



**Shell Western E & P**

P.O. Box 576  
Houston, TX 77001  
Tel (832) 337 0687  
Fax (832) 337 0043  
Email [jason.dupres@shell.com](mailto:jason.dupres@shell.com)  
Internet <http://www.shell.com>

January 19, 2016

Railroad Commission of Texas  
Injection-Storage Permits and Support  
1701 N. Congress Avenue  
Austin, Texas 78711-2967  
(512) 463-6912

Re: UIC Permit Applications

UIC Technical Permitting,

In accordance with Statewide Rule 3.46, Shell Western E&P (Shell) is submitting the attached permit application packages (forms H-1/H-1A and attachments) to request authorization to inject fluid into productive formations. Injection is proposed at the following wells in RRC district 8 (Permian):

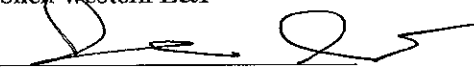
- University 19-10 LOV ID (API-30132766)
- University 19-22 LOV ID (API-30132767)

Each UIC permit application package comprises the following attachments:

- |                            |   |
|----------------------------|---|
| 1. Forms H-1 and H-1A      | 6. Area reviews   |
| 2. Plat                    | 7. Certificate of service                                 |
| 3. Wellbore design         | 8. Notice publication affidavit                           |
| 4. USGS seismic assessment | 9. Notice publication (actual)                            |
| 5. GAU letter              | 10. Logs (<1 mile, <u>submitted separately by email</u> ) |

Shell respectfully requests the expedient processing of these two UIC permit applications. If there are further questions please contact me using the information above.

Sincerely,  
Shell Western E&P

  
Jason Dupres - Environmental/Regulatory Specialist

Cc:

1. RRC District 8 Office, Midland, TX
2. University Lands Office, Midland, TX

Attachments:

- A. University 19-10 LOV 1D Permit Application Package
- B. University 19-22 LOV 1D Permit Application Package

## University 19-10 LOV 1D UIC Permit Application Package

**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

**Form H-1**  
05/2004

**APPLICATION TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS**

1. Operator name SHELL WESTERN E&P 2. Operator P-5 No. 774719  
(as shown on P-5, Organization Report)

3. Operator Address PERMIAN REGULATORY E844A, P.O BOX 576 HOUSTON, TEXAS 77001

4. County Loving 5. RRC District No. 08

6. Field Name Quito West (Delaware) 7. Field No. 73933500

8. Lease Name University 19-10 LOV 1D 9. Lease/Gas ID No. Not yet issued

10. Check the Appropriate Boxes: New Project ☒ Amendment ☐

If amendment, Fluid Injection Project No. F- \_\_\_\_\_

Reason for Amendment: Add wells ☐ Add or change types of fluids ☐ Change pressure ☐

Change volume ☐ Change interval ☐ Other (explain) \_\_\_\_\_

**RESERVOIR DATA FOR A NEW PROJECT**

11. Name of Formation DELAWARE (Bell, Cherry, Brushy) 12. Lithology sandstone  
(e.g., dolomite, limestone, sand, etc.)

13. Type of Trap stratigraphic 14. Type of Drive during Primary Production gas solution  
(anticline, fault trap, stratigraphic trap, etc.)

15. Average Pay Thickness n/a 16. Lse/Unit Acreage 641.07 17. Current Bottom Hole Pressure (psig) 2526

18. Average Horizontal Permeability (mds) 6 19. Average Porosity (%) 12

**INJECTION PROJECT DATA**

20. No. of Injection Wells in this application 1

21. Type of Injection Project: Waterflood ☐ Pressure Maintenance ☐ Miscible Displacement ☐ Natural Gas Storage ☐  
Steam ☐ Thermal Recovery ☐ Disposal ☒ Other \_\_\_\_\_

22. If disposal, are fluids from leases other than the lease identified in Item 9? Yes ☒ No ☐

23. Is this application for a Commercial Disposal Well? Yes ☐ No ☒

24. If for commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed? Yes ☐ No ☐

25. Type(s) of Injection Fluid:

Salt Water ☒ Brackish Water ☐ Fresh Water ☐ CO<sub>2</sub> ☐ N<sub>2</sub> ☐ Air ☐ H<sub>2</sub>S ☐ LPG ☐ NORM ☐

Natural Gas ☐ Polymer ☐ Other (explain) \_\_\_\_\_

26. If water other than produced salt water will be injected, identify the source of each type of injection water by formation, or by aquifer and depths, or by name of surface water source:

**CERTIFICATE**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature

Jason Dupres

Name of Person (type or print)

1/18/2016

Date

Phone 832-337-0687

Fax 832-337-4373

For Office Use Only

Register No.

Amount \$

## INSTRUCTIONS FOR FORM H-1

1. **Application.** File the original Form H-1 application, including all attachments, with Assistant Director, Environmental Services, Railroad Commission of Texas, P. O. Box 12967, Capitol Station, Austin, Texas 78711. File one copy of the application and all attachments with the appropriate Railroad Commission District Office. Include with the original application a non-refundable fee of \$200, payable to the Railroad Commission of Texas. Submit an additional \$150 for each request for an exception to Statewide Rule 46(g)(3) and/or (j)(5)(B).
2. **Well Logs.** Attach the complete electric log or a similar well log for one of the proposed injection wells or for a nearby well. Attach any other logging and testing data, such as a cement bond log, available for the well that supports this application.
3.
  - (a) **For a new project,** attach a map with surveys marked showing the location and depth of all wells of public record within one-quarter (1/4) mile radius of the proposed injection well(s).
  - (b) **For an amendment to add wells to a previous authority,** attach a map with surveys marked showing the location and depth of all wells of public record within one-quarter (1/4) mile radius of the additional wells, unless such data has been submitted previously for the project.
  - (c) **Table of Wells.** For those wells in 3(a) or 3(b) that penetrate the top of the injection interval, attach a table of wells showing the dates drilled and their current status. The Commission may adjust or waive this data requirement in accordance with provisions in the "Area of Review" section of Statewide Rule 46 (Rule 46(e)).
4. **Water Letter.** Attach a letter from the Texas Commission on Environmental Quality (TCEQ) or its predecessor or successor agencies for a well within the project area stating the depth to which usable quality water occurs.
5. **Form(s) H-1A.** Attach Form H-1A showing each injection well to be used in the project. Up to TWO wells can be listed on each Form H-1A.
6. **Use of Fresh Water.** Attach Form H-7, Fresh Water Data Form, for a new injection project that includes the use of fresh water. An updated Form H-7 must be attached to Form H-1 for an expansion of a previously authorized fresh water injection project unless the fresh water is purchased from a commercial supplier, public entity, or from another operator.
7. **Plat of Leases, Notice and Hearings**
  - (a) **Plat of Leases.** Attach a plat of leases showing producing wells, injection wells, offset wells and identifying ownership of all surrounding leases within one-half (1/2) mile.
  - (b) **Notice.**
    - (1) Send or deliver a copy of the application to the owner of record of the surface tract on which the well(s) is located; each Commission-designated operator of any well located within one-half (1/2) mile of the proposed injection well(s); and the clerk of the city and county in which the well(s) is located. If this is the initial application for fluid injection authority for this reservoir, send copies of the application to all operators in the reservoir. Attach a signed statement indicating the date the copies of the application were mailed or delivered and the names and addresses of the persons to whom copies were sent.
    - (2) **Attach an affidavit of publication** signed by the publisher that notice of the application has been published in a newspaper of general circulation in the county where the well(s) will be located. Notice instructions and forms may be obtained from the Commission's Austin Office, the Commission's website ([www.rrc.state.tx.us](http://www.rrc.state.tx.us)) or the District Offices. Attach a newspaper clipping of the published notice.
    - (c) **Protests and Hearings.** An affected person or local government may protest this application. A hearing on the application will be held if a protest is received and the applicant requests a hearing, or if the Commission determines that a hearing is in the public interest. Any such request for a public hearing shall be in writing and contain: (1) the name, mailing address and phone number of the person making the request; and (2) a brief description of how the protestant would be adversely affected by the granting of the application. If the Commission determines that a valid protest has been received, or that a hearing would be in the public interest, a hearing will be held after issuance of proper and timely notice of the hearing by the Commission. If no protest is received within fifteen (15) days of publication or receipt in Austin of the application, the application may be processed administratively.

## RAILROAD COMMISSION OF TEXAS -- OIL AND GAS DIVISION

Form H-1A

## INJECTION WELL DATA (attach to Form H-1)

1. Operator Name (as shown on P-5) <b>SHELL WESTERN E &amp; P</b>						2. Operator P-5 No. <b>774719</b>		
3. Field Name <b>Quito West (Delaware)</b>						4. Field No. <b>73933500</b>		
5. Current Lease Name <b>University 19-10 LOV</b>						6. Lease/Gas ID No. <b>NA</b>		
7. Lease is <b>12.2</b> miles in a <b>SE</b> direction from <b>Mentone, TX</b> (center of nearest town).								
8. Well No. <b>1D</b>	9. API No. <b>42-30132766</b>	10. UIC No. <b>NA</b>	11. Total Depth <b>9000</b>	12. Date Drilled <b>NA</b>	13. Base of Usable Quality Water (ft) <b>1075</b>			
14. (a) Legal description of well location, including distance and direction from survey lines: <b>Section 10 ,Blk 19; UL Survey; Abs.U10; 467' NEL/1500' SEL</b>								
(b) Latitude and Longitude of well location, if known (optional) Lat. <b>N 31 42 24.92</b> Long. <b>W 103 23 31.04</b>								
15. New Injection Well <input checked="" type="checkbox"/> or Injection Well Amendment <input type="checkbox"/>				Reason for Amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Fluid Type <input type="checkbox"/>				
				Other (explain) _____				
Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface	7"	4990	8 3/4	29	C	1555	To surface	Volume Calc/Visual
17. Intermediate								
18. Long string								
19. Liner	4.5"	8755	6 1/8	11.6	no cement			
20. Tubing size 4.5"	21. Tubing depth 4990		22. Injection tubing packer depth 4890			23. Injection interval 4990 to 8755		
24. Cement Squeeze Operations (List all)			Squeeze Interval (ft)			No. of Sacks		Top of Cement (ft)
N/A			N/A			N/A		N/A
25. Multiple Completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			26. Downhole Water Separation? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch		
27. Fluid Type SALT WATER/PRODUCED WATER			28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d) 30,000 bpd			29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d) 20,000 bpd		
30. Maximum Surface Injection Pressure: for Liquid <b>2495</b> psig for Gas _____ psig.								
8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)			
14. (a) Legal description of well location, including distance and direction from survey lines:								
(b) Latitude and Longitude of well location, if known (optional) Lat. _____ Long. _____								
15. New Injection Well <input type="checkbox"/> or Injection Well Amendment <input type="checkbox"/>				Reason for Amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Fluid Type <input type="checkbox"/>				
				Other (explain) _____				
Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface								
17. Intermediate								
18. Long string								
19. Liner								
20. Tubing size	21. Tubing depth		22. Injection tubing packer depth			23. Injection interval _____ to _____		
24. Cement Squeeze Operations (List all)			Squeeze Interval (ft)			No. of Sacks		Top of Cement (ft)
25. Multiple Completion? Yes <input type="checkbox"/> No <input type="checkbox"/>			26. Downhole Water Separation? Yes <input type="checkbox"/> No <input type="checkbox"/>			NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch		
27. Fluid Type			28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)			29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)		
30. Maximum Surface Injection Pressure: for Liquid _____ psig for Gas _____ psig.								

## FORM H-1A INSTRUCTIONS

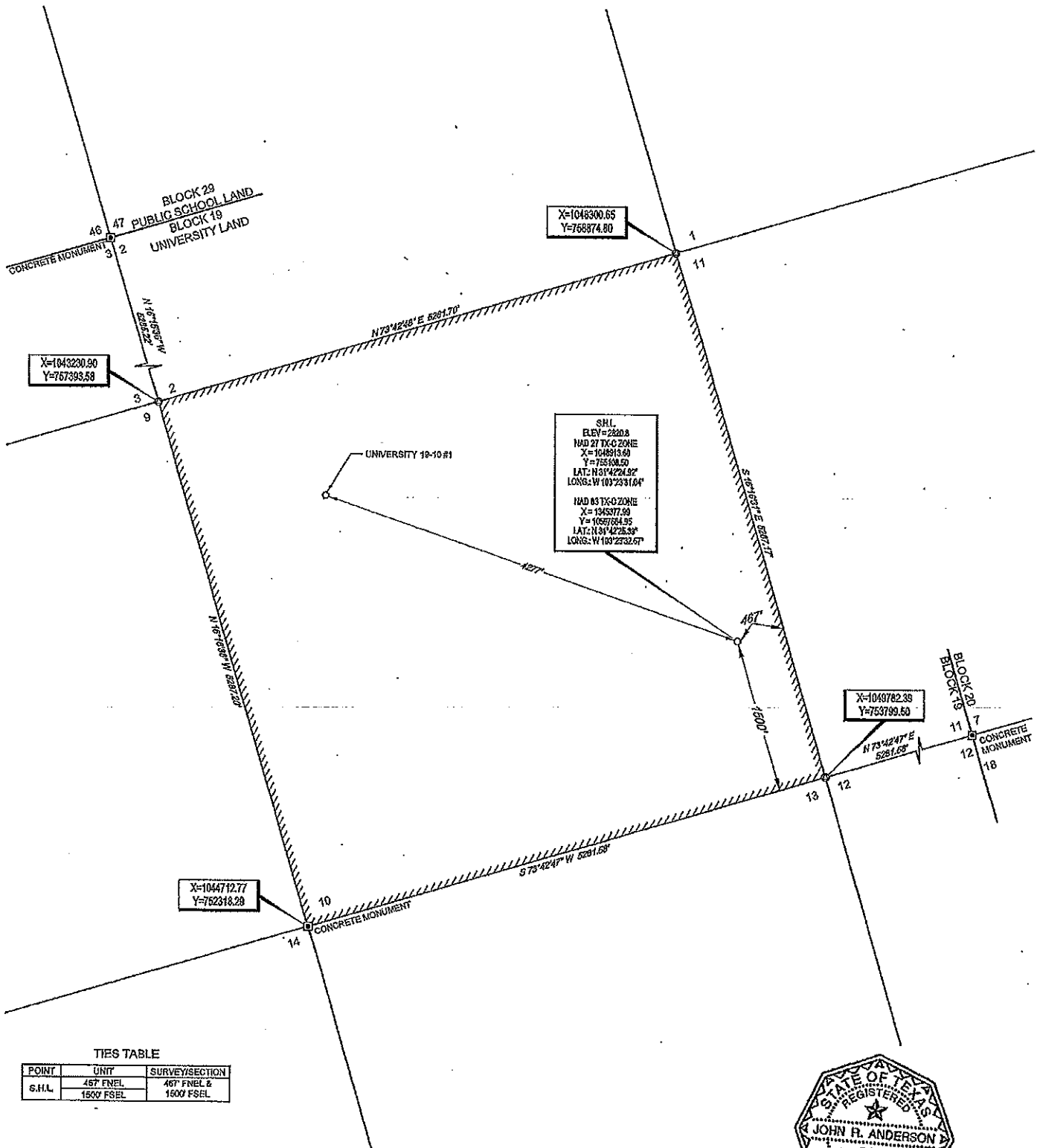
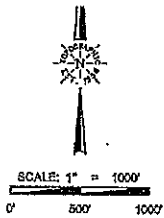
05/2004

1. File as an attachment to Form H-1 to provide injection well data for each application for a new injection well permit or to amend an injection well permit.
2. Complete the current field name and number (Items 3 and 4) with the current field designation in Commission records.
3. Complete the current lease name and number (Items 5 and 6) with the current lease identification in Commission records for each well in the application. Use separate H-1A Forms for each lease.
4. Provide the current well number(s) for existing wells in Item 8. Provide the proposed well numbers for wells that have not yet been drilled.
5. Check in Item 15 the appropriate box for a new injection well permit or an amendment to an injection well permit. If an amendment, check the appropriate boxes for the reason(s) for the application(s) for amendment. If "other" is checked, provide a brief explanation.
6. Provide complete well construction information (Items 16 through 26), including all proposed re-completion (e.g. liner, cement squeeze, tubing, packer). Attach additional sheets if necessary. For Item 19, if the liner was not to the surface, indicate both the top and the bottom depth of the liner as the "Setting Depth."

SECTION 10, BLOCK 19, UNIVERSITY LAND  
LOVING COUNTY, TEXAS

LEGEND

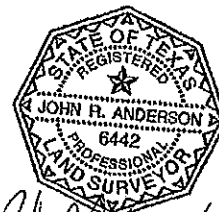
- UNIT BOUNDARY
- BLOCK/TOWNSHIP LINE
- SURVEY/SECTION LINE
- PROPOSED WELL PATH
- CONCRETE MONUMENT
- CALCULATED CORNER
- WELL POINT



TIES TABLE

POINT	UNIT	SURVEY/SECTION
S.H.L.	457 FSEL	467 FSEL & 1500 FSEL

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TEXAS FIRM REGISTRATION NO. 40022504  
WWW.TOPOGRAPHIC.COM



*John R. Anderson* 9/9/15  
John R. Anderson, R.P.L.S. No. 6442  
SEPTEMBER 9, 2015

UNIVERSITY19-10 LOV 1D

DATE: 09/09/2015

REVISION:

INT	DATE

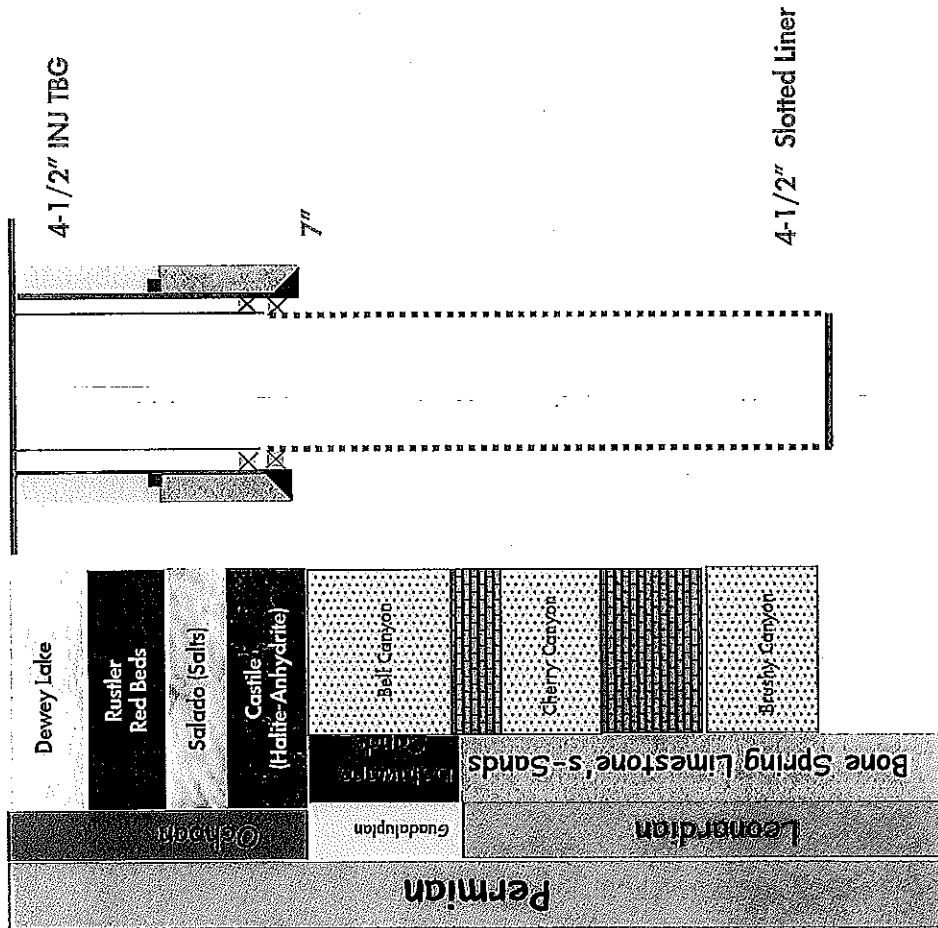
NOTES:

1. ORIGINAL DOCUMENT SIZE: 11" X 17"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE TEXAS STATE PLANE COORDINATE SYSTEM, CENTRAL ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1983, UNLESS OTHERWISE NOTED.
3. THIS LOCATION AND/OR UNIT/LEASE BOUNDARY HAS BEEN CAREFULLY SURVEYED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE ACCORDING TO THE EVIDENCE, OFFICIAL SURVEY RECORDS, MAPS, AND OTHER DATA PROVIDED BY SHELL WESTERN E&P. THIS PLAT WAS CREATED FOR THE SOLE PURPOSE OF FILING A PERMIT WITH THE RAILROAD COMMISSION OF TEXAS AND SHOULD NOT BE CONSTRUED AS A "BOUNDARY SURVEY" IN COMPLIANCE WITH T.A.R.L.S. MINIMUM STANDARDS OF PRACTICES FOR BOUNDARY SURVEYS. THIS

NOTES CONT'D:

4. THE LEASE AND WELL SHOWN HEREON ARE LOCATED APPROXIMATELY ±12.2 MILES SOUTHEAST OF THE CITY/TOWNSHIP/MUNICIPALITY OF MEITONS WITHIN THE COUNTY OF LOVING IN THE STATE OF TEXAS.
5. THE PRELIMINARY LOCATION HAS BEEN CAREFULLY SURVEYED ON THE GROUND DURING THE DATE OF JULY 23, 2015 AT A GROUND LEVEL ELEVATION OF 2620.8 SURVEY FEET.
6. S.H.L. = SURFACE HOLE LOCATION
7. P.P. = POINT OF PENETRATION
8. F.T.P. = FIRST TAKE POINT
9. L.T.P. = LAST TAKE POINT

# SLIM HOLE SALT WATER DISPOSAL WELL DESIGN





## No Earthquakes to Display

The current selection does not currently include any earthquakes.

Earthquakes happen around the world all the time. Change your options to view more earthquakes.

## U.S. Geological Survey - Earthquake Hazards Program

# Search Earthquake Archives

Search results are limited to 20,000 events. To get URL for a search, click the search button, then copy the URL from the browser address bar.

- [Help](#)
- [About the ANSS Comprehensive Catalog and Important Caveats](#)

## Basic Options

### Date & Time

Start (UTC)

End (UTC)

### Magnitude

Minimum

Maximum

### Depth (km)

Minimum

Maximum

### Geographic Region

Currently searching custom region

[Clear Region](#)

#### Rectangle

Decimal degree coordinates. North must be greater than South. East must be greater than West.

North

West

East

South

### Circle/Donut

Specify an inner radius to perform a donut search.

Center Latitude

Center Longitude

Inner Radius (km)

Optional

Outer Radius (km)

9.08

## Advanced Options

### Azimuthal Gap

Minimum

Maximum

### + Event Type

### + Impact (PAGER, ShakeMap, DYFI)

### + Catalog

### + Contributor

### + Product Type

### Review Status

☐ Any☐ Automatic☐ Reviewed

## Output Options

### Format

☐ Map & List☐ CSV

### Order By

☐ Time - Newest First☐ Time - Oldest First☐ Magnitude - Largest First

☐ KML

☐ QuakeML

☐ GeoJSON

☐ Magnitude - Smallest First

### Limit Results

Number of Events

Offset

Search

## GROUNDWATER PROTECTION DETERMINATION

Form GW-2



## Groundwater Advisory Unit

**Date Issued:** 13 January 2016**GAU Number:** 148952**Attention:** SHELL WESTERN E&P  
PO BOX 576  
HOUSTON, TX 77001**API Number:** 30132766  
**County:** LOVING  
**Lease Name:** University 19-10 LOV**Operator No.:** 774719**Lease Number:**  
**Well Number:** 1D  
**Total Vertical Depth:** 9000  
**Latitude:** 31.706922  
**Longitude:** -103.391956  
**Datum:** NAD27**Purpose:** Injection into Producing Zone (H1)**Location:** Survey-UL; Abstract-U10; Block-19; Section-10

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

Water-bearing strata from the land surface to a depth of 325 feet and the Rustler, which is estimated to occur from 600 to 1075 feet must be protected.

The BASE OF UNDERGROUND SOURCES OF DRINKING WATER (USDW) is estimated to occur at a depth of 1075 feet at the site of the referenced well.

This recommendation is applicable to all wells within a radius of 200 feet of this location.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

This determination is based on information provided when the application was submitted on 01/13/2016. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

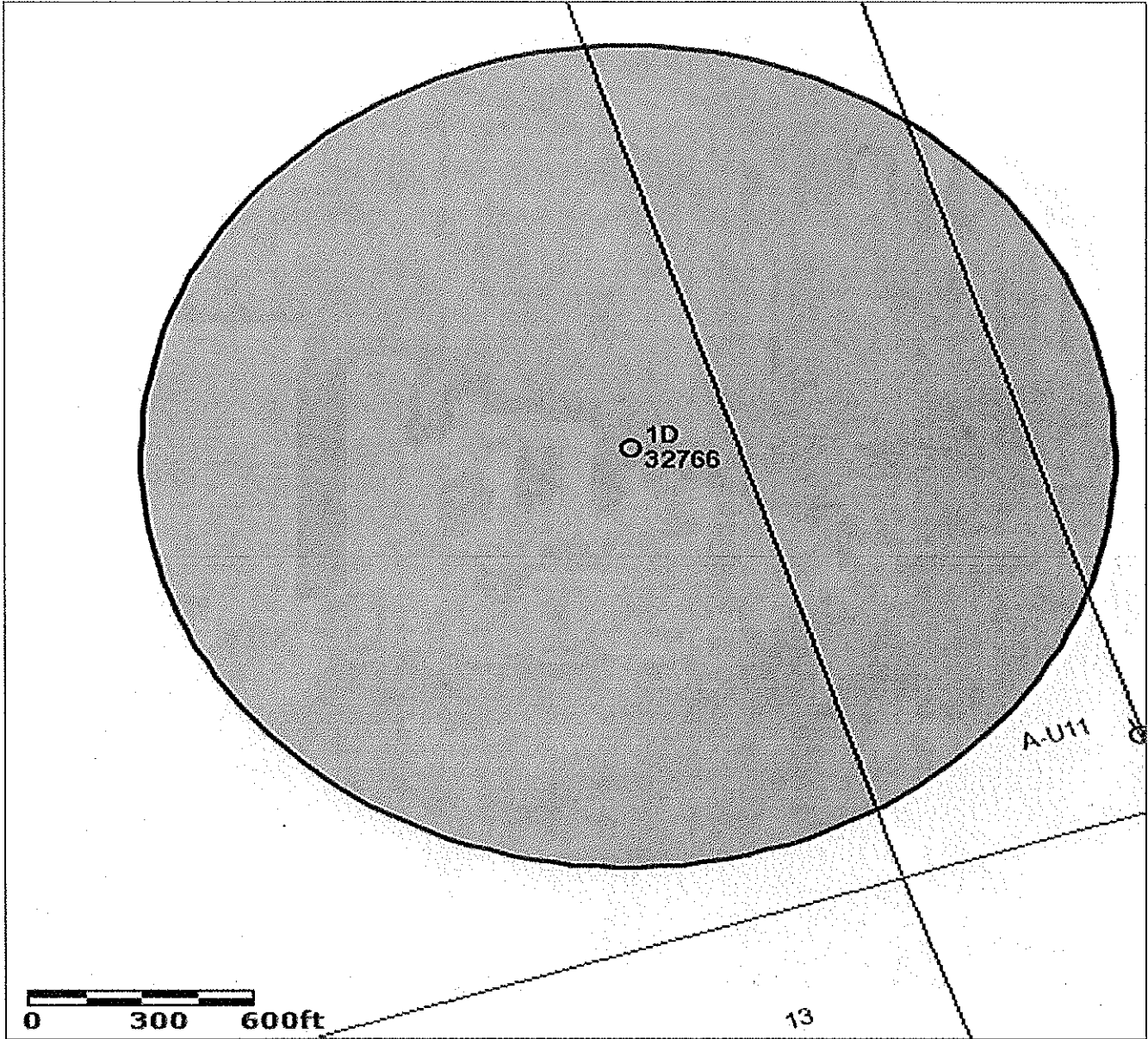
Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov  
Rev. 02/2014

**University 19-10 LOV 1D Area Review: 1/4 Mile**

Table of wells identified within ¼ mile:

Well Name	Well	API	Depth (ft)	Drill Date	Status	Plug Date	Current Operator
NONE							

UNIVERSITY 19-10 LOV 1D (API # 30132766) – ¼ mile

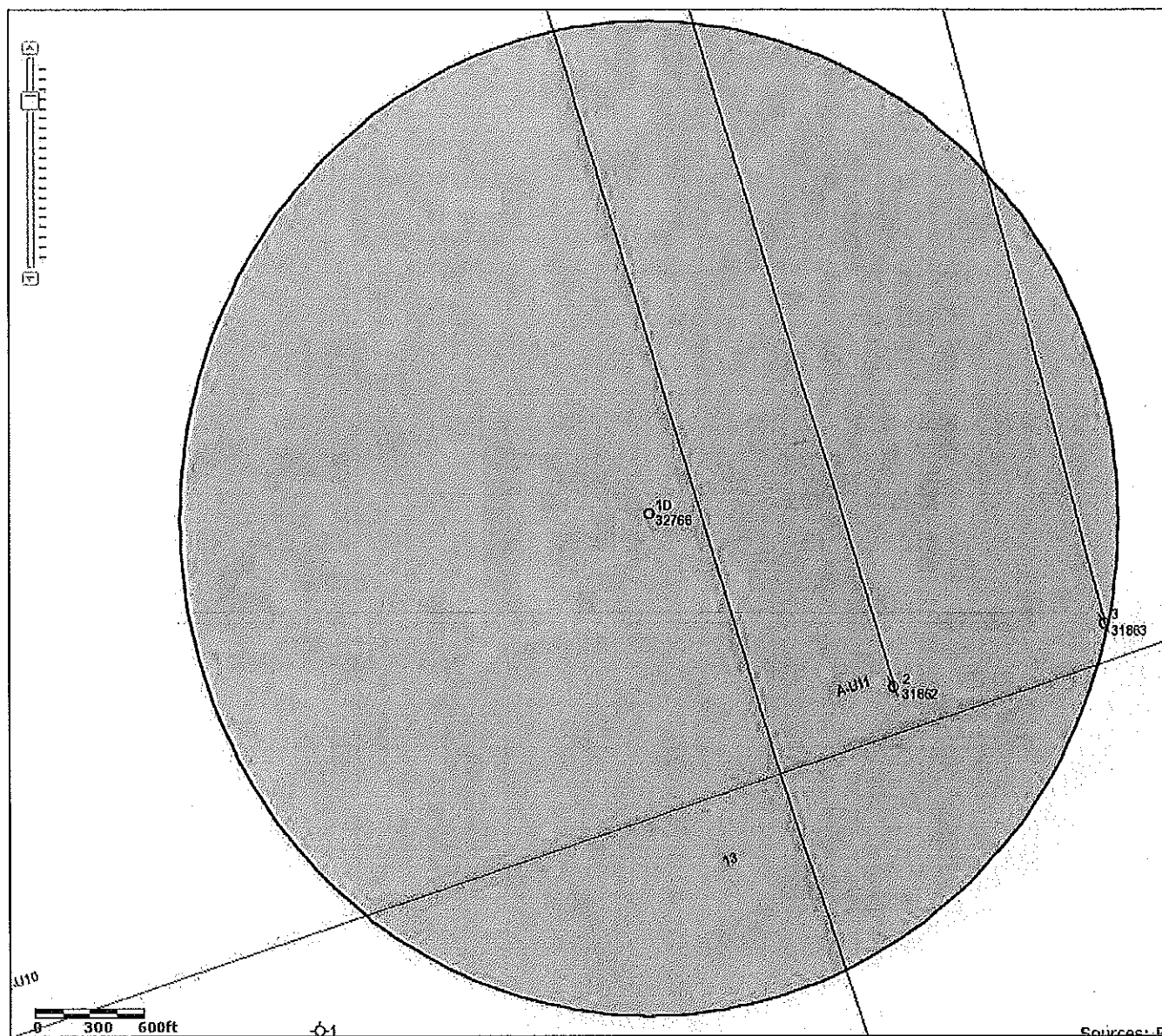


## University 19-10 LOV 1D Area Review: 1/2 Mile

Wells or permitted locations identified within 1/2 mile:

1. API 301-31862 –cancelled/abandoned
2. API 301-31863 – cancelled/abandoned

UNIVERSITY 19-10 LOV 1D (API # 30132766) – 1/2 mile



## Certificate of Service

I hereby certify that on **January 19, 2016**, true and correct copies of forms H-1/H-1A (front and back) were mailed by Shell Western E&P (Shell) to each of the parties below. These forms are associated with a UIC permit application submitted to the Railroad Commission of Texas (RRC) for our proposed **University 19-10 LOV 1D** injection well.

**County Clerk:**

Loving County Clerk  
P.O. Box 194, Mentone 79754  
(432) 377-2441

**Surface Owner of Record:**

University of Texas System  
704 W. Dengar Avenue  
Midland, Texas 79705-5319

**Other Surface Owners within ½ Mile:**

None within radius of review

**Offset Operators within ½ Mile:**

None within radius of review



**Shell Western E&P**



Jason Dupres  
Environmental/Regulatory Specialist



# Affidavit of Publication

STATE OF TEXAS

COUNTY OF Winkler / Loving

Before me, the undersigned authority, on this day personally appeared

Betty Macon, the Office Manager of the  
(Name) (Title)

Winkler County News, a newspaper having general circulation in  
(Name of Newspaper)

Winkler / Loving County, Texas, who being by me duly sworn, deposes and

says that the foregoing attached notice was published in said newspaper on the following

date(s), to wit: January 14, 2016

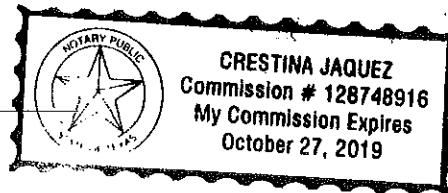
Betty Macon  
Signature

Subscribed and sworn to before me this the 14th day of

January, 16 2016, to certify which witness my hand and seal of office.

Crestina Jaquez  
Notary Public in and for

Winkler County, Texas.



# Classifieds

## FOR RENT

**FOR RENT:** 3 RV trailers for rent all bills paid weekly, except for propane. Cable and internet is provided. Weekly and bi-weekly rates available for more information call Lance at 432-272-9654. (6/15-4th)

**FOR RENT:** R.V. Trailers for rent and R.V. spaces for rent. All Bill's Paid. For more information please call Paradise R.V. Park (432)208-8602 or go by 1783 E. Ave. (8/3-4th)



**WARD MEMORIAL HOSPITAL**

**LVN  
NEEDED FOR  
SANDHILLS CLINIC**

Full Time  
8 AM - 5 PM M-F  
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Salary DOE

Send resume to:  
cssubia@wardmemorial.com  
432-943-9415 - fax

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**HOUSE FOR RENT:** 3 bedroom 1 1/2 bath for info. Call (432)208-1685 or Espanial (432)586-9018. (1/7-1/14p)

**HOUSE FOR RENT:** 3 bedroom, 2 bath for more information call (432)208-1906. (1/14-1/21p)

**FOR RENT:** RV Travel Trailer \$350 a week. Utilities included. (432)257-7666 (1/14-2/4p)

## HELP WANTED

**INSIDE SHOP SALE:** 1131 S. Poplar Every Thurs. through Jan. dates will be 1/14-1/21-1/28. Starts 9

## NEW BRICK HOME FOR SALE

736 N. Ash - 4 bedroom, 3 bath, custom cabinets, open kitchen, family area, breakfast area, fireplace, formal dining/living room. Big open patio, storage building with storm cellar, tile floors, carpet in bedrooms.

**MUST SEE TO APPRECIATE**

*Serious inquiries only.*

**Call for appointment**

**432-559-6954**

**Michel Real Estate**

107 E. Winkler  
Kermit, Texas 79745  
432-586-6681

Serving the Great Communities of Winkler County for over 40 years!

**KERMIT**

727 N. Ave. B - 4 bedroom, 2 bath, 2 car carport, CE/A, shop, storage building 6 ft. metal fence. \$130,000.00  
517 S. Cedar - 3 or 4 bedroom, 2 bath, spacious rooms, double carport, central heat/air, hardwood floors, convi-

a.m. Love, seat, speakers, Entertainment Center (1/31p)  
**GARAGE SALE:** Sat 16<sup>th</sup> 8 am - 2 1423-Harrison Dr. Lots of baby boy stuff lots of other stuff. (1/14p)

## BOAT FOR SALE

**FOR SALE:** 1978 Bass Tracker 17FT Aluminum Boat with 1979 40 HP Mercury Outboard Motor. New Seats, New Tires, New Water Pump and Shifter Linkage. Boat Does have a couple of cracks that need to be welded Motor Runs Good. \$2500 OBO Call 432-940-1766 or 432-527-3282 In Wink (4th)

## LEGAL NOTICE

19/10

Notice of Application for Fluid Injection Well Permit Shell Western E&P P.O. Box 576 Houston, Texas 77001 is applying to the Railroad Commission of Texas for a permit to inject fluid into a formation which is productive of oil and gas.

The applicant proposes to inject fluid into the Delaware (Bell, Cherry, Brushy) Formation, University 19-10 LOV Lease, Well Number 1D. The proposed injection well is located 13.2 miles SE of Mentone, Texas, in the Quito West (Delaware) Field, in Loving County. Fluid will

Chapter 27 of the Texas Water Code, as amended, Title 3 of the Texas Natural Resources Code, as amended, and the Statewide Rules of the Oil and Gas Division of the Railroad Commission of Texas.

Requests for a public hearing from persons who can show they are adversely affected or requests for further information concerning any aspect of the application should be submitted in writing, within fifteen days of publication, to the Environmental Services Section, Oil and Gas Division, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711 (Telephone 512/463-6792).

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## Legal Notice

**Due to file size, electric well logs were submitted via email to the attention of Ms. Cheryl Burns (RRC technical permitting - Austin) on 1/19/16.**