

TYPE OR PRINT IN BLUE OR BLACK INK. SEE RRC WEBSITE FOR FILING INSTRUCTIONS.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

H-10

Return the completed original report to:
DIRECTOR, Technical Permitting
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

**Annual Disposal/Injection
Well Monitoring Report**

RRC USE ONLY
UIC Control No: 000113518
Type: 2
DUE DATE: 09/01/2019

1. OPERATOR NAME, exactly as shown on P-5 SHELL WESTERN E&P		2. OPERATOR P-5 NO. 774719		3. RRC DISTRICT NO. 08	
4. ADDRESS, including city, state, and zip code PO BOX 576 HOUSTON, TX 77001				5. API NO. 42-301-32766	
				6. OIL LEASE NO. 47873	
7. FIELD NAME, exactly as shown on Proration Schedule QUITO, WEST (DELAWARE)				8. GAS ID NO.	
9. LEASE NAME, exactly as shown on Proration Schedule UNIVERSITY 19-10 LOV			10. COUNTY LOVING		11. WELL NO. 1D

12. MONTH YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (item B)]		
	AVG PSIG	MAX PSIG	BBLs	MCF	# OF READINGS	MIN PSIG	MAX PSIG
08/2018	1352	1513	493802				
09/2018	1302	1485	421810				
10/2018	1261	1493	417518				
11/2018	1408	1510	397418				
12/2018	1185	1337	370355				
01/2019	1202	1394	358723				
02/2019	1327	1470	362313				
03/2019	1278	1515	238477				
04/2019	1511	1649	362128				
05/2019	1528	1660	364728				
06/2019	1457	1658	297218				
07/2019	1459	1676	306482				

16. Current Injection Interval: FROM: 4,990 ft TO: 8,521 ft				17. Depth of Tubing Packer: 4,940 ft			
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18. Are the injected fluids produced from sources other than your own? <input type="checkbox"/> 1. YES <input checked="" type="checkbox"/> 2. NO		19. Injection through: <input checked="" type="checkbox"/> 1. Tubing <input type="checkbox"/> 2. Casing	
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20. Type of fluids injected during reporting cycle:

A Salt Water 100 % B Fresh Water ___ % C Fracture Water Flow Back ___ % D Norm ___ % E(a) CO2 ___ % E(a) CO2 ___ %
 F Natural Gas ___ % G H2S ___ % H Polymer ___ % I Steam ___ % J Air ___ % K Nitrogen ___ %
 L Other Fluid ___ % Specify Fluid _____

This facsimile H-10 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.	Name of Person: <u>Jason Dupres</u> Phone: <u>(832)-337-0687</u>
	Company: <u>SHELL WESTERN E&P</u> Date: <u>09/11/2019</u>