

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 46944
Status: Submitted

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 235-34898

7. RRC District No.
7C

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) LIN (WOLFCAMP)		2. LEASE NAME UNIVERSITY 43 "A"		9. Well No. 0803H	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) EOG RESOURCES, INC.			RRC Operator No. 253162		10. County of well site IRION
4. ADDRESS ATTN MIKE FRANCIS P O BOX 2267 MIDLAND, TX 79702-2267					
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 8 , 43 , UL			6b. Distance and direction to nearest town in this county. 4.5 MILES WEST OF BARNHART		
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR N/A				GAS ID or OIL LEASE #	Oil-O Gas-G
13. Type of electric or other log run Gamma Ray (MWD)				14. Completion or recompletion date 05/21/2012	
11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain In remarks) <input type="checkbox"/>					
Well #					

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 05/30/2012	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Gas Lift			18. Choke size OPEN
19. Production during Test Period	Oil - BBLs 408.0	Gas - MCF 404	Water - BBLs 704	Gas - Oil Ratio 990	Flowing Tubing Pressure 230.0 PSI
20. Calculated 24-Hour Rate	Oil - BBLs 408.0	Gas - MCF 404	Water - BBLs 704	Oil Gravity-API-60° 43.0	Casing Pressure 1000.0 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 2646.0			23. Injection Gas-Oil Ratio
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

EOG RESOURCES, INC.

Type or printed name of operator's representative

(432) 686-3689

Telephone: Area Code

Number

06/13/2012

Month Day Year

Regulatory Analyst

Title of Person

Stan Wagner

Signature

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)							
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>				25. Permit to Drill, Plug Back or Deepen DATE 11/18/2011 PERMIT NO. 728088 Rule 37 Exception CASE NO. Water Injection Permit PERMIT NO. Salt Water Disposal Permit PERMIT NO. Other PERMIT NO.			
26. Notice of Intention to Drill this well was filed in Name of EOG RESOURCES, INC.							
27. Number of producing wells on this lease in this field (reservoir) including this well 7			28. Total number of acres in this lease 1003.15				
29. Date Plug Back, Deepening, Workover or Drilling Operations: 01/13/2012		Commenced 02/21/2012		Completed 800.0		30. Distance to nearest well, Same Lease & Reservoir	
31. Location of well, relative to nearest lease boundaries 1980.0 Feet From East South Line of the UNIVERSITY 43 "A" Line and 2510.0 Feet from Lease				32. Elevation (DF, RKB, RT, GR ETC.) 2620 GL			
33. Was directional survey made other than inclination (Form W-12)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				34. Top of Pay 6704 MD:6985			
35. Total Depth 6715 MD:14465		36. P. B. Depth 6715 MD:14425		37. Surface Casing Determined by Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>		Dt. of Letter 10/27/2011	
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A				GAS ID or OIL LEASE #		Oil-G Gas-G	
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		41. Name of Drilling Contractor H&P				42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	40.0	839		C 400	12 1/4	SURFACE	528.0
5 1/2	17.0	14458		H 3085	8 3/4	SURFACE	5398.0

44. LINER RECORD				
Size	Top	Bottom	Sacks Cement	Screen
N/A				

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 7/8	6857		L1 6985	14425
			From	To
			From	To
			From	To

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Depth Interval		Amount and Kind of Material Used
6985.0	14425.0	4183974 LBS 100 MESH SAND, 6417763 LBS 40/70 SAND, 11032 7.5% HCL ACID, 221073 BBLs TOTAL LOAD

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
LOWER SPRABERRY	5360.0 MD: 5360.0		
DEAN	6163.0 MD: 6163.0		
WOLFCAMP	6303.0 MD: 6303.0		
REMARKS: N/A			

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

RECEIVED
FEB 07 2012

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) EOG Resources, Inc		2. RRC Operator No. 253162	3. RRC District No. 7C	4. County of Well Site Irion
5. Field Name (Wildcat or exactly as shown on RRC records). Lin (Wolfcamp)			6. API No. 42- 235-34898	7. Drilling Permit No. 728088
8. Lease Name University 43A		9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 0803H

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		01/07/12					
13. • Drilled hole size		12 1/4"					
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		9 5/8"					
15. Top of liner (ft.)							
16. Setting depth (ft.)		839					
17. Number of centralizers used		8					
18. Hrs. waiting on cement before drill-out		24+					
1st Slurry	19. API cement used: No. of sacks ▶	400					
	Class ▶	C					
	Additives ▶	2%CaCl₂					
2nd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu. ft.) ▶	528					
	Height (ft.) ▶	1685'					
2nd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶	528					
	Height (ft.) ▶	1685'					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?		Yes					
22. Remarks Pump 400sx C w/2% CaCl₂. Circulated 163sx to Surface.							

CEMENTING TO PLUG AND ABANDON	PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG # 8
23. Cementing Date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in the well as shown in this report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

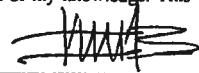
Serge Manfoumbi, Specialist

Basic Energy Services

Name and title of cementer's representative

Cementing Company

Signature



P O Box 10451

Midland

TX

79702

432-687-1994

01/30/12

Address

City

State

Zip Code

Tel.: Area Code

Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that the data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Stan Wagner

Regulatory Analyst

Typed or printed name of operator's representative

Title

Signature



P.O. Box 2267 Midland, TX 79702

432-686-3689

6/13/2012

Address

City

State

Zip Code

Tel.: Area Code

Number

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the country in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas
Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) EOG Resources, Inc.	2. RRC Operator No. 253162	3. RRC District No. 7C	4. County of Well Site Irion
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Lin (Wolfcamp)	6. API No. 42- 235-34898		7. Drilling Permit No. 728088
8. Lease Name University 43 A	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 0803H

	CASING CEMENTING DATA:	SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12.	Cementing Date			2/20/2012			
13.	*Drilled hole size			8-3/4			
	*Est. % wash or hole enlargement						
14.	Size of casing (in. O.D.)			5-1/2			
15.	Top of liner (ft)						
16.	Setting depth (ft)			14458			
17.	Number of centralizers used			206			
18.	Hrs. waiting on cement before drill-out						
1st Slurry	19. API cement used: No. of sacks ▶			835			
	Class ▶			H			
	Additives ▶			REMARKS			
2nd Slurry	No. of sacks ▶			2250			
	Class ▶			H			
	Additives ▶			REMARKS			
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu.ft.) ▶			2338			
	Height (ft.) ▶			9244			
2nd	Volume (cu.ft.) ▶			3060			
	Height (ft.) ▶			12111			
3rd	Volume (cu.ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu.ft.) ▶			5398			
	Height (ft.) ▶			21355			
21.	Was cement circulated to ground surface (or bottom of cellar) outside casing?			YES			
22.	Remarks	0.45% HR-601 0.7% HALAD-23, 0.1% WG-17, 5LBM MICROBOND, 5% POTASSIUM CHLORIDE, 0.55% HR-601 235 BBLS 471 SKS OF CMT TO SURFACE				Sales Order 9267995 Customer Name EOG RESOURCES INC EBUSINESS Lease University 43 A Well Number 0803H Irion County	

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu.ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

BRUCE MEADOWS SERVICE SUPERVISOR Halliburton Energy Services Bruce Meadows
Name and Title of Cementer's Representative Cementing Company Signature

6155 W MURPHY ODESSA TX 79763 432-571-8600 2/20/2012
Address City State, Zip Code Tel: Area Code Number Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Stan Wagner Regulatory Analyst Stan Wagner
Typed or Printed Name of Operator's Representative Title Signature

P.O. Box 2267 Midland, TX 79702 432-686-3689 6/13/2012
Address City, State, Zip Code Tel: Area Code Number Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:
 - * An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
 - * **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - * **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete **Form W-15, in addition to Form W-3, to show any casing cemented in the hole.**
 - B. Where to file. The appropriate Commission District Office for the county in which the well is located.
 - C. **Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
 - D. **Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
 - E. **Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**
 - F. **Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).
 - G. **Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.
- To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date **October 27, 2011**

GAU File No.: SC- **6091**

***** EXPEDITED APPLICATION *****

API Number **23500000**

Attention: **RENEE JARRATT**

RRC Lease No. **000000**

SC_253162_23500000_000000_6091.pdf

EOG RESOURCES INC
P O BOX 2267
MIDLAND TX 79702

P-5# 253162

--Measured--

1980 ft FEL

2510 ft FSL

MRL:SECTION

Digital Map Location:
X-coord/Long **1711627**
Y-coord/Lat **531386**
Datum **27** Zone **C**

County **IRION**

Lease & Well No. **UNIVERSITY 43 -A- #0803H**

Purpose **ND**

Location **SUR-UL,BLK-43,SEC-8,--[TD=6800],[RRC 7C],**

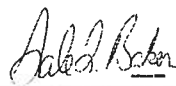
To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:

The interval from the land surface to the base of the SANTA ROSA, which is estimated to occur at a depth of 750 feet, must be protected.

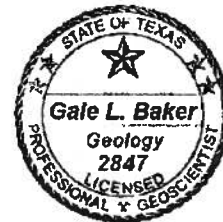
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-463-2741, gau@rrc.state.tx.us, or by mail.

Sincerely,


Digitally signed by Gale Baker
DN: c=US, st=TEXAS, l=Austin, o=Railroad
Commission of Texas, cn=Gale Baker,
email=gale.baker@rrc.state.tx.us
Date: 2011.10.27 12:32:20 -0500'

GEOLOGIST SEAL



Gale L. Baker, P.G.

Geologist, Groundwater Advisory Unit
Oil & Gas Division

The seal appearing on this document was authorized by Gale L. Baker on 10/27/2011
Note: Alteration of this electronic document will invalidate the digital signature.

Tracking No.: 46944

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: EOG RESOURCES, INC.	District No. 7C	Completion Date: 05/21/2012
Field Name LIN (WOLFCAMP)	Drilling Permit No. 728088	
Lease Name UNIVERSITY 43 "A"	Lease/ID No.	Well No. 0803H
County IRION	API No. 42- 235-34898	

SECTION II. LOG STATUS (Complete either A or B)

A. BASIC ELECTRIC LOG NOT RUN

B. BASIC ELECTRIC LOG RUN. (Select one)

- 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- 4. Log attached to (select one):
 - (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____
Check here if attached log is being submitted after being held confidential.
 - (b) Form P-7, Application for Discovery Allowable and New Field Designation.
 - (c) Form W-4, Application for Multiple Completion:
Lease or ID No(s). _____
Well No(s). _____

Stan Wagner
Signature
EOG RESOURCES, INC.
Name (print)

Regulatory Analyst
Title
(432) 686-3689 06/13/2012
Phone Date

-FOR RAILROAD COMMISSION USE ONLY-



Perforating Depth Control Log W/GammaRay/CCL

EOG Resources University 43A#0803H Unassigned Irion Texas Company Well Field County State	Company EOG Resources	
	Well University 43A#0803H	
	Field Unassigned	
	County Irion	State Texas
Location:		API #: 42-235-34898
SEC - TWP - RGE -		Other Services
Permanent Datum		Ground Level Elevation
Log Measured From		Kelly Bushing
Drilling Measured From		Kelly Bushing
		Elevation K.B. D.F. G.L.

Date	02-28-2012	
Run Number	One	
Depth Driller		
Depth Logger		
Bottom Logged Interval		
Top Log Interval		
Open Hole Size		
Type Fluid		
Density / Viscosity		
Max. Recorded Temp.		
Estimated Cement Top		
Time Well Ready	ROA	
Time Logger on Bottom	3:30	
Equipment Number	3067	
Location	Sonora, Texas	
Recorded By	Frank Esquivel	
Witnessed By	Tony White	

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String				
Prot. String				
Production String				
Liner				

<<< Fold Here >>>

**CERTIFICATE OF COMPLIANCE
 AND TRANSPORTATION AUTHORITY**

This facsimile P-4 was generated electronically from data submitted to the RRC.
 A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 46944

1. Field name exactly as shown on proration schedule LIN (WOLFCAMP)		2. Lease name as shown on proration schedule UNIVERSITY 43 "A"			
3. Current operator name exactly as shown on P-5 Organization Report EOG RESOURCES, INC.		4. Operator P-5 no. 253162	5. Oil Lse/Gas ID no	6. County IRION	7. RRC district 7C
8. Operator address including city, state, and zip code ATTN MIKE FRANCIS P O BOX 2267 MIDLAND, TX 79702-2267		9. Well no(s) (see instruction E) 0803H			
10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)				11. Effective Date 05/21/2012	

12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)

a. Change of: operator oil or condensate gatherer gas gatherer gas purchaser gas purchaser system code
 field name from _____
 lease name from _____

--- OR ---

b. New RRC Number for: oil lease gas well other well (specify) _____ Due to: new completion or recompletion reclass oil to gas reclass gas to oil
 consolidation, unitization, or subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left <i>(Attach an additional sheet in same format if more space is needed)</i>	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	WTG GAS PROCESSING, L.P.(945227)	0005	100.0	

14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First <i>(Attach an additional sheet in same format if more space is needed)</i>	Percent of Take
ENTERPRISE CRUDE OIL LLC(253117)	50.0
EOG RESOURCES MARKETING, INC.(253155)	50.0

RRC USE ONLY: Reviewer's initials: _____ Approval date: _____

15. **PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING.** Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Name of Previous Operator	Signature
Name (print)	<input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G)
Title	Date Phone with area code

16. **CURRENT OPERATOR CERTIFICATION.** By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

EOG RESOURCES, INC.	Stan Wagner
Name (print)	Signature
Regulatory Analyst	<input type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G)
Title	Date Phone with area code
E-mail Address (optional) Stan_Wagner@eogresources.com	06/13/2012 (432) 686-3689

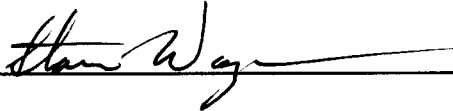
STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

Form P-15
(5-5-71)
EAG0897

The undersigned states that he is authorized to make this statement, that he has knowledge of the facts concerning the _____ EOG Resources Inc. _____, OPERATOR
_____ University 43 "A" (17809) _____, No. _____ 803H _____; that such well is LEASE WELL
completed in the _____ Lin (Wolfcamp) _____ Field, _____ Irion _____ County, Texas and that the acreage claimed, and assigned to such well for proration purposes as authorized by special rule and as shown on the attached certified plat embraces _____
_____ 140 _____ acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Date _____ 5/29/2013 _____ Signature _____  _____
Telephone _____ 432 _____ 686-3689 _____ Title Regulatory Analyst _____
AREA CODE



LEASE NAME & WELL NO.:
UNIVERSITY 43-A #0803H "AS-DRILLED"

TOPOGRAPHY & VEGETATION:
NATURAL PASTURE

NEAREST TOWN IN COUNTY:
±4.5 MILES WEST OF BARNHART, TEXAS

DESCRIPTION:
**SECTION 8, BLOCK 43, UNIVERSITY LAND
 IRION COUNTY, TEXAS**



This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. This plot does not in any way represent a "Boundary Survey", and does not comply with correct T.B.P.L.S. Minimum Standards of Procedures for Boundary Surveys.

CERTIFICATION:



William J. Keating
 Texas Reg. No. 5041

I, William J. Keating, a Registered Professional Land Surveyor, and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein. This plot is for Texas Railroad Commission permitting only.

TOPOGRAPHIC
 SURVEYING • MAPPING • GIS • GPS

2903 N. BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 (800) 767-1653 • FAX (432) 682-1743

Surface Hole Location:
 2510' FSL & 1980' FEL
 SHL Ground Elevation: 2620'
 X = 1711627 Y = 531386
 LAT.: N 31.1245011 LONG.: W 101.2549692

Hard Line Crossing (Heel)
 2719' FSL & 1966' FEL
 Measured Depth = 6655'
 X = 1711642 Y = 531595
 LAT.: N 31.1250759 LONG.: W 101.2549269

Hard Line Crossing (Toe)
 No Crossing

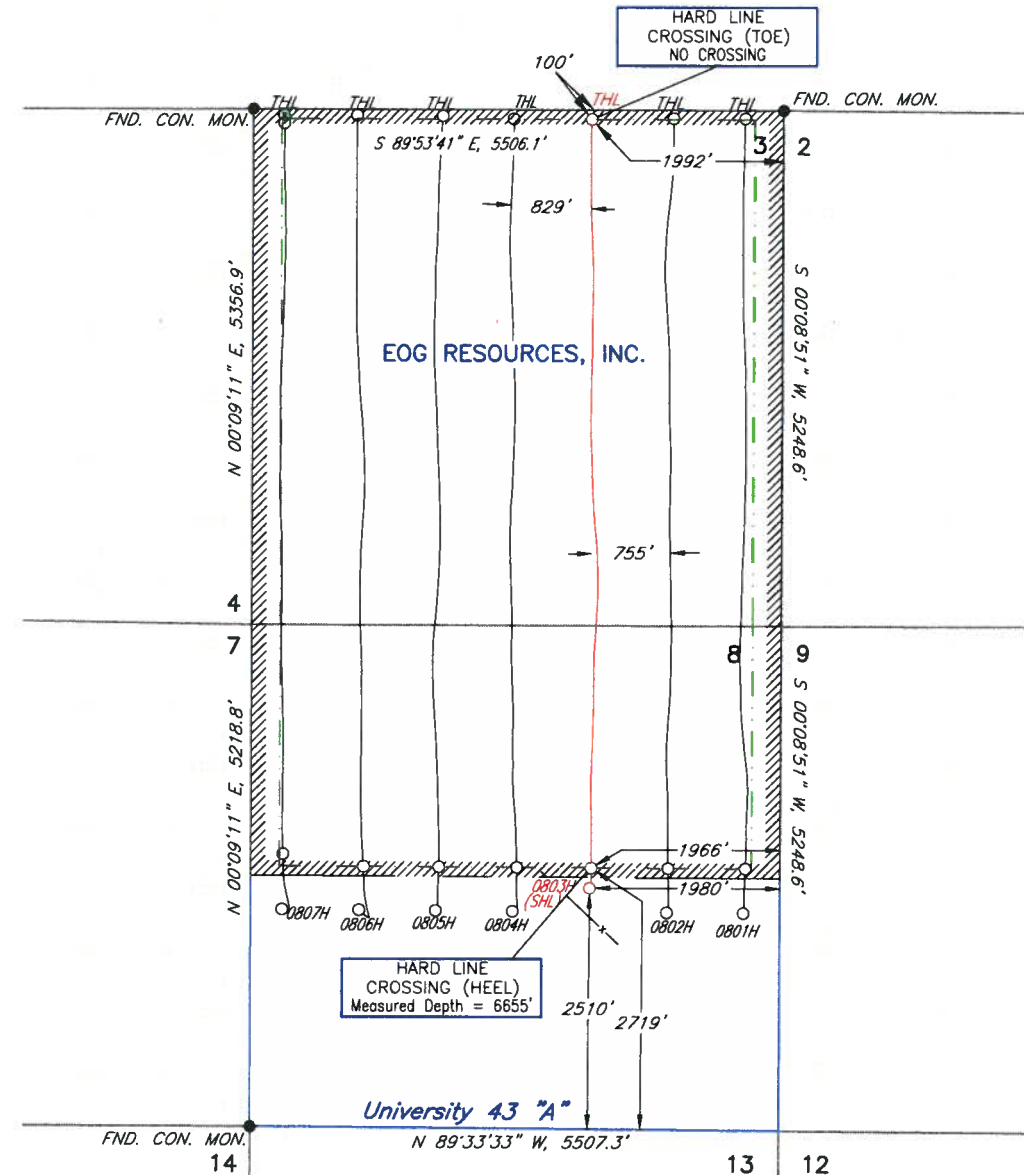
Terminus Hole Location:
 100' FNL & 1992' FEL
 Measured Depth = 14465'
 X = 1711637 Y = 539373
 LAT.: N 31.1464593 LONG.: W 101.2551507

All Coordinates are in NAD 27 TX-C Zone unless otherwise noted.

ORIGINAL DOC. SIZE: 8.5"x14"

SCALE:	1" = 2000'
DATE:	SEPTEMBER 20, 2011
COGO:	518-124590
AD_UNIVERSITY43_0803HREV	
DRAWN BY:	ACP

M.C. KOONCE



LEGEND:

— x —	Fence
— E —	Powerline
— v —	Water Line
— —	Pipeline
=====	Lease Road
////	Lease Boundary
— · — · —	Hard Line