

RAILROAD COMMISSION OF TEXAS

Tracking No.: 56327

Oil and Gas Division

Status: Work in Progress

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 235-35000

7. RRC District No.
7C

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) LIN (WOLFCAMP)		2. LEASE NAME UNIVERSITY 43		9. Well No. 1011H	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) EOG RESOURCES, INC.		RRC Operator No. 253162		10. County of well site IRION	
4. ADDRESS ATTN MIKE FRANCIS P O BOX 2267 MIDLAND, TX 79702-2267				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 10 , 43 , UL		6b. Distance and direction to nearest town in this county. 2.7 MILES W. BARNHART			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR			GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
N/A					
13. Type of electric or other log run GR			14. Completion or recompletion date 09/14/2012		

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 09/29/2012		16. No. of hours tested 24		17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Gas Lift		18. Choke size OPEN	
19. Production during Test Period	Oil - BBLS 684.0	Gas - MCF 1317	Water - BBLS 1140	Gas - Oil Ratio 1925	Flowing Tubing Pressure 280.0 PSI		
20. Calculated 24-Hour Rate	Oil - BBLS 684.0	Gas - MCF 1317	Water - BBLS 1140	Oil Gravity-API-60° 43.0	Casing Pressure 960.0 PSI		
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 11456.0			23. Injection Gas-Oil Ratio		
REMARKS: N/A							

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

EOG RESOURCES, INC.

Type or printed name of operator's representative

(432) 686-3684

10/04/2012

Telephone: Area Code

Number

Month Day Year

Sr. Regulatory Analyst

Title of Person

Renee Jarratt

Signature

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>						25. Permit to Drill, Plug Back or Deepen <input checked="" type="checkbox"/> Rule 37 Exception <input type="checkbox"/> DATE 04/12/2012 PERMIT NO. 734051 CASE NO.							
26. Notice of Intention to Drill this well was filed in Name of EOG RESOURCES, INC.						Water Injection Permit PERMIT NO. Salt Water Disposal Permit PERMIT NO. Other PERMIT NO.							
27. Number of producing wells on this lease in this field (reservoir) including this well 26			28. Total number of acres in this lease 4164.8										
29. Date Plug Back, Deepening, Workover or Drilling Operations: 04/30/2012		Commenced 05/21/2012		Completed 40.0		30. Distance to nearest well, Same Lease & Reservoir							
31. Location of well, relative to nearest lease boundaries 7461.0 Feet From South Line and 4923.0 Feet from East Line of the UNIVERSITY 43 Lease													
32. Elevation (DF, RKB, RT, GR ETC.) 2656 GR						33. Was directional survey made other than inclination (Form W-12)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
34. Top of Pay 6626 MD:6930		35. Total Depth 6704 MD:14920		36. P. B. Depth 6704 MD:14888		37. Surface Casing Determined by Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/>		Dt. of Letter 04/04/2012 Dt. of Letter					
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No													
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A						GAS ID or OIL LEASE #		Oil-G Gas-G		Well #			
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools		41. Name of Drilling Contractor PATTERSON						42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
43. CASING RECORD (Report All Strings Set in Well)													
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.						
9 5/8	40.0	789		C 400	12 1/4	SURFACE	536.0						
5 1/2	17.0	14888		H 3160	8 3/4	SURFACE	5445.6						
44. LINER RECORD													
Size	Top	Bottom	Sacks Cement	Screen									
N/A													
45. TUBING RECORD													
Size	Depth Set	Packer Set	From L1 6930	To 14852									
2 7/8	6725	6725	From	To									
			From	To									
			From	To									
46. PRODUCING INTERVAL (this completion) Indicate depth of perforation or open hole													
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
Depth Interval			Amount and Kind of Material Used										
6930.0		14852.0		3,269,360# 100 MESH, 5,582,534# 40/70 SAND, 11,067 BBLs 7.5% ACID, 181,853 TOTAL LOAD									
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)													
Formations	Depth	Formations	Depth										
LOWER SPRABERRY	5317.0 MD: 5317.0												
DEAN	6100.0 MD: 6100.0												
WOLFCAMP	6235.0 MD: 6235.0												
REMARKS: KOP - 6044'													

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) EOG Resources, Inc		2. RRC Operator No. 253162	3. RRC District No. 7C	4. County of Well Site Irion
5. Field Name (Wildcat or exactly as shown on RRC records) Lin (Wolfcamp)			6. API No. 42-235-35000	7. Drilling Permit No. 734051
8. Lease Name University 43		9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 1011H

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		04/29/12					
13. • Drilled hole size		12 ¼"					
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		9 ½"					
15. Top of liner (ft.)							
16. Setting depth (ft.)		789'					
17. Number of centralizers used		8					
18. Hrs. waiting on cement before drill-out		24+					
1st Slurry	19. API cement used: No. of sacks ▶	400					
	Class ▶	C					
	Additives ▶	See Remarks					
2nd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu. ft.) ▶	536					
	Height (ft.) ▶	1711'					
2nd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶	536					
	Height (ft.) ▶	1711'					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?		Yes					
22. Remarks Pump 400sx C + 2%CaCl₂ + 1/4pppCelloflake Circulated 84sx to pit							

CEMENTING TO PLUG AND ABANDON	PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG # 8
23. Cementing Date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in the well as shown in this report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

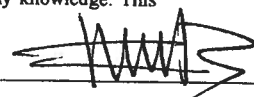
Serge Manfoumbi, Specialist

Name and title of cementer's representative

Basic Energy Services

Cementing Company

Signature



P O Box 10451

Address

Midland

City

TX

State

79702

Zip Code

432-687-1994

Tel.: Area Code

Number

05/03/12

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that the data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

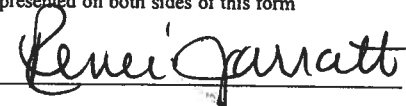
Renee Jarratt

Typed or printed name of operator's representative

Regulatory Analyst

Title

Signature



P.O. Box 2267, Midland, TX 79702

Address

City

State

Zip Code

432-686-3684

Tel.: Area Code

Number

9/19/12

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the country in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas
Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) EOG Resources, Inc.	2. RRC Operator No. 253162	3. RRC District No. 7C	4. County of Well Site Irion
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Lin (Wolfcamp)		6. API No. 42235-35000	7. Drilling Permit No. 734051
8. Lease Name University 43	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 1011H

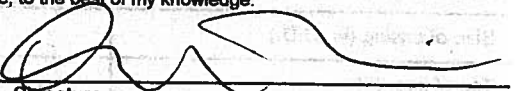
CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				5/20/2012			
13. *Drilled hole size				8 3/4			
*Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)				5 1/2			
15. Top of liner (ft)							
16. Setting depth (ft)				14888			
17. Number of centralizers used				132			
18. Hrs. waiting on cement before drill-out							
1st Slurry	19. API cement used: No. of sacks ►			885			
	Class ►			H			
	Additives ►			SEE REMARKS			
2nd Slurry	No. of sacks ►			2275			
	Class ►			H			
	Additives ►			SEE REMARKS			
3rd Slurry	No. of sacks ►						
	Class ►						
	Additives ►						
1st	20. Slurry pumped: Volume (cu.ft.) ►			2442.6			
	Height (ft.) ►			9670			
2nd	Volume (cu.ft.) ►			3003			
	Height (ft.) ►			11888.57			
3rd	Volume (cu.ft.) ►						
	Height (ft.) ►						
Total	Volume (cu.ft.) ►			5445.6			
	Height (ft.) ►			21558.57			
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?				YES			
22. Remarks .15% SA-1015, .7%HR601, .25LBM D-AIR .7%HALADR, .1% WG-17, 5LBM MICROBOND, 5%POTASSSIUM CHLORIDE HR601 CIRCULATED 155 BBLS, 386 SACKS TO SURFACE				Sales Order 0 Customer Name EOG RESOURCES INC EBUSINESS Lease University 43 Well Number 1011 H Irion County			

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu.ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

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OSCAR RODRIGUEZ SERVICE SUPERVISOR
Name and Title of Cementer's Representative

Halliburton Energy Services
Cementing Company


Signature

6155 W. MURPHY ODESSA TX # 79763
Address City State Zip Code

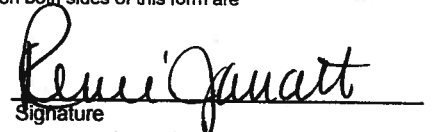
888-844-8453
Tel: Area Code Number

5/20/2012
Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Renee Jarratt
Typed or Printed Name of Operator's Representative
P.O. Box 2267, Midland, TX 79702
Address City State Zip Code

Regulatory Analyst
Title
432-686-3684
Tel: Area Code Number


Signature
9/19/12
Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

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F. **Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

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RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

**ELECTRIC LOG
STATUS REPORT**

FORM L-1

Tracking No.: 56327

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: EOG RESOURCES, INC.	District No. 7C	Completion Date: 09/14/2012
Field Name LIN (WOLFCAMP)	Drilling Permit No. 734051	
Lease Name UNIVERSITY 43	Lease/ID No.	Well No. 1011H
County IRION	API No. 42- 235-35000	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN

☒ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):
- ☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____
- Check here if attached log is being submitted after being held confidential. ☐
- ☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.
- ☐ (c) Form W-4, Application for Multiple Completion:
- Lease or ID No(s). _____
- Well No(s). _____

Renee Jarratt

Signature

EOG RESOURCES, INC.

Name (print)

Sr. Regulatory Analyst

Title

(432) 686-3684

Phone

10/04/2012

Date

-FOR RAILROAD COMMISSION USE ONLY-

API Perforating

P.O. Box 2037
Albany, TX 76430

GAMMA RAY/ CCL LOG

Company E O G RESOURCES Well UNIVERSITY 43 #1011H Field N/A County IRION State TEXAS	Company		E O G RESOURCES				
	Well		UNIVERSITY 43 #1011H				
	Field		N/A				
	County		IRION	State TEXAS			
	Location:		API #: 42-235-35000				
		2130' FSL & 963' FWL ULS SURVEY		Other Services			
		SEC	TWP	RGE	Elevation		
Permanent Datum		GL	Elevation		N/A		
Log Measured From		GL			K.B. N/A		
Drilling Measured From		KB			D.F. N/A		
				G.L. N/A			
Date		8/12/2012					
Run Number		ONE					
Depth Driller		14,888'					
Depth Logger		6800'					
Bottom Logged Interval		6800'					
Top Log Interval		SURFACE					
Open Hole Size		7.875"					
Type Fluid		WATER					
Density / Viscosity		N/A					
Max. Recorded Temp.		N/A					
Estimated Cement Top		N/A					
Time Well Ready		8:00					
Time Logger on Bottom		9:00					
Equipment Number		116					
Location		ALBANY, TEXAS					
Recorded By		MARK EVERITT					
Witnessed By		TONY WADE					
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record		Size	Wgt/Ft	Top		Bottom	
Surface String							
Prot. String							
Production String		5.5"	17# N-80	SURFACE		TD	
Liner							

<<< Fold Here >>>

CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 56327

1. Field name exactly as shown on proration schedule LIN (WOLFCAMP)		2. Lease name as shown on proration schedule UNIVERSITY 43					
3. Current operator name exactly as shown on P-5 Organization Report EOG RESOURCES, INC.		4. Operator P-5 no. 253162	5. Oil Lse/Gas ID no.	6. County IRION	7. RRC district 7C		
8. Operator address including city, state, and zip code ATTN MIKE FRANCIS P O BOX 2267 MIDLAND, TX 79702-2267		9. Well no(s) (see instruction E) 1011H					
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)			11. Effective Date 09/14/2012		
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from _____ <input type="checkbox"/> lease name from _____ OR b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well <input type="checkbox"/> other well (specify) _____ Due to: <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	WTG GAS PROCESSING, L.P.(945227)			0005	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
EOG RESOURCES MARKETING, INC.(253155)						50.0	
ENTERPRISE CRUDE OIL LLC(253117)						25.0	
SHELL TRADING (US) COMPANY(774715)						25.0	
RRC USE ONLY: Reviewer's initials: _____ Approval date: _____							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator _____ Name (print) _____ Title _____				Signature _____ <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) _____ Date _____ Phone with area code _____			
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
EOG RESOURCES, INC. _____ Name (print) Sr. Regulatory Analyst _____ Title Renee_Jarratt@eogresources.com _____ E-mail Address (optional)				Renee Jarratt _____ Signature <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) _____ Date 10/04/2012 Phone with area code _____ (432) 686-3684			

STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

Form P-15

Tracking No.: 56327

This facsimile P-15 was generated electronically
from data submitted to the RRC.

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the EOG RESOURCES, INC. ,

UNIVERSITY 43 LEASE , OPERATOR No. 1011H WELL ; that such well is

completed in the LIN (WOLFCAMP) Field, IRION County,

Texas and that the acreage claimed, and assigned to such well for proration purposes as authorized by special rule and as shown on the attached certified plat embraces _____

320.0 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge,

Date 10/04/2012 Signature Renee Jarratt

Telephone (432) 686-3684 Title Sr. Regulatory Analyst
AREA CODE

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date April 4, 2012

GAU File No.: SC- 6294

***** EXPEDITED APPLICATION *****

API Number 23535000

Attention: RENEE JARRATT

RRC Lease No. 000000

SC_253162_23535000_000000_6294.pdf

--Measured--

Digital Map Location:

EOG RESOURCES INC
P O BOX 2267
MIDLAND TX 79702

963 ft FWL

X-coord/Long 1720077

2130 ft FSL

Y-coord/Lat 530947

MRL: SECTION

Datum 27 Zone C

P-5# 253162

County IRION

Lease & Well No. UNIVERSITY 43 #1011H

Purpose ND

Location SUR-UL, BLK-43, SEC-10, -- [TD=6750], [RRC 7C],

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:

The interval from the land surface to the base of the SANTA ROSA, which is estimated to occur at a depth of 750 feet, must be protected.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-463-2741, gaug@rrc.state.tx.us, or by mail.

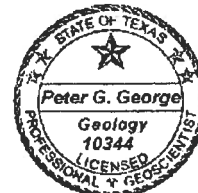
Sincerely,



Digitally signed by Peter George
DN: cn=US, st=TEXAS, ln=Austin, o=Railroad
Commission of Texas, cn=Peter George,
email=peter.george@rrc.state.tx.us
Date: 2012.04.04 13:46:23 -0500

Peter G. George, P.G.

GEOLOGIST SEAL



Geologist, Groundwater Advisory Unit
Oil & Gas Division

The seal appearing on this document was authorized by Peter G. George on 4/4/2012
Note: Alteration of this electronic document will invalidate the digital signature.



LEASE NAME & WELL NO.:
UNIVERSITY 43 #1011H "AS-COMPLETED"

TOPOGRAPHY & VEGETATION:
NATURAL MESQUITE PASTURE

NEAREST TOWN IN COUNTY:
±3.1 MILES WEST OF BARNHART, TEXAS

DESCRIPTION:
SHL, PP & FPP: SECTION 10, BLOCK 43, UNIVERSITY LAND SURVEY
LPP & THL: SECTION 1, BLOCK 43, UNIVERSITY LAND SURVEY
IRION COUNTY, TEXAS

This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. This plot does not in any way represent a "Boundary Survey", and does not comply with correct T.B.P.L.S. Minimum Standards of Procedures for Boundary Surveys.

CERTIFICATION:



William J. Keating
Texas Reg. No. 5041

I, William J. Keating, a Registered Professional Land Surveyor, and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein. This plot is for Texas Railroad Commission permitting only.

TOPOGRAPHIC
SURVEYING • MAPPING • GIS • GPS

2903 N. BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 • (800) 767-1653 • FAX: (432) 682-1743



Surface Hole Location:

2130' FSL & 963' FWL
SHL Ground Elevation: 2656'
X = 1720077 Y = 530947
LAT.: N 31.1234817 LONG.: W 101.2279533

Penetration Point:

2124' FSL & 929' FWL
Measured Depth= 6234'
X = 1720043 Y = 530941
LAT.: N 31.1234651 LONG.: W 101.2280634

First Perf. Point:

2585' FSL & 699' FWL
Measured Depth= 6930'
X = 1719814 Y = 531402
LAT.: N 31.1247283 LONG.: W 101.2288042

Last Perf. Point:

128' FNL & 471' FWL (SEC. 1)
Measured Depth= 14852'
X = 1719608 Y = 539285
LAT.: N 31.1463968 LONG.: W 101.2296679

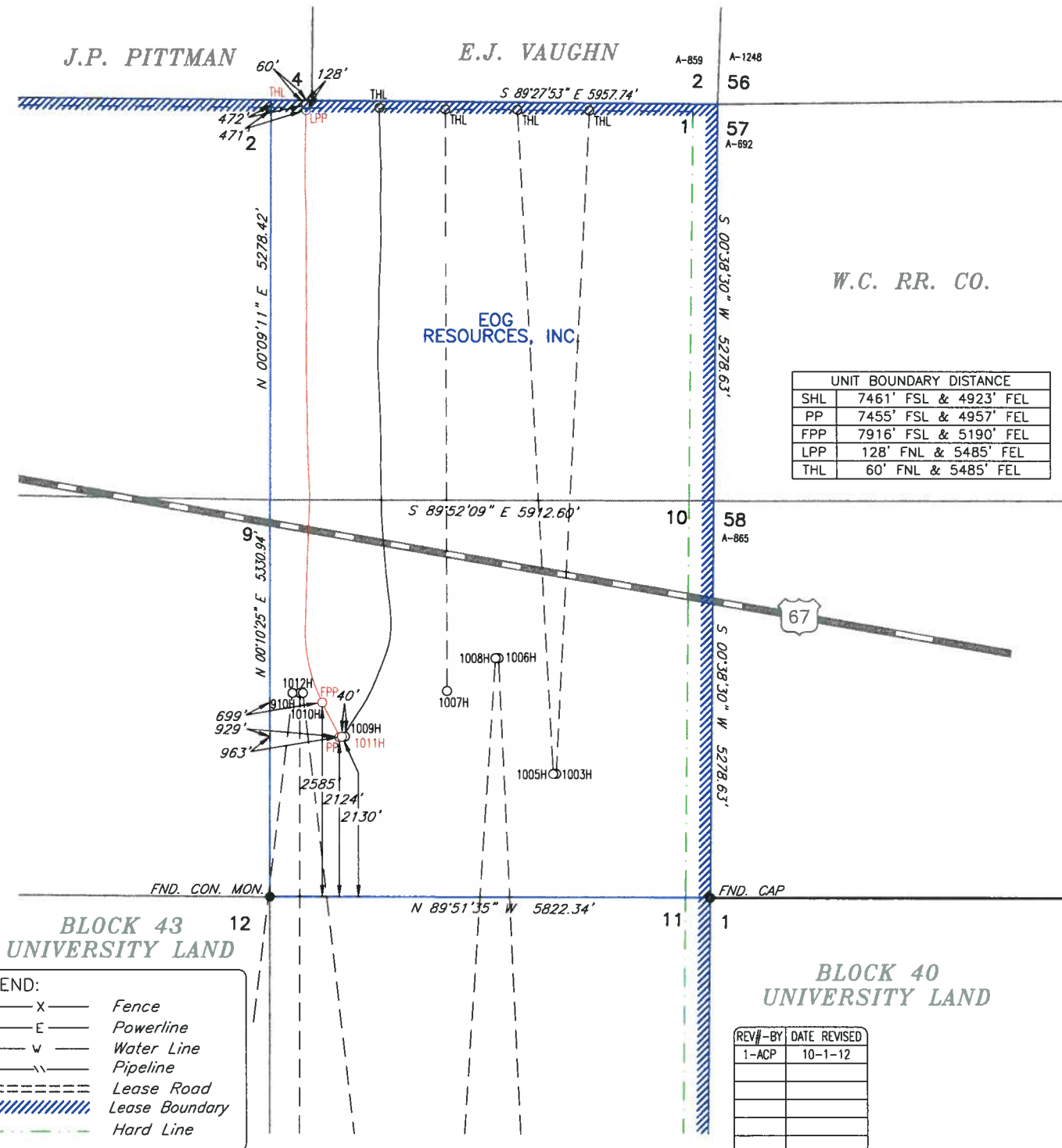
Terminus Hole Location:

60' FNL & 472' FWL (SEC. 1)
Measured Depth= 14920'
X = 1719609 Y = 539353
LAT.: N 31.1465838 LONG.: W 101.2296666

SCALE:	1" = 2000'
DATE:	MARCH 14, 2012
COGO:	518-124590
AC_UNIVERSITY43_1011H	
DRAWN BY:	ACP; 9-21-12

ORIGINAL DOC. SIZE: 8.5"x14"

LEGEND:	
—X—	Fence
—E—	Powerline
—W—	Water Line
—P—	Pipeline
=====	Lease Road
=====	Lease Boundary
—	Hard Line



UNIT BOUNDARY DISTANCE	
SHL	7461' FSL & 4923' FEL
PP	7455' FSL & 4957' FEL
FPP	7916' FSL & 5190' FEL
LPP	128' FNL & 5485' FEL
THL	60' FNL & 5485' FEL

REV#	BY	DATE	REVISED
1	ACP	10-1-12	



LEASE NAME & WELL NO.:
UNIVERSITY 43 #1011H
 TOPOGRAPHY & VEGETATION
NATURAL MESQUITE PASTURE
 NEAREST TOWN IN COUNTY:
±3.1 MILES WEST OF BARNHART, TEXAS
 DESCRIPTION:
SECTION 10, BLOCK 43, UNIVERSITY LAND
IRION COUNTY, TEXAS

This location has been very carefully stated on the ground according to the best official survey records, maps, and other data available to us. This plot does not in any way represent a "Boundary Survey", and does not comply with correct L&PIS Western Standards of Procedure for Boundary Surveys.

CERTIFICATION:



William J. Keating
 Texas Reg. No. 5041

I, William J. Keating, a Registered Professional Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described real location was surveyed and stated on the ground as shown herein. This plot is for Texas Railroad Commission permitting only.

TOPOGRAPHIC
 SURVEYING • MAPPING • GIS • GPS

2003 N. 2ND STREET • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1853 (800) 797-1853 • FAX (432) 682-1743

LEGEND:

— x — Fence
 — E — Powerline
 — V — Water Line
 — — — Pipeline
 = = = = Lease Road

Surface Hole Location:

2130' FSL & 863' FWL
 SHL Ground Elevation: 2656'
 X = 1720077 Y = 530947
 LAT.: N 31.1234828 LONG.: W 101.2279535
 NAD 83 TX-C ZONE
 X = 2016544 Y = 10373525
 LAT.: N 31.1236432 LONG.: W 101.2283454

Terminus Hole Location:

100' FSL & 476' FWL (SEC. 1)
 X = 1719612 Y = 538313
 LAT.: N 31.1464744 LONG.: W 101.2296550
 NAD 83 TX-C ZONE
 X = 2016079 Y = 10381891
 LAT.: N 31.1466340 LONG.: W 101.2300470

All Coordinates are in NAD 83 TX-C Zone unless otherwise noted.

ORIGINAL DOC. SIZE: 8.5"x14"

SCALE: 1" = 2000'
 DATE: MARCH 14, 2012
 COGO: 1001_READING_CHECKED/BOLECHER/818-121590
 LO_UNIVERSITY_1011H_ALT
 INVOICE #: 180918
 DRAWN BY: A.C.P.

