

US SOUTHERN REGION
Operation Summary Report

Well: UNIVERSITY 19-5 1

Project: TEXAS-LOVING

Site: UNIVERSITY 19-5 1

Rig Name No:

Event: RECOMPL/RESEREVEADD

Start Date: 9/13/2010

End Date:

Spud Date: 9/26/2004

Active Datum: RKB @2,815.99ft (above Mean Sea Level)

UWI: 1525' FNL, 1320' FWL

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/13/2010	<u>DWC:</u> \$ 47,740.00		<u>CWC:</u> \$ 47,740.00					
KEVIN DAVII	0:00 - 7:30	7.50	COMP	46	D	P		WAITING ON DAYLIGHT.
	7:30 - 16:45	9.25	COMP	47	A	P		MIRU. PUMP 247 BBL 10# BRINE. ND TREE NU FESCO 7-1/16 15K VALVE. RU VIVA PULLING UNIT. NU BOP's AND TEST TO 4000#. BLED DOWN BACKSIDE AND STARTED BLOWING DOWN TBG. SHUT DOWN WAITING ON A B-1. TO KEEP FROM CUTTING FESCO VALVE.
	16:45 - 0:00	7.25	COMP	46	E	P		WAITING ON CAMERON B-1.
9/14/2010	<u>DWC:</u> \$ 21,010.00		<u>CWC:</u> \$ 68,750.00					
KEVIN DAVII	0:00 - 7:30	7.50	COMP	46	D	P		WAITING ON DAYLIGHT.
	7:30 - 17:30	10.00	COMP	47	A	P		BLED DOWN BACK SIDE. NU B-1, EQUALIZE AND BLED DOWN TBG. PUMPED 40 BBL 10# BRINE DOWN TBG. ND B-1. POOH LAYING DOWN 340 JTS 2-3/8 P-110 AB MODIFIED THREADS. SDFN.
	17:30 - 0:00	6.50	COMP	46	E	P		WAITING ON DAYLIGHT.
9/15/2010	<u>DWC:</u> \$ 17,930.00		<u>CWC:</u> \$ 86,680.00					
KEVIN DAVII	0:00 - 7:00	7.00	COMP	46	D	P		WAITING ON DAYLIGHT.
	7:00 - 14:45	7.75	COMP	47	A	P		FINISHED LAYING DOWN 140 JTS 2-3/8 P-110 AB MODIFIED TBG. RD PULLING UNIT. ND BOP'S. NU LUBRICATOR AND BOP'S. TEST TO 8000#. SDFN.
	14:45 - 0:00	9.25	COMP	46	E	P		WAITING ON DAYLIGHT.
9/16/2010	<u>DWC:</u> \$ 17,490.00		<u>CWC:</u> \$ 104,170.00					
KEVIN DAVII	0:00 - 7:00	7.00	COMP	46	D	P		WAITING ON DAYLIGHT.
	7:00 - 18:00	11.00	COMP	34	I	P		PICK UP LUBE AND 3.71GR. RIH TO 15,300'. POOH. RIH WIT CIBP #1 AND SET AT 15,200'. POOH. RIH WITH CIBP #2 SET AT 15,180' WITH 4000# TRAPPED BETWEEN. POOH. RIH WITH DUMP BAILER AND DUMPED 20' OF CMT. POOH. SDFN.
	18:00 - 0:00	6.00	COMP	46	E	P		WAITING ON DAYLIGHT.
9/17/2010	<u>DWC:</u> \$ 36,960.00		<u>CWC:</u> \$ 141,130.00					
KEVIN DAVII	0:00 - 8:00	8.00	COMP	46	D	P		WAITING ON DAYLIGHT.
	8:00 - 12:30	4.50	COMP	34	H	P		TEST B-SECTION TO 2500#. PICK UP LUBE AND GUNS. RIH TO 9800' AND APPLIED 3000# PRESSURE. CORRELATE. PERFORATE FROM 9574'-9588'. POOH. PUMPED BREAK DOWN. BROKE-3075#; MP-2670#; MR-4.02; BW-25.4; ISIP-2210#; 5-2070#; 10-2020#; 15-2010#. WAITING ON FRAC.
	12:30 - 0:00	11.50	COMP	46	E	P		WAITING ON FRAC.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 9/22/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 6**

OPERATE SUMMARY: MIRU SLB SLICKLINE. RIH STOPPING EVERY 1000' FOR FIVE MINUTES TO A DEPTH OF 9,582'. SET AT 9,582' FOR TWO HOURS. PICKUP 100' AND STOP FOR FIVE MINUTES FOR 500'. POOH. RD SLB. BHP-6323#; BHT-144.

REPT NO. 6	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
PRESSURE GRADIENT.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$12,815 / \$153,945	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

MIRU SLB SLICKLINE. RIH STOPPING EVERY 1000' FOR FIVE MINUTES TO A DEPTH OF 9,582'. SET AT 9,582' FOR TWO HOURS. PICKUP 100' AND STOP FOR FIVE MINUTES FOR 500'. POOH. RD SLB. BHP-6323#; BHT-144.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
8:00-10:00	2.00	46 P	D	WAITING ON DAYLIGHT.
10:00-15:00	5.00	34 P	H	MIRU SLB SLICKLINE. RIH STOPPING EVERY 1000' FOR FIVE MINUTES TO A DEPTH OF 9,582'. SET AT 9,582' FOR TWO HOURS. PICKUP 100' AND STOP FOR FIVE MINUTES FOR 500'. POOH. RD SLB. BHP-6323#; BHT-144.
15:00- 0:00	9.00	46 P	E	WAITING ON FRAC.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 10/8/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 7**

OPERATE SUMMARY: MIRU 7-1/16" 15 MANUAL FRAC STACK AND PLUG VALVE MANIFOLD. SI / MONITORING PSI W/ FLOWBACK. WO FRAC SCHEDULED 10/13/10. SICP 1790 PSI.

REPT NO. 7	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER COLE QUALLS / TIM BYERS/ BOB BUTLEY		
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING	DIVISION US SOUTHERN REGION	RIG NAME
CURRENT STATUS SI/WO FRAC.					
24 HR FORECAST SI / WO FRAC.					
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft) PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%	DAY COST / CUM COST \$86,600 / \$240,545	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

MIRU 7-1/16" 15 MANUAL FRAC STACK AND PLUG VALVE MANIFOLD. SI / MONITORING PSI W/ FLOWBACK. WO FRAC SCHEDULED 10/13/10. SICP 1790 PSI.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 7:00	7.00	46 P	D	SI / WO DAYLIGHT.
7:00-13:00	6.00	47 P	A	HOLD SAFETY MEETING. MIRU FESCO 7 1/16 15M DUAL VALVE MANUAL FRAC STACK W/ 7-1/16" 15M LOWER MASTER, 4 1/16 10M FLOW COSS W/ 7-1/16" 10M CROWN AND 2" 15M PLUG VALVE MANIFOLD. FUNCTION TEST VALVES AND DRIFT 7 1/16" VALVES. TEST TO 9,500#-OK.), MANUALS, CHOKES AND PLUG VALVES.) LAY 6" FLARE LINE AND BUILD/LINE PIT. SET ANCHORS FOR TESTING / FLOWBACK EQUIPMENT.
13:00- 0:00	11.00	33 P	G	CURRENTLY SI / MONITORING PSI W/ FLOWBACK. WO FRAC SCHEDULED FOR 10/12/10.SICP: 3190 PSI.

WINS No: 64812

UNIVERSITY 19-5 1

Date: 10/11/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 10

OPERATE SUMMARY: SI / MONITORING PSI W/ FLOWBACK. WO FRAC SCHEDULED 10/13/10. SICP 1790 PSI.

REPT NO. 10	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER COLE QUALLS / TIM BYERS/ BOB BUTLEY			
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING	DIVISION US SOUTHERN REGION	RIG NAME	
CURRENT STATUS SI / MONITORING. WO FRAC SCHEDULED 10/13/10.						
24 HR FORECAST SI / MONITORING. WO FRAC SCHEDULED 10/13/10.						
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft) PBTVD (ft)	
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$7,323 / \$262,513	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS
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PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)
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SUMMARY

SI / MONITORING PSI W/ FLOWBACK. WO FRAC SCHEDULED 10/13/10. SICP 1790 PSI.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	SI / MONITORING PSI W/ FLOWBACK. WO FRAC SCHEDULED 10/13/10. SICP 1790 PSI.

WINS No: 64812

UNIVERSITY 19-5 1

Date: 10/12/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 11

OPERATE SUMMARY: SI / MONITORING PSI W/ FLOWBACK. WO FRAC SCHEDULED 10/13/10. SICP 1790 PSI.

REPT NO. 11	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER COLE QUALLS / TIM BYERS/ BOB BUTLEY	
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING	DIVISION US SOUTHERN REGION
CURRENT STATUS SI / MONITORING. WO FRAC SCHEDULED 10/13/10.				
24 HR FORECAST MIRU / FRAC BS-3.				
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%	PBTMD (ft)
				PBTVD (ft)
				DAY COST / CUM COST \$7,323 / \$269,835

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS
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PERFORATIONS

ZONE	DATE	SIDETR #	STATUS	TYPE	TOP (ft)	BASE (ft)
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SUMMARY

SI / MONITORING PSI W/ FLOWBACK. WO FRAC SCHEDULED 10/13/10. SICP 1790 PSI.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	G	SI / MONITORING PSI W/ FLOWBACK. WO FRAC SCHEDULED 10/13/10. SICP 1790 PSI.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 10/13/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 12**

OPERATE SUMMARY: FRACTURE STIMULATE STAGE 1 USING PERFORATED ENTRY POINTS. FRAC'D 1 STAGE W/ 3,029 BBLs PAD & SLURRY OF 35# BORATE XL GEL CARRYING 143,720 LBS 18/40 VERSAPROP. RDMO HES EQUIP, THIRD PARTY CHEMICALS AND FLOWBACK. SI / WO RASU.

REPT NO. 12	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER COLE QUALLS / TIM BYERS/ BOB BUTLEY
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
CURRENT STATUS SI / WO SNUBBING UNIT..		24 HR FORECAST SI/ WO SNUBBING UNIT.	
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD
			TVD
			PBTMD (ft)
			PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1% DAY COST / CUM COST \$152,518 / \$422,353

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FRACTURE STIMULATE STAGE 1 USING PERFORATED ENTRY POINTS. FRAC'D 1 STAGE W/ 3,029 BBLs PAD & SLURRY OF 35# BORATE XL GEL CARRYING 143,720 LBS 18/40 VERSAPROP. RDMO HES EQUIP, THIRD PARTY CHEMICALS AND FLOWBACK. SI / WO RASU.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 7:00	7.00	46 P	D	SDFN / WO DAYLIGHT TO MIRU STIM EQUIPMENT. SICP 1790 PSI.
7:00-10:40	3.67	47 P	A	HSM AND REVIEW JOB W/ CREWS. PERFORM QA/QC OF STIM COMPANY EQUIPMENT AND THRID PARTY CHEMICALS. PRESSURE TEST HES STIM IRON, TORQUED UP BACKSIDE IRON AND STACK TO 9,000-OK. SET N2 POP OFF AND EQUALIZED FOR FRAC.
10:40-12:00	1.33	36 P	B	FRAC STAGE #1 (PERFORATED INTERVAL) ATR: 40.0 BBLs TOTAL: 2901 BBLs MTR: 45.0 BBLs LIN: 491 BBLs ATP: 4413 PSI X/L GEL: 2410 BBLs MTP: 6141 PSI PROP: 152060 LBS BLWTR: 2,901 ISIP:2,900 PSI FG: .74 PSI/FT 05MIN: 2,832 10MIN: 2,822 15MIN: 2,814
12:00-14:30	2.50	47 P	A	RDMO HES. CATALYST AND FLOWBACK EQUIPMENT.
14:30- 0:00	9.50	46 P	E	SI / WO SNUBBING UNIT.

WINS No: 64812
AFE No: 2046995.REC

UNIVERSITY 19-5 1
Daily Completion and Workover Report

Date: 10/14/2010
DOL: 13

OPERATE SUMMARY: SI / WO RASU. SCHEDULED FOR WEEK OF 10/18/2010. SICP: 2650 PSI.

REPT NO. 13	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER COLE QUALLS / TIM BYERS/ BOB BUTLEY			
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING	DIVISION US SOUTHERN REGION	RIG NAME	
CURRENT STATUS SI / WO RASU.						
24 HR FORECAST SI / WO RASU.						
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$1,750 / \$424,103	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS
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PERFORATIONS

ZONE	DATE	SIDETR #	STATUS	TYPE	TOP (ft)	BASE (ft)
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SUMMARY

SI / WO RASU. SCHEDULED FOR WEEK OF 10/18/2010. SICP: 2650 PSI.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	46 P	E	SI / WO RASU. SCHEDULED FOR WEEK OF 10/18/2010. SICP: 2650 PSI.

WINS No: 64812
AFE No: 2046995.REC

UNIVERSITY 19-5 1
Daily Completion and Workover Report

Date: 10/17/2010
DOL: 16

OPERATE SUMMARY: SI / WO RASU. SCHEDULED FOR WEEK OF 10/18/2010. SICP: 2500 PSI.

REPT NO. 17	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER COLE QUALLS / TIM BYERS/ BOB BUTLEY			
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING	DIVISION US SOUTHERN REGION	RIG NAME	
CURRENT STATUS SI / WO RASU.						
24 HR FORECAST SI / WO RASU.						
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$6,250 / \$442,853	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS
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PERFORATIONS

ZONE	DATE	SIDETR #	STATUS	TYPE	TOP (ft)	BASE (ft)
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SUMMARY

SI / WO RASU. SCHEDULED FOR WEEK OF 10/18/2010. SICP: 2500 PSI.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	46 P	E	SI / WO RASU. SCHEDULED FOR WEEK OF 10/18/2010. SICP: 2500 PSI.

WINS No: 64812

UNIVERSITY 19-5 1

Date: 10/18/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 17

OPERATE SUMMARY: NU BOP. MIRU RIG. RU SNUBBING UNIT. PRESSURE TEST EQUIPMENT TO 5000 PSIG.

REPT NO. 17	OPERATOR ANADARKO PETROLEUM CORPORATION		FIELD NAME UNIVERSITY 19-5 1		SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY	
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING		DIVISION US SOUTHERN REGION	RIG NAME
CURRENT STATUS TIH W/TBG.						
24 HR FORECAST TALLY TBG. TIH W/TBG.						
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION		TMD	TVD	PBTMD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT		AUTH COST / W1%		DAY COST / CUM COST \$6,250 / \$449,103

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS
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PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)
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SUMMARY

NU BOP. MIRU RIG. RU SNUBBING UNIT. PRESSURE TEST EQUIPMENT TO 5000 PSIG.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 7:00	7.00	46 P	D	WAITING FOR DAYLIGHT
7:00-10:00	3.00	46 P	E	WAITING FOR CHANGE OVER
10:00-12:00	2.00	30 P	A	MIRU RIG
12:00-15:00	3.00	43 P	A	RU SNUBBING UNIT.
15:00-18:00	3.00	33 P	D	PRESSURE TEST BOP & EQUIPMENT
18:00- 0:00	6.00	46 P	D	

WINS No: 64812

UNIVERSITY 19-5 1

Date: 10/19/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 18

OPERATE SUMMARY: TIH W/TBG: 90 JTS. DIESEL ENGINE ON SNUBBING UNIT WOULD NOT RUN. TONGS BROKE.

REPT NO. 18	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
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SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING	DIVISION US SOUTHERN REGION	RIG NAME
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CURRENT STATUS

24 HR FORECAST
TIH W/TBG

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
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JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%	DAY COST / CUM COST \$10,747 / \$459,850
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CASING DETAILS									
ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS	

PERFORATIONS							
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)	

SUMMARY
TIH W/TBG: 90 JTS. DIESEL ENGINE ON SNUBBING UNIT WOULD NOT RUN. TONGS BROKE.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 7:30	7.50	46 P	D	
7:30-12:00	4.50	31 P	I	TIH W/TBG
12:00-16:00	4.00	46 Z	E	DIESEL ENGINE ON SNUBBING UNIT WOULD NOT RUN
16:00-18:30	2.50	31 P	I	TIH W/TBG
18:30- 0:00	5.50	46 P	D	

WINS No: 64812**UNIVERSITY 19-5 1****Date: 10/20/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 19**

OPERATE SUMMARY: SNUB IN THE HOLE 300 JTS OF TBG

REPT NO. 19	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY		
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING	DIVISION US SOUTHERN REGION	RIG NAME
CURRENT STATUS SNUBBED IN THE HOLE 300 JTS OF TBG.					
24 HR FORECAST LAND TBG. ND SNUBBING UNIT. ND BOP. NU WELLHEAD.					
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft) PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%	DAY COST / CUM COST \$19,200 / \$479,050	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS
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PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)
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SUMMARY

SNUB IN THE HOLE 300 JTS OF TBG

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 7:30	7.50	46 P	D	
7:30- 9:30	2.00	43 Z	B	WAITING FOR TONGS TO ARRIVE ON LOCATION
9:30-10:30	1.00	43 P	B	HUNG TONGS AND TALLIED PIPE.
10:30-16:30	6.00	43 P	B	TIH W/TBG: 300 JTS 2 3/8" TBG
16:30- 0:00	7.50	46 P	C	

WINS No: 64812**UNIVERSITY 19-5 1****Date: 10/21/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 20**

OPERATE SUMMARY: EOT @ 9554'. LANDED TBG.. ND SNUBBING UNIT. RD PULLING UNIT. PRESSURE UP TO 3700 PSIG AND OPEN BOTTOMHOLE VALVE.

REPT NO. 20	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY		
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING	DIVISION US SOUTHERN REGION	RIG NAME
CURRENT STATUS SHUT IN. WAITING TO RU TESTERS.					
24 HR FORECAST RU TESTERS					
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft) PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%	DAY COST / CUM COST \$19,200 / \$498,250	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS
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PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)
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SUMMARY

EOT @ 9554'. LANDED TBG.. ND SNUBBING UNIT. RD PULLING UNIT. PRESSURE UP TO 3700 PSIG AND OPEN BOTTOMHOLE VALVE.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 8:00	8.00	46 P	D	
8:00-10:00	2.00	43 P	B	TIH W/TBG: 301 JTS 2 3/8" P110. LANDED TBG IN WELLHEAD.
10:00-12:00	2.00	43 P	B	ND SNUBBING UNIT. RD PULLING UNIT.
12:00-13:00	1.00	47 P		NU WELLHEAD
13:00-15:00	2.00	47 P	A	RU SANDTRAP.
15:00-16:30	1.50	47 P	A	PRESSURE TEST TO OPEN DOWNHOLE VALVE
16:30- 0:00	7.50	46 P	D	

WINS No: 64812**UNIVERSITY 19-5 1****Date: 10/22/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 21**

OPERATE SUMMARY: FINISHED NU SEPARATOR. PRESSURE TESTED LINES. STARTED FLOWING @ 11:58 AM.

REPT NO. 21	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY			
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING	DIVISION US SOUTHERN REGION	RIG NAME	
CURRENT STATUS FLOWING WELL TO THE PIT. 28/64 CHOKE. TBG 160 PSIG. CSG 100 PSIG. .4 BPM. RECOVERED TOTAL WATER 894 BBLS.						
24 HR FORECAST						
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$19,200 / \$517,450	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS
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PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)
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SUMMARY

FINISHED NU SEPARATOR. PRESSURE TESTED LINES. STARTED FLOWING @ 11:58 AM.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 8:00	8.00	46 P	D	
8:00-11:00	3.00	47 P	A	FINISHED NU SEPARATOR.
11:00-12:30	1.50	33 P	D	PRESSURE TESTED THE LINES TO 7000 PSIG
12:30- 0:00	11.50	33 P	A	

WINS No: 64812

UNIVERSITY 19-5 1

Date: 10/23/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 22

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 100# AND SCP 250# ON A 28/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 0 BO AND 466 BW (BLWTR 2,478). HAULED 900 BW FROM PIT.

REPT NO. 22	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$41,360 / \$558,810	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 100# AND SCP 250# ON A 28/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 0 BO AND 466 BW (BLWTR 2,478). HAULED 900 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 100# AND SCP 250# ON A 28/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 0 BO AND 466 BW (BLWTR 2,478). HAULED 900 BW FROM PIT.

WINS No: 64812

UNIVERSITY 19-5 1

Date: 10/24/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 23

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 20# AND SCP 700# ON A 28/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 0 BO AND 278 BW (BLWTR 2,200). HAULED 900 BW FROM PIT.

REPT NO. 23	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$578,075	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 20# AND SCP 700# ON A 28/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 0 BO AND 278 BW (BLWTR 2,200). HAULED 900 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 20# AND SCP 700# ON A 28/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 0 BO AND 278 BW (BLWTR 2,200). HAULED 900 BW FROM PIT.

WINS No: 64812

UNIVERSITY 19-5 1

Date: 10/25/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 24

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 30# AND SCP 675# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 0 BO AND 249 BW (BLWTR 2,200). HAULED 0 BW FROM PIT.

REPT NO. 24	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
		DIVISION US SOUTHERN REGION	RIG NAME

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$589,240	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 30# AND SCP 675# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 0 BO AND 249 BW (BLWTR 2,200). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 30# AND SCP 675# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 0 BO AND 249 BW (BLWTR 2,200). HAULED 0 BW FROM PIT.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 10/26/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 25**

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 40# AND SCP 975# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 12 BO AND 162 BW (BLWTR 1,790). HAULED 0 BW FROM PIT.

REPT NO. 25	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$600,405	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 40# AND SCP 975# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 12 BO AND 162 BW (BLWTR 1,790). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 40# AND SCP 975# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 12 BO AND 162 BW (BLWTR 1,790). HAULED 0 BW FROM PIT.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 10/27/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 26**

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 40# AND SCP 950# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 311 BO AND 134 BW (BLWTR 1,965). HAULED 0 BW FROM PIT.

REPT NO. 26	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$611,570	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 40# AND SCP 950# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 311 BO AND 134 BW (BLWTR 1,965). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 40# AND SCP 950# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 311 BO AND 134 BW (BLWTR 1,965). HAULED 0 BW FROM PIT.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 10/28/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 27**

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 40# AND SCP 1100# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 72 BO AND 47 BW (BLWTR 1,918). HAULED 0 BW FROM PIT.

REPT NO. 27	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$622,735	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 40# AND SCP 1100# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 72 BO AND 47 BW (BLWTR 1,918). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 40# AND SCP 1100# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 72 BO AND 47 BW (BLWTR 1,918). HAULED 0 BW FROM PIT.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 10/30/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 29**

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 60# AND SCP 1350# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 88 BO AND 29 BW (BLWTR 1,870). HAULED 0 BW FROM PIT.

REPT NO. 29	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$645,065	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 60# AND SCP 1350# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 88 BO AND 29 BW (BLWTR 1,870). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 60# AND SCP 1350# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 88 BO AND 29 BW (BLWTR 1,870). HAULED 0 BW FROM PIT.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 10/31/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 30**

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 40# AND SCP 1130# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 61 BO AND 15 BW (BLWTR 1,855). HAULED 0 BW FROM PIT.

REPT NO. 30	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$656,230	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETR #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 40# AND SCP 1130# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 61 BO AND 15 BW (BLWTR 1,855). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 40# AND SCP 1130# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 61 BO AND 15 BW (BLWTR 1,855). HAULED 0 BW FROM PIT.

WINS No: 64812

UNIVERSITY 19-5 1

Date: 11/1/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 31

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 40# AND SCP 1100# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 67 BO AND 18 BW (BLWTR 1,837). HAULED 0 BW FROM PIT.

REPT NO. 31	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$667,395	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 40# AND SCP 1100# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 67 BO AND 18 BW (BLWTR 1,837). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 40# AND SCP 1130# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 61 BO AND 15 BW (BLWTR 1,855). HAULED 0 BW FROM PIT.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 11/2/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 32**

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 40# AND SCP 1250# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 70 BO AND 32 BW (BLWTR 1,805). HAULED 0 BW FROM PIT.

REPT NO. 32	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$678,560	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 40# AND SCP 1250# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 70 BO AND 32 BW (BLWTR 1,805). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 40# AND SCP 1250# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 70 BO AND 32 BW (BLWTR 1,805). HAULED 0 BW FROM PIT.

WINS No: 64812

UNIVERSITY 19-5 1

Date: 11/3/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 33

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 40# AND SCP 1400# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 49 BO AND 16 BW (BLWTR 1,789). HAULED 0 BW FROM PIT.

REPT NO. 33	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$689,725	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 40# AND SCP 1400# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 49 BO AND 16 BW (BLWTR 1,789). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 40# AND SCP 1400# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 49 BO AND 16 BW (BLWTR 1,789). HAULED 0 BW FROM PIT.

WINS No: 64812

UNIVERSITY 19-5 1

Date: 11/5/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 35

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 60# AND SCP 1250# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 49 BO AND 15 BW (BLWTR 1,754). HAULED 0 BW FROM PIT.

REPT NO. 35	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$712,055	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETR #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 60# AND SCP 1250# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 49 BO AND 15 BW (BLWTR 1,754). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 60# AND SCP 1250# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 49 BO AND 15 BW (BLWTR 1,754). HAULED 0 BW FROM PIT.

WINS No: 64812

UNIVERSITY 19-5 1

Date: 11/6/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 36

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 40# AND SCP 1350# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 69 BO AND 11 BW (BLWTR 1,743). HAULED 0 BW FROM PIT.

REPT NO. 36	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$723,220	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 40# AND SCP 1350# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 69 BO AND 11 BW (BLWTR 1,743). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 40# AND SCP 1350# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 69 BO AND 11 BW (BLWTR 1,743). HAULED 0 BW FROM PIT.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 11/7/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 37**

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 60# AND SCP 1300# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 61 BO AND 11 BW (BLWTR 1,732). HAULED 0 BW FROM PIT.

REPT NO. 37	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB #	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$734,385	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 60# AND SCP 1300# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 61 BO AND 11 BW (BLWTR 1,732). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 60# AND SCP 1300# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 61 BO AND 11 BW (BLWTR 1,732). HAULED 0 BW FROM PIT.

WINS No: 64812

UNIVERSITY 19-5 1

Date: 11/8/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 38

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 40# AND SCP 1150# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 93 BO AND 17 BW (BLWTR 1,713). HAULED 0 BW FROM PIT.

REPT NO. 38	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB # 2046995	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$745,550	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETR #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 40# AND SCP 1150# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 93 BO AND 17 BW (BLWTR 1,713). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 40# AND SCP 1150# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 93 BO AND 17 BW (BLWTR 1,713). HAULED 0 BW FROM PIT.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 11/9/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 39**

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 40# AND SCP 1100# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 10 BO AND 2 BW (BLWTR 1,713). HAULED 0 BW FROM PIT.

REPT NO. 39	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB # 2046995	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$756,715	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 40# AND SCP 1100# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 10 BO AND 2 BW (BLWTR 1,713). HAULED 0 BW FROM PIT.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 40# AND SCP 1100# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 10 BO AND 2 BW (BLWTR 1,713). HAULED 0 BW FROM PIT.

WINS No: 64812

UNIVERSITY 19-5 1

Date: 11/10/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 40

OPERATE SUMMARY: FLOWING WELL TO PIT. FTP 40# AND SCP 1200# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 0 BO AND 0 BW (BLWTR 1,713). HAULED 0 BW FROM PIT. NOON REPORT. *****FINAL REPORT*****

REPT NO. 40	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON / TIM BYERS/ BOB BUTLEY
SPIIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
FWTP.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB # 2046995	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,165 / \$767,880	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

FLOWING WELL TO PIT. FTP 40# AND SCP 1200# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 0 BO AND 0 BW (BLWTR 1,713). HAULED 0 BW FROM PIT. NOON REPORT. *****FINAL REPORT*****

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 0:00	24.00	33 P	D	FLOWING WELL TO PIT. FTP 40# AND SCP 1200# ON A 64/64 CHOKE. WELL FLOWED 0 MCF 0 MCF FLARED 0 BO AND 0 BW (BLWTR 1,713). HAULED 0 BW FROM PIT. NOON REPORT. *****FINAL REPORT*****

WINS No: 64812**UNIVERSITY 19-5 1****Date: 11/15/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 41**

OPERATE SUMMARY: MIRU BASIC PULLING UNIT. PUMPED 238 BBL 10# BRINE TO KILL WELL. SDFN.

REPT NO. 41	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON/ GARY MCNEIL / TIM BYERS/ BOB BUTLEY			
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING	DIVISION US SOUTHERN REGION	RIG NAME	
CURRENT STATUS MIRU PU.						
24 HR FORECAST						
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB # 2046995	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$9,900 / \$777,780	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS
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PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)
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SUMMARY

MIRU BASIC PULLING UNIT. PUMPED 238 BBL 10# BRINE TO KILL WELL. SDFN.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00-13:00	13.00	46 P	D	WAITING ON DAYLIGHT.
13:00-17:30	4.50	47 P	A	MIRU BASIC PULLING UNIT. PUMPED 238 BBL 10# BRINE TO KILL WELL. SDFN.
17:30- 0:00	6.50	46 P	D	WAITING ON DAYLIGHT.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 11/16/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 42**

OPERATE SUMMARY: LAID DOWN 301 JTS OF 2-3/8 P-110 TBG AND BHA. PICK UP MA, PF SUB, SN, TAC AND TBG TAGGED AT 190'. POOH. RIH WITHOUT TAC AND TAGGED AT 190'. POOH. SDFN.

REPT NO. 42	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON/ GARY MCNEIL / TIM BYERS/ BOB BUTLEY
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
LAY DOWN 2-3/8 P-110 TBG.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB # 2046995	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$11,000 / \$788,780	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

LAID DOWN 301 JTS OF 2-3/8 P-110 TBG AND BHA. PICK UP MA, PF SUB, SN, TAC AND TBG TAGGED AT 190'. POOH. RIH WITHOUT TAC AND TAGGED AT 190'. POOH. SDFN.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 8:00	8.00	46 P	D	WAITING ON DAYLIGHT.
8:00-18:00	10.00	31 P	I	LAID DOWN 301 JTS OF 2-3/8 P-110 TBG AND BHA. PICK UP MA, PF SUB, SN, TAC AND TBG TAGGED AT 190'. POOH. RIH WITHOUT TAC AND TAGGED AT 190'. POOH. SDFN.
18:00- 0:00	6.00	46 P	D	WAITING ON DAYLIGHT.

WINS No: 64812

UNIVERSITY 19-5 1

Date: 11/17/2010

AFE No: 2046995.REC

Daily Completion and Workover Report

DOL: 43

OPERATE SUMMARY: RIG DOWN PULLING UNIT TO SET PUMPING UNIT. SET LUFKIN 320-

REPT NO. 43	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON/ GARY MCNEIL / TIM BYERS/ BOB BUTLEY			
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING	DIVISION US SOUTHERN REGION	RIG NAME	
CURRENT STATUS SET PUMPING UNIT.						
24 HR FORECAST						
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB # 2046995	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$82,600 / \$871,380	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS
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PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)
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SUMMARY

RIG DOWN PULLING UNIT TO SET PUMPING UNIT. SET LUFKIN 320-

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 8:00	8.00	46 P	D	WAITING ON DAYLIGHT.
8:00-18:00	10.00	31 P	I	RIG DOWN PULLING UNIT TO SET PUMPING UNIT. SET LUFKIN 320-
18:00- 0:00	6.00	46 P	D	WAITING ON DAYLIGHT.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 11/18/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 44**

OPERATE SUMMARY: PU 2-7/8 L-80 TBG AND RIH WITH BIT AND SCRAPPER. START POOH WITH BIT AND SCRAPPER STANDING BACK TBG.

REPT NO. 44	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON/ GARY MCNEIL / TIM BYERS/ BOB BUTLEY			
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING	DIVISION US SOUTHERN REGION	RIG NAME	
CURRENT STATUS BIT & SCRAPPER.						
24 HR FORECAST						
GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB # 2046995	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$9,000 / \$880,380	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS
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PERFORATIONS

ZONE	DATE	SIDETR #	STATUS	TYPE	TOP (ft)	BASE (ft)
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SUMMARY

PU 2-7/8 L-80 TBG AND RIH WITH BIT AND SCRAPPER. START POOH WITH BIT AND SCRAPPER STANDING BACK TBG.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 8:00	8.00	46 P	D	WAITING ON DAYLIGHT.
8:00-18:00	10.00	31 P	I	PU 2-7/8 L-80 TBG AND RIH WITH BIT AND SCRAPPER. START POOH WITH BIT AND SCRAPPER STANDING BACK TBG.
18:00- 0:00	6.00	46 P	D	WAITING ON DAYLIGHT.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 11/19/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 45**

OPERATE SUMMARY: RIH WITH 301 JTS 2-7/8 L-80 TBG. SN SETTING AT 9534'. NIPPLE DOWN BOP's AND NIPPLE UP WELL HEAD. SHUT DOWN FOR THE WEEKEND.

REPT NO. 45	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON/ GARY MCNEIL / TIM BYERS/ BOB BUTLEY
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
RIH W/TBG.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB # 2046995	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$7,500 / \$887,880	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

RIH WITH 301 JTS 2-7/8 L-80 TBG. SN SETTING AT 9534'. NIPPLE DOWN BOP's AND NIPPLE UP WELL HEAD. SHUT DOWN FOR THE WEEKEND.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 8:00	8.00	46 P	D	WAITING ON DAYLIGHT.
8:00-18:00	10.00	31 P	I	RIH WITH 301 JTS 2-7/8 L-80 TBG. SN SETTING AT 9534'. NIPPLE DOWN BOP's AND NIPPLE UP WELL HEAD. SHUT DOWN FOR THE WEEKEND.
18:00- 0:00	6.00	46 P	D	WAITING ON DAYLIGHT.

WINS No: 64812**UNIVERSITY 19-5 1****Date: 11/22/2010****AFE No: 2046995.REC****Daily Completion and Workover Report****DOL: 46**

OPERATE SUMMARY: RIH WITH 192 1.0" STEEL RODS AND 123 1.25" FG RODS. BHA CONSIST OF 2.5"x26"x1.5" PUMP; 3' STABILIER; 26K SHEAR TOOL; RODS. RETURNED TO PRODUCTION.

REPT NO. 46	OPERATOR ANADARKO PETROLEUM CORPORATION	FIELD NAME UNIVERSITY 19-5 1	SUPERVISOR / ENGINEER KEVIN DAVIDSON/ GARY MCNEIL / TIM BYERS/ BOB BUTLEY
SPIID DATE 09/26/2004	API 4230131185	STATE TEXAS	COUNTY LOVING
DIVISION US SOUTHERN REGION		RIG NAME	

CURRENT STATUS
RIH W/TBG.

24 HR FORECAST

GL ELEV 2,785.0 (ft)	RKB 2,816.00 (ft)	FORMATION	TMD	TVD	PBTMD (ft)	PBTVD (ft)
JOB # 2046995	JOB START DATE 9/13/2010	JOB OBJECTIVE DEVELOPMENT	AUTH COST / W1%		DAY COST / CUM COST \$141,600 / \$1,029,480	

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (ft)	BASE (ft)

SUMMARY

RIH WITH 192 1.0" STEEL RODS AND 123 1.25" FG RODS. BHA CONSIST OF 2.5"x26"x1.5" PUMP; 3' STABILIER; 26K SHEAR TOOL; RODS. RETURNED TO PRODUCTION.

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
0:00- 8:00	8.00	46 P	D	WAITING ON DAYLIGHT.
8:00-18:00	10.00	31 P	I	RIH WITH 192 1.0" STEEL RODS AND 123 1.25" FG RODS. BHA CONSIST OF 2.5"x26"x1.5" PUMP; 3' STABILIER; 26K SHEAR TOOL; RODS. RETURNED TO PRODUCTION.
18:00- 0:00	6.00	46 P	D	WAITING ON DAYLIGHT.