME, exactly as shown on P-5	2. OPERATOR P-5 NO.	3. RRC DISTRICT NO.
SHELL WESTERN E&P	774719	08

4. ADDRESS, including city, state, and zip code	5. API NO.
PO BOX 576 HOUSTON, TX 77001	42-301-32766
	6. OIL LEASE NO. 47873

7. FIELD NAME, exactly as shown on Proration Schedule	8. GAS ID NO.
QUITO, WEST (DELAWARE)	

9. LEASE NAME, exactly as shown on Proration Schedule	10. COUNTY	11. WELL NO.
UNIVERSITY 19-10 LOV	LOVING	1D

12. MONTH YR	13. INJECTION PRESSURE AVG PSIG	13. INJECTION PRESSURE MAX PSIG	14. TOTAL VOLUME INJECTED BBLS	14. TOTAL VOLUME INJECTED MCF	15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (item B)] # OF READINGS	15. ANNULUS PRESSURE MIN PSIG	15. ANNULUS PRESSURE MAX PSIG
08/2017	1313	1762	262773				
09/2017	1263	1401	336212				
10/2017	1396	2003	368626				
11/2017	1184	2021	155256				
12/2017	998	1066	199018				
01/2018	1163	1704	274713				
02/2018	1622	1781	377126				
03/2018	1658	1872	504410				
04/2018	1369	1416	548233				
05/2018	1430	1507	498546				
06/2018	1412	1456	512364				
07/2018	1431	1576	536734				

16. Current Injection Interval: FROM: 4,990 ft TO: 8,521 ft

17. Depth of Tubing Packer: 4,940 ft

18. Are the injected fluids produced from sources other than your own ? [ ] 1. YES [X] 2. NO

19. Injection through: [X] 1. Tubing [ ] 2. Casing

20. Type of fluids injected during reporting cycle: Total Anthropogenic

A Salt Water 100 % B Fresh Water ____ % C Fracture Water Flow Back ____ % D Norm ____ % E(a) CO2 ____ % E(a) CO2 ____ %

F Natural Gas ____ % G H2S ____ % H Polymer ____ % I Steam ____ % J Air ____ % K Nitrogen ____ %

L Other Fluid ____ % Specify Fluid ____

This facsimile H-10 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Name of Person: Jason Dupres Phone: (832)-337-0687

Company: SHELL WESTERN E&P Date: 09/04/2018