

API No. <u>42-301-31418</u> Drilling Permit # <u>655985</u> SWR Exception Case/Docket No. <u>08-0255960 (R38)</u>	RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>	FORM W-1 07/2004 Permit Status: Approved
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1. RRC Operator No. 147715	2. Operator's Name (as shown on form P-5, Organization Report) CHESAPEAKE OPERATING, INC.	3. Operator Address (include street, city, state, zip): ATTN CHRISTIAN COMBS PO BOX 18496 OKLAHOMA CITY, OK 73154
4. Lease Name UNIVERSITY 19-9		5. Well No. 2

GENERAL INFORMATION					
6. Purpose of filing (mark ALL appropriate boxes):					
<input checked="" type="checkbox"/> New Drill		<input type="checkbox"/> Recompletion		<input type="checkbox"/> Reclass	
<input type="checkbox"/> Amended		<input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)		<input type="checkbox"/> Field Transfer	
<input type="checkbox"/> Re-Enter					
7. Wellbore Profile (mark ALL appropriate boxes):					
<input checked="" type="checkbox"/> Vertical		<input type="checkbox"/> Horizontal (Also File Form W-1H)		<input type="checkbox"/> Directional (Also File Form W-1D)	
<input type="checkbox"/> Sidetrack					
8. Total Depth 20000		9. Do you have the right to develop the minerals under any right-of-way ?		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)?	
		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

SURFACE LOCATION AND ACREAGE INFORMATION					
11. RRC District No. 08		12. County LOVING		13. Surface Location	
				<input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore	
14. This well is to be located <u>11</u> miles in a <u>SE</u> direction from <u>Mentone</u> which is the nearest town in the county of the well site.					
15. Section 9		16. Block 19		17. Survey UNIVERSITY LANDS	
				18. Abstract No. A-	
				19. Distance to nearest lease line: 1320 ft.	
				20. Number of contiguous acres in lease, pooled unit, or unitized tract: 640	
21. Lease Perpendiculars: <u>1320</u> ft from the <u>S</u> line and <u>1320</u> ft from the <u>E</u> line.					
22. Survey Perpendiculars: <u>1320</u> ft from the <u>S</u> line and <u>1320</u> ft from the <u>E</u> line.					
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No	

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
08	00018001	WILDCAT	Oil or Gas Well	20000	0.00	1
08	38118300	HALEY (LWR. WOLFCAMP-PENN CONS.)	Gas Well	12682	2644.00	2
08	60624500	MERIDIAN (DELAWARE)	Oil Well	4993	2644.00	2
08	38118700	HALEY (STRAWN)	Injection Well	15907	2644.00	2

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS

Remarks [RRC STAFF Mar 5, 2008 8:36 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Mar 7, 2008 10:39 AM]: Offset plat and service list attached.; [RRC STAFF Mar 7, 2008 10:39 AM]: Problems identified with this permit are resolved.	Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="text-align: right;"> <u>Bill Spencer</u> <u>Feb 25, 2008</u> Name of filer Date submitted </div> <div style="text-align: right;"> <u>(512)9181062</u> <u>bgsaustin@sbcglobal.net</u> Phone E-mail Address (OPTIONAL) </div>
RRC Use Only Data Validation Time Stamp: Feb 23, 2009 1:41 PM(Current Version)	

Permit Status: **Approved**

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

W-1 Supplemental Field Data

07/2004

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit # **655985**

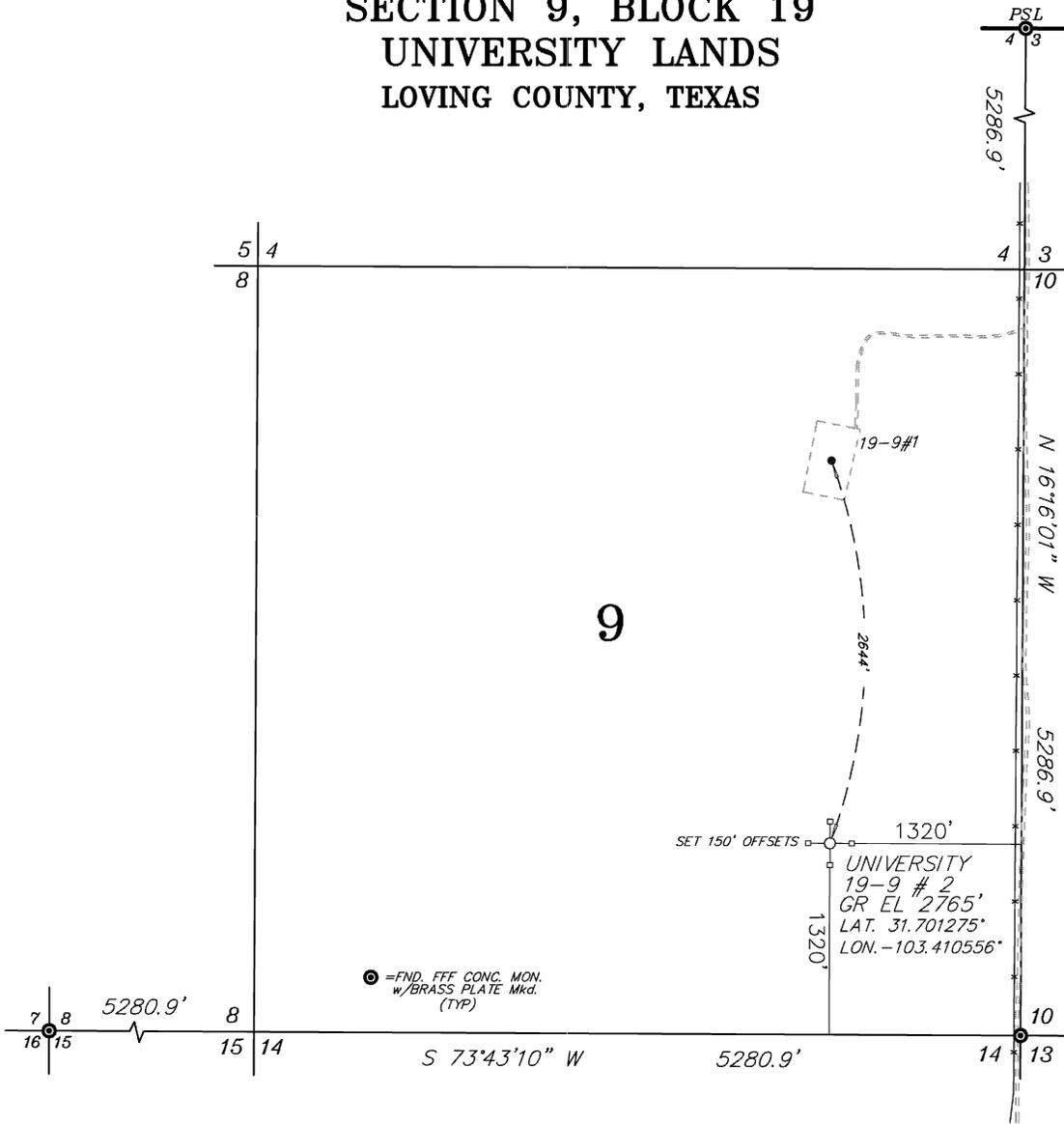
Approved Date: **Apr 02, 2008**

1. RRC Operator No. 147715	2. Operator's Name (exactly as shown on form P-5, Organization Report) CHESAPEAKE OPERATING, INC.	3. Lease Name UNIVERSITY 19-9	4. County LOVING
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ADDITIONAL FIELD INFORMATION (continued from Page 1)

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
08	38118500	HALEY (MORROW)	Injection Well	17259	2644.00	2
08	38120050	HALEY, S. (BONE SPRINGS)	Oil Well	10179	2644.00	2
08	92100050	TWO GEORGES (BONE SPRING)	Oil Well	11562	2644.00	2
08	38118200	HALEY (BONE SPRINGS)	Oil Well	9864	2644.00	2

SECTION 9, BLOCK 19 UNIVERSITY LANDS LOVING COUNTY, TEXAS



NOTE: THIS PERMIT PLAT HAS BEEN PREPARED FROM A CERTIFIED SURVEY PLAT ON FILE IN THE OFFICE OF WATSON & ASSOCIATES OF MIDLAND, MIDLAND, TEXAS. APPROXIMATELY 11 MILES SOUTHEAST OF MENTONE, TEXAS.

COORDINATES AND BEARINGS ARE BASED ON A LAMBERT CONICAL PROJECTION OF THE TEXAS STATE PLANE COORDINATE SYSTEM (NAD 27), TEXAS CENTRAL ZONE (4203) SINCE NAD 27 IS ANTIQUATED AND UNACCOMPLISHABLE WITH MODERN SURVEY EQUIPMENT ALL COORDINATES ARE AN ADJUSTMENT FROM NAD 83 USING THE SOFTWARE "CORPSCON".

SPC NAD 27 Tx C	SPC NAD 83 Tx C
N: (Y) = 753214	N: 10595790.434
E: (X) = 1043075	E: 1339539.220
LAT. = 31°42'04.59"N	LAT. 31°42'05.05"
LON. = 103°24'38.00"W	LON. 103°24'39.63"

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS PLAT WAS DERIVED FROM ACTUAL FIELD NOTES OF ON-THE-GROUND SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THE INFORMATION PRESENTED HEREON IS FOR THE PRIVATE USE OF THE PARTY NAMED IN THE "REFERENCE PORTION" OF THE TITLE BLOCK AND DOES NOT CONSTITUTE A COMPLETE BOUNDARY SURVEY AS DEFINED BY THE "PROFESSIONAL LAND SURVEYING PRACTICES ACT."

Gregory W. Shoultz
GREGORY W. SHOULTZ TEXAS R.P.L.S. No. 5356

AUGUST 24, 2007
DATE



SCALE GRID
1" = 1000'

FILE: M:\Chesapeake LOVING County\dwg



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CHESAPEAKE OPERATING
UNIVERSITY 19-9 # 2
1320' FEL & 1320' FSL
SECTION 9, BLOCK 19, UNIVERSITY LANDS
LOVING COUNTY, TEXAS

