



**Shell Western E & P**

P.O. Box 576  
Houston, TX 77001  
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Fax (832) 337 0043  
Email [jason.dupres@shell.com](mailto:jason.dupres@shell.com)  
Internet <http://www.shell.com>

August 9, 2016

Railroad Commission of Texas  
District 08 Office  
10 Desta Drive  
Midland, Texas 79705

**Re:** Form H-5/MIT Submittal – Initial Test

Please find the attached initial Form H-5 and MIT pressure chart related the following new injection well operated by Shell Western E&P.

- University 19-10 LOV 1D

If there are any questions regarding this submittal, please contact me using the information above.

Sincerely,  
**Shell Western E&P**

A handwritten signature in black ink, appearing to read 'Jason Dupres', with a horizontal line underneath.

Jason Dupres  
Environmental/Regulatory Specialist – Permian Asset

Attachments:

- Form H-5 (signed original and copy)
- MIT pressure chart (original test and copy)

**RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division**

**Form H-5**

06/03/85

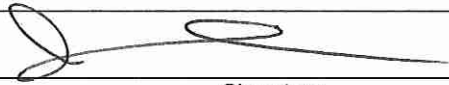
**READ INSTRUCTIONS ON BACK**

PLEASE TYPE OR PRINT

Disposal/Injection Well  
Pressure Test Report

UIC CONTROL NO.  
000113518

Type \_\_\_\_\_  
FOR RRC USE ONLY

1. OPERATORS NAME Shell Western E&P				2. RRC OPERATOR NO. 774719			
3. ADDRESS  150 N. Dairy Ashford, Houston, Tx 77079				4. RRC DISTRICT NO. 08			
5. COUNTY Loving				6. FIELD NAME (Exactly as shown on proration schedule) Quito, West (Delaware)			
7. FIELD NO. 73933500				8. API NO. 30132766			
9. LEASE NAME University 19-10 LOV				10a. OIL LEASE NO. N/A - New Well		10b. GAS ID NO.	
11. WELL NO. 1D							
12. REASON FOR TEST  <input checked="" type="checkbox"/> Initial Test Prior to Injection <input type="checkbox"/> After Workover <input type="checkbox"/> Annual Test Required By Permit <input type="checkbox"/> Five-Year Test Required By Rule <input type="checkbox"/> Other (Specify) _____				13. DATE OF TEST 8-4-2016		14. RETEST? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If YES, see Instruction No. 5	
15. WELL COMPLETION Surface Casing _____ Long String Casing _____ Tubing _____				Size 9 5/8" 7" 4.5"		Depth set 1163 5000 (intermed. casing) 4940	
16a. PACKER MAKE AND MODEL L80 Int. coated w TK-70XT				16b. DEPTH SET 4940			
17. AUTHORIZED INJECTION PRESSURE (PSIG): 2495							
18a. PERMITTED INJECTION INTERVAL Top 4990 Bottom 8755				18b. COMPLETED INJECTION INTERVAL Top 4990 Bottom 8521			
19. TEST PRESSURE (PSIG) [see Instructions 4(c) and 4(d)]							
TIME		TUBING		CASING		SURFACE CSG	
INITIAL		160		640			
15 MINS		160		640			
30 MINS		160		640			
20. CHARACTERISTICS OF INJECTION FLUID [See Instruction 4(e)]				21. CHARACTERISTICS OF ANNULUS FLUID [See Instruction 4(e) and 4(f)]			
22. TEST WITNESSED BY RRC? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If NO, see Instruction 4(a) If YES. Name of RRC Representative				23. WERE OTHER TESTS/SURVEYS PERFORMED AT THIS TIME? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO. If YES. List:			
24. OPERATOR COMMENTS ON TEST (attach separate sheet if necessary)  RRC Job# 47053							
25. WELL STATUS: <input type="checkbox"/> Active <input type="checkbox"/> Temporarily Abandoned <input checked="" type="checkbox"/> Other (Specify) New drill							
<div style="display: flex; justify-content: space-between;"> <div style="width: 40%;"> <p align="center">Certificate:</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct and complete, to the best of my knowledge.</p> </div> <div style="width: 55%;"> <p align="center"></p> <p align="center">Signature</p> <p align="center">Jason Dupres – Environmental Specialist</p> <p>Name of Person (type or print)</p> <p>Telephone No. [832] – 337 – 0687</p> <p>Date 8-9-2016</p> </div> </div>							

**RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division**

**Form H-5**

06/03/85

**READ INSTRUCTIONS ON BACK**

PLEASE TYPE OR PRINT

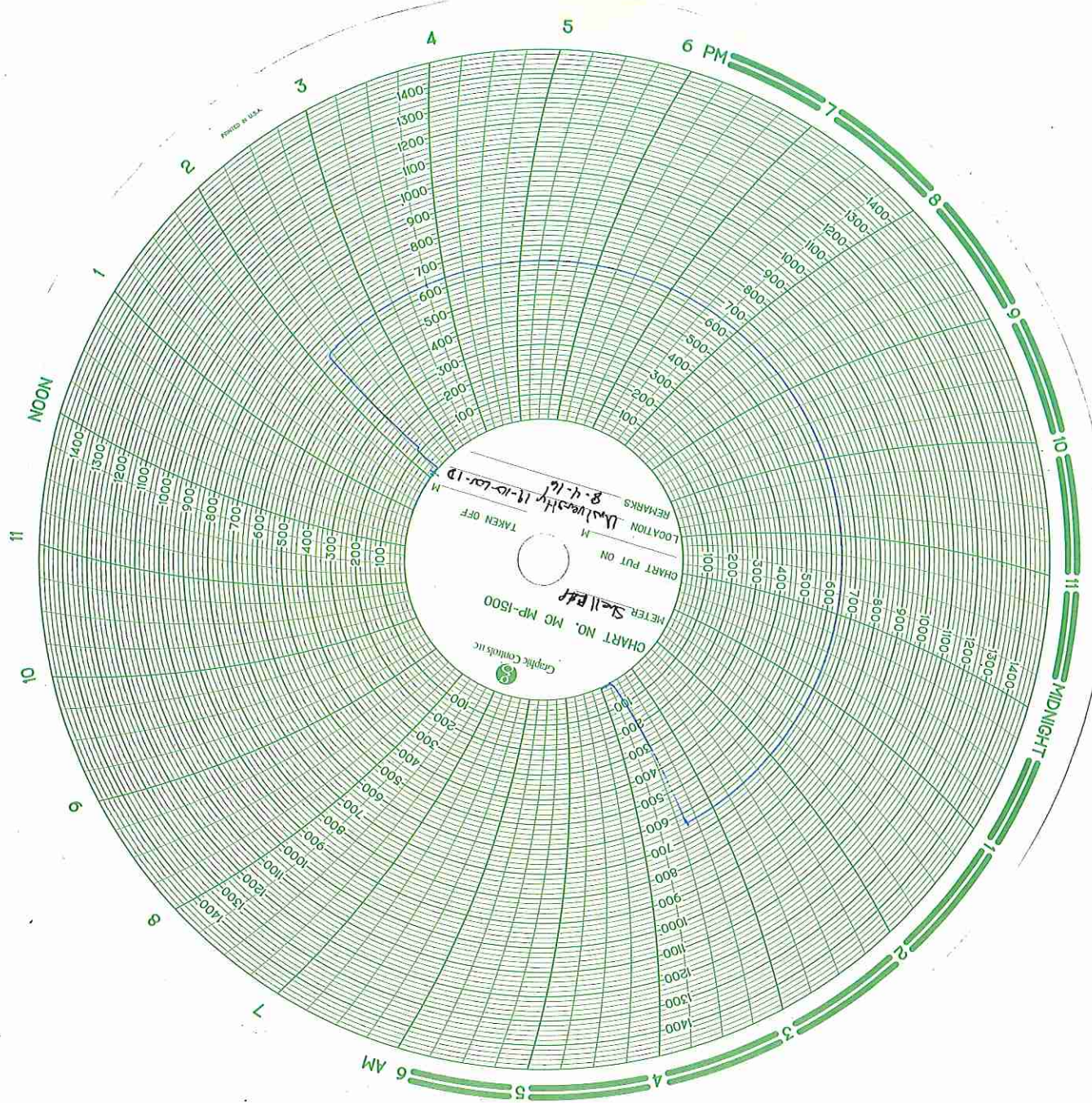
Disposal/Injection Well  
Pressure Test Report

UIC CONTROL NO.  
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					7"		5000 (intermed. casing)		
					4.5"		4940		
			16a. PACKER MAKE AND MODEL L80 Int. coated w TK-70XT		16b. DEPTH SET 4940				
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18a. PERMITTED INJECTION INTERVAL Top 4990 Bottom 8755				18b. COMPLETED INJECTION INTERVAL Top 4990 Bottom 8521					
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TIME		TUBING	CASING	SURFACE CSG	TIME		TUBING	CASING	SURFACE CSG
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Certificate: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct and complete, to the best of my knowledge.									
				_____ Signature Jason Dupres – Environmental Specialist					
				Name of Person (type or print) Telephone No. [832] – 337 – 0687					
				Title Date 8-9-2016					





Well Name: University 19-10-LOV-1D  
Time: 12:40 pm Date: 8-4-16  
RRC ID No: 47053  
RRC Job #: 47053  
RRC Rep: None

Company Name: Shell Oil  
Shell Rep: Juan Ramirez  
Testing Company: Jaguar  
Jaguar Rep: Hector Cruz  
Fluid Used: Packer Fluid

0 minutes / Start of Test: Tubing PSI 160#  
15 minutes / Middle of Test: Tubing PSI 160#  
30 minutes / End of Test: Tubing PSI 160#

0 minutes / Start of Test: Casing PSI 640#  
15 minutes / Middle of Test: Casing PSI 640#  
30 minutes / End of Test: Casing PSI 640#