

API No. (if available)

42-229-30253

1. RRC District

8

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING4. RRC Lease or ID
Number

5. Well Number

10. County

11. Date Drilling Permit Issued

12. Permit Number

13. Date Drilling Commenced

14. Date Drilling Completed

15. Date Well Plugged

2. FIELD NAME (as per RRC records)		3. Lease Name		4. RRC Lease or ID Number	
Wildcat (Burnett Shale)		University Devil Woman L5		1	
6. OPERATOR		6a. Original Form W-1 filed in name of:		10. County	
Trail Mountain				Hudspeth	
7. ADDRESS		6b. Any subsequent W-1's filed in name of:		11. Date Drilling Permit Issued	
105 S. 4th Artesia NM 58210				5-11-07	
8. Location of well, relative to nearest lease boundaries		feet from line and feet from line of the lease		12. Permit Number	
of lease on which this well is located				638277	
9a. SECTION, BLOCK and SURVEY		9b. Distance and direction from nearest town in this county		13. Date Drilling Commenced	
5 L 44		8.9 mi W of Salt Flat		11-9-07	
16. Type Well (oil, gas or dry)	Total Depth	If multiple completion list all sold names and oil lease or gas id no.		Gas ID or Oil Lease #	Oil - O Gas - C
gas	3516				Well #
18. (If gas, amt. of cond. on head at time of plugging)				14. Date Drilling Completed	
				11-21-07	
				15. Date Well Plugged	
				9/3/08	
CEMENTING TO PLUG AND ABANDON DATA:					
* 19. Cementing Date		PLUG #1	PLUG #2	PLUG #3	PLUG #4
9/2/08		9/3/08	9/3/08		
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	5 1/2	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		2750	1259	232	
* 22. Sacks of Cement Used (each plug)		25	25	25	
* 23. Slurry Volume Pumped (cu. ft.)		33	33	33	
* 24. Calculated Top of Plug (ft.)		2497	1000	0	
25. Measured Top of Plug (if tagged) (ft.)			1093	0	
* 26. Slurry Wt. #/Gal.		14.8	14.8	14.8	
* 27. Type Cement		C	C	C	
28. CASING AND TUBING RECORD AFTER PLUGGING					
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input type="checkbox"/> No
8 1/8		179	179	12 1/4	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed).
5 1/2		3516	3516	7 7/8	
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	3385'	TO	3410'	FROM	TO
FROM	3200'	TO	3225'	FROM	TO
FROM	2810'	TO	2890'	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Arturo Gonzalez
 Signature of Cementer or Authorized Representative

MAYO MARKS
 Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

James M. Hill (Mike) [Signature]
 REPRESENTATIVE OF COMPANY

Operations Engineer 9/15/08
 TITLE DATE

PHONE 575-748-4168
 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

② sent to Postress 9/18/08 [Signature]

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? <i> tubing </i>	33. Mud Weight <div style="text-align: right;">LBS/GAL</div> <div style="text-align: center; font-size: 1.2em;">10.0</div>
34. Total Depth _____ <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <div style="width: 15%;">Other Fresh Water Zones by T.D.W.R.</div> <div style="width: 30%;"> <div style="display: flex; justify-content: space-around; font-size: 0.8em;"> <div>TOP</div> <div>BOTTOM</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <div style="width: 45%;">Depth of Deepest Fresh Water _____</div> <div style="width: 45%;">_____</div> </div> </div> </div>	35. Have all abandoned wells on this lease been plugged according to R.R.C. Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain _____	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <div style="font-size: 1.2em; font-family: cursive;">Mayo Morris Casing Pulling</div>		Date RRC District Office notified of plugging <div style="font-size: 1.2em; font-family: cursive;">9-2-08</div>
38. Name(s) and address(es) of surface owners of well site _____ _____ _____ _____ _____		
39. Was notice given before plugging to the above? _____		
FILL IN BELOW FOR DRY HOLES ONLY		
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 30%;"> <input checked="" type="checkbox"/> Log Attached Type Log: <input type="checkbox"/> Driller's <input checked="" type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic </div> <div style="width: 65%;"> <input type="checkbox"/> Log released to _____ Date _____ </div> </div>		
41. Date FORM P-8 (Special Clearance) filed: _____		
42. Amount of oil produced prior to plugging _____ bbls* File FORM P-1 (Oil Production Report) for month this oil was produced		
<div style="border: 1px solid black; padding: 5px; font-weight: bold; font-size: 0.8em;">RRC USE ONLY</div> Nearest Field _____		

REMARKS

CIBP ② 2760' 9/2/08