

RAILROAD COMMISSION OF
TEXAS
OIL AND GAS DIVISION

H-10

Return the completed original report to:
DIRECTOR, Technical Permitting
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

**Annual Disposal/Injection
Well Monitoring Report**

RRC USE ONLY
UIC Control No: 000113518
Type: 2
DUE DATE: 09/01/2020

1. OPERATOR NAME, exactly as shown on P-5 SHELL WESTERN E&P			2. OPERATOR P-5 NO. 774719		3. RRC DISTRICT NO. 08		
4. ADDRESS, including city, state, and zip code PO BOX 576 HOUSTON, TX 77001					5. API NO. 42-301-32766		
					6. OIL LEASE NO. 47873		
7. FIELD NAME, exactly as shown on Proration Schedule QUITO, WEST (DELAWARE)					8. GAS ID NO.		
9. LEASE NAME, exactly as shown on Proration Schedule UNIVERSITY 19-10 LOV				10. COUNTY LOVING		11. WELL NO. 1D	
12.		13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (item B)]	
MONTH	YR	AVG PSIG	MAX PSIG	BBLs	MCF	# OF READINGS	MIN PSIG MAX PSIG
08/2019		1328	1677	291318			
09/2019		1336	1706	278101			
10/2019		1328	1702	279319			
11/2019		1177	1493	216562			
12/2019		1262	1695	250939			
01/2020		1535	1702	364887			
02/2020		1456	1540	356357			
03/2020		1404	1426	376844			
04/2020		1351	1411	353984			
05/2020		1334	1464	328846			
06/2020		1257	1442	196064			
07/2020		1250	1455	316515			
16. Current Injection Interval: FROM: 4,990 ft TO: 8,521 ft						17. Depth of Tubing Packer: 4,940 ft	
18. Are the injected fluids produced from sources other than your own ? <input type="checkbox"/> 1. YES <input checked="" type="checkbox"/> 2. NO				19. Injection through: <input checked="" type="checkbox"/> 1. Tubing <input type="checkbox"/> 2. Casing			
20. Type of fluids injected during reporting cycle: Total Anthropogenic							
A Salt Water <u>100</u> % B Fresh Water _____ % C Fracture Water Flow Back _____ % D Norm _____ % E(a) CO2 _____ % E(a) CO2 _____ %							
F Natural Gas _____ % G H2S _____ % H Polymer _____ % I Steam _____ % J Air _____ % K Nitrogen _____ %							
L Other Fluid _____ % Specify Fluid _____							
This facsimile H-10 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.		Name of Person: <u>Molly Minuk</u>			Phone: <u>(832)-337-0953</u>		
		Company: <u>SHELL WESTERN E&P</u>			Date: <u>09/01/2020</u>		