

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

				API No. (if available) 42-235-32473		1. RRC District 7-C	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 11319	
2. FIELD NAME (as per RRC records) Baker Ranch (Canyon)			3. Lease Name University -2-			5. Well Number 5	
6. OPERATOR Quantum Resources Management, LLC			6a. Original Form W-1 filed in name of: Indian Wells Oil Company			10. County Trion	
7. ADDRESS 1401 McKinney Street, Suite 2400 Houston, Texas 77010			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued 12/13/1984	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			1920 feet from North line and 1200 feet from West line of the University -2- lease			12. Permit Number 261224	
9a. SECTION, BLOCK AND SURVEY Sec. 2 Blk 53 Rm. v. Land			9b. Distance and direction from nearest town in this county 22 NW Eldorado			13. Date Drilling Commenced 1/28/1985	
16. Type Well (oil, gas, or dry) Oil	Total Depth 7250	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #
18. If gas, amt. of cond. on hand at time of plugging						14. Date Drilling Completed 2/7/1985	
						15. Date Well Plugged 10/8/2015	

CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				10/6/10	10/7/10	10/7/10	10/7/10	10/3/10			
20. Size of Hole or Pipe in which Plug Placed (inches)				4-1/2	4-1/2	4-1/2	4-1/2	4-1/2			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				* 4900	2700	* 1360	* 620	15			
*22. Sacks of Cement Used (each plug)				45	80	55	35	5			
*23. Slurry Volume Pumped (cu. ft.)				59.4	105.6	72.6	46.2	6.6			
*24. Calculated Top of Plug (ft.)				4840	2500	-	-	-			
25. Measured Top of Plug (if tagged) (ft.)				-	-	1162	450	3			
*26. Slurry Wt. # / Gal.				14.9	14.9	14.9	14.9	14.9			
*27. Type Cement				C	C	C	C	C			

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? ☐ Yes ☒ No	
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)	
8 5/8		1301	1301	12 1/4		
4 1/2		7169	7169	7-7/8		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	7038	TO	7078	FROM	TO
FROM	6960	TO	6990	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Robert W. Simpson
Signature of Cementer or Authorized Representative

Double Eagle Oilfield Services, LLC
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Ed Rodriguez
REPRESENTATIVE OF COMPANY

Regulatory Analyst *11/3/10*
TITLE DATE

PHONE *713* *634-4612*
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? ☒ Yes ☐ No	32. How was mud applied? <i>Pumped</i>	33. Mud Weight LBS/GAL <i>9.5</i>										
34. Total Depth <i>7250</i> Depth of Deepest <i>570</i>	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%; text-align: center;">TOP</th> <th style="width:50%; text-align: center;">BOTTOM</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	TOP	BOTTOM									35. Have all abandoned wells on this lease been plugged according to R R C Rules? ☐ Yes ☐ No 36. If No, Explain
TOP	BOTTOM											
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <i>Double Eagle Oilfield Service, LLC Box 543 Ballinger, TX, 76821</i>		Date RRC District Office notified of plugging <i>10/6/2010</i>										
38. Name(s) and address(es) of surface owners of well site 												
39. Was notice given before plugging to the above? 												
FILL IN BELOW FOR DRY HOLES ONLY												
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. ☐ Log Attached ☐ Log released to _____ Date _____ Type Logs: ☐ Driller's ☐ Electric ☐ Radioactivity ☐ Acoustical / Sonic												
41. Date FORM P-8 (Special Clearance) filed: _____												
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced												
R R C USE ONLY Nearest field _____												

REMARKS

** Plugs #1, 3, + 4 - 4 1/2" Pipe Perforated + Cement Plug Squeezed*

** Plug #2 - 4 1/2" Perforated at 2700', Cement Retainer set at 2500' + Cement Squeezed w/ 20' Cement left on top of retainer.*