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Trail Mountain - University Devil Woman LS #1 Sec 5, Blk L, Survey UL  
\*\*\*\*\*TITE HOLE!!\*\*\*\*\*Hudspeth Co., TX\*\*\*\*\*

12-14-07 SICP 320#. Rigged up Precision. Run BHSP test.  
Rigged down Precision. Rigged up Wildcat measurements.  
Catch gas sample.

TIME	FL/#SR	WATER
12 PM	700' - 3	22
TP 320# on 0.500" choke		
Flow well down. Flowed 5 bbls fluid		
1 PM	1000' - 4	22
2 PM	1100' - 4	22
3 PM	1500' - 5	34
4 PM	1800' - 5	33
5 PM	1800' - 5	22

scat fluid, gas after swab  
scat fluid, gas after swab  
scat fluid, gas after swab  
scat fluid, gas after swab  
scat fluid, gas after each  
swab run. Shut well in and shut down. DC \$6325; CC  
\$255,739; TWC \$710,274.36

12-15-07

SITP 240#.

TIME	FL/#SR	CHOKE/TP	WATER
7 AM	600'	240	0.0

Lines froze up, rig and flowline

8 AM		0.500/10	0.0
9 AM	1300' - 5		24.0
10 AM	1000' - 5		32.0
11 AM		1.000/30	31.0
12 PM		1.000/10	6.0
1 PM	1200' - 5		27.0
2 PM	1300' - 5		28.0
3 PM	1200' - 5		29.0
4 PM	1500' - 5		29.0
5 PM	1500' - 5		30.0

scat fluid, good gas  
scat fluid, good gas  
flowing water and gas  
flowing water and gas  
scat fluid, good gas  
scat fluid, good gas  
scat fluid, good gas  
scat fluid, good gas  
scat fluid, good gas  
Shut well in and shut down. DC \$6325; CC \$262,064; TWC  
\$716,599.36

12-16-07

SITP 200#.

TIME	FL/#SR	CHOKE/TP	WATER
7 AM		200	0.0

lines froze on rig and  
flowline

8 AM		200	0.0
9 AM		0.500/200	0.0
10 AM	1000' - 4		24.0
11 AM	1300' - 5		30.0
12 PM	1400' - 5		29.0
1 PM	1500' - 5		29.0
2 PM	1500' - 5		30.0
3 PM	1500' - 5		29.0
4 PM	1500' - 5		30.0
5 PM	1500' - 5		29.0

scat fluid, good gas  
scat fluid, good gas  
scat fluid, good gas  
scat fluid, good gas  
scat fluid, good gas  
scat fluid, good gas  
scat fluid, good gas  
scat fluid, good gas  
Shut well in and shut down. DC \$6125; CC \$268,189; TWC  
\$722,724.36

12-17-07

SITP 1703. Flow well down. Released packer at 3143'.  
TOOH with tubing and packer. TIH with 2-7/8"  
production string, 1 - 2-1/2" strainer screen, SN at  
3268', 9 joints 2-7/8" tubing, TA set at 2971' and 90  
joints 2-7/8" tubing. Nippled down BOP and nipped up  
wellhead. TIH with pump and rod string. Hang well on  
pump. Well pumping good. Shut down. Turned to  
production. DC \$24,622; CC \$292,811; TWC \$747,346.36

12-18-07

Made 0 bbls oil, 147 bbls water and 0 MCF in 14.5  
hours.

12-18-07

Rigged down and moved off. Turned over to production.  
DC \$2330; CC \$295,141; TWC \$749,676.36

12-19-07

Made 0 bbls oil, 305 bbls water and 78 MCF at 8 SPM.

12-20-07

Made 0 bbls oil, 318 bbls water and 40 MCF at 8 SPM.

12-21-07

Made 0 bbls oil, 327 bbls water and 40 MCF at 8 SPM.

12-22-07

Made 0 bbls oil, 320 bbls water and 40 MCF at 8 SPM.

12-23-07

Made 0 bbls oil, 428 bbls water and 48 MCF at 8 SPM.

12-24-07

Made 0 bbls oil, 410 bbls water and 48 MCF at 8 SPM.

12-25-07

Made 0 bbls oil, 395 bbls water and 46 MCF at 8 SPM.

12-26-07

Made 0 bbls oil, 392 bbls water and 38 MCF at 8 SPM.

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12-27-07	Made 0 bbls oil, 374 bbls water and 34 MCF at 8 SPM.
12-28-07	Made 0 bbls oil, 377 bbls water and 34 MCF in 6 SPM.
12-29-07	Made 0 bbls oil, 338 bbls water and 38 MCF in 6 SPM.
12-30-07	Made 0 bbls oil, 342 bbls water and 35 MCF in 6 SPM.
12-31-07	Made 0 bbls oil, 339 bbls water and 29 MCF in 6 SPM.
1-1-08	Made 0 bbls oil, 366 bbls water and 33 MCF in 6 SPM.
1-2-08	Made 0 bbls oil, 364 bbls water and 29 MCF in 6 SPM.
1-3-08	Made 0 bbls oil, 367 bbls water and 11 MCF in 6 SPM.
1-4-08	Made 0 bbls oil, 368 bbls water and 11 MCF inw ith 6 SPM.
1-5-08	Made 0 bbls oil, 364 bbls water and 11 MCF in with 6 SPM.
1-6-08	Made 0 bbls oil, 362 bbls water and 11 MCF in with 6 SPM.
1-7-08	Made 0 bbls oil, 367 bbls water and 11 MCF in with 6 SPM.
1-8-08	Made 0 bbls oil, 367 bbls water and 11 MCF.
1-9-08	Made 0 bbls oil, 372 bbls water and 11 MCF.
1-10-08	Made 0 bbls oil, 348 bbls water and 13 MCF.
1-11-08	Made 0 bbls oil, 337 bbls water and 13 MCF.
1-12-08	Made 0 bbls oil, 355 bbls water and 11 MCF.
1-13-08	Made 0 bbls oil, 353 bbls water and 11 MCF.
1-14-08	Made 0 bbls oil, 351 bbls water and 11 MCF.
1-15-08	Made 0 bbls oil, 326 bbls water and 13 MCF.
1-16-08	Made 0 bbls oil, 320 bbls water and 13 MCF.
1-17-08	Made 0 bbls oil, 316 bbls water and 21 MCF.
1-18-08	Made 0 bbls oil, 318 bbls water and 34 MCF.
1-19-08	Made 0 bbls oil, 329 bbls water and 36 MCF.
1-20-08	Made 0 bbls oil, 325 bbls water and 34 MCF.
1-21-08	Made 0 bbls oil, 318 bbls water and 23 MCF.
1-22-08	Made 0 bbls oil, 289 bbls water and 33 MCF.
1-23-08	Made 0 bbls oil, 299 bbls water and 28 MCF.
1-24-08	Made 0 bbls oil, 285 bbls water and 30 MCF.
1-25-08	Made 0 bbls oil, 315 bbls water and 36 MCF.
1-26-08	Made 0 bbls oil, 307 bbls water and 37 MCF.
1-27-08	Made 0 bbls oil, 305 bbls water and 36 MCF.
1-28-08	Made 0 bbls oil, 305 bbls water and 37 MCF.
1-29-08	Made 0 bbls oil, 298 bbls water and 36 MCF.
1-30-08	Made 0 bbls oil, 300 bbls water and 36 MCF.
1-31-08	Made 0 bbls oil, 421 bbls water and 16 MCF.
2-1-08	Made 0 bbls oil, 304 bbls water and 23 MCF.
2-2-08	Made 0 bbls oil, 322 bbls water and 29 MCF.
2-3-08	Made 0 bbls oil, 310 bbls water and 35 MCF.
2-4-08	Made 0 bbls oil, 314 bbls water and 36 MCF.
2-5-08	Made 0 bbls oil, 315 bbls water and 35 MCF.
2-5-08	(GAS WELL IP) TD 3516'; PBD 3493'. API NO.: 42-229-30253. On a 24 hour Official Potential test taken 1-25-08 FTP 14.7# = 36 MCF/GPD, 0 BOPD and 315 BWPD through perforations 3200-3225' Helms. FIELD: Marty (Barnett Shale). WELL IS PRODUCING. <u>FINAL REPORT</u>
2-13-08	Moved in and rigged up. Unseat pump. TOOH with rods and pump. Nippled down wellhead and nipped up BOP. TOH with 2-7/8" tubing. Shut well in and shut down. Prep to set CIBP, perforate, TIH and acidize. DC \$5100; CC \$300,241; TWC \$754,776.36
2-14-08	Rigged up BWL. TIH with gauge ring to a depth of 3175'. TOOH. TIH with 5-1/2" 17# CIBP. Set CIBP at 3150'. Dumped 35' cement on top. Perforated 2810-2890' (81 holes) Barnett Shale. Rigged down wireline. TIH with 5-1/2" 17# AS-1 packer, 2-7/8" SN and 84 joints 2-7/8" tubing. Set packer at 2768'. Rigged up Crain. Acidized perms 2810-2890' (81) with 2000 gals

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7-1/2% IC HCL with 100 ball sealers. Broke at 1300  
psi. Avg 5 BPM, avg 950 psi. ISDP 580#, 15 mins 434#.  
TLTR 67 bbls.

TIME	CHOKE/TP	WATER
4:30 PM	0.500/400	5.0

Start flow back

5 PM	2 runs	12.0	water, acid water
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6 PM	0.500/30	10.0
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Well flowing acid water. Died down. Shut well in and  
shut down. Prep to flow or swab well.

THIS AM 2-15-08 SITP 200#. DC \$20,678; CC \$320,919;  
TWC 4775,454.36

2-15-17-08

SITP 200#.

TIME	FL/#SR	CHOKE/TP	WATER
7 AM		0.500/200	0.0

Start flow back

8 AM		0.500/10	15.0	flow water
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9 AM		0.750/0	5.0	flow water
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10 AM	2700' - 6		12.0
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Dry on last 2 swab runs

11 AM	2600' - 2		0.8	sl show gas
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12 PM	2600' - 2		0.8	sl show gas
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1 PM	2600' - 2		0.8	no shows
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2 PM	2600' - 2		0.8	no shows
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3 PM	2600' - 2		0.8	no shows
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4 PM	2600' - 2		0.8	no shows
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5 PM	2600' - 2		0.8	no shows
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Shut well in and shut down. DC \$5600; CC \$326,519; TWC  
\$781,054.36

2-18-08

SITP 15#.

TIME	FL/#SR	WATER
7 AM	1200'	0.0

7 AM	1200'	0.0	TP 15# on 0.500" choke
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8 AM	2700' - 3	6.0	gas before each SR
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9 AM	2600' - 2	0.8	gas before each SR
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10 AM	2600' - 2	0.8	gas before each SR
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11 AM	2700' - 2	0.5	gas before each SR
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12 PM	2700' - 2	0.5	gas before each SR
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1 PM	2700' - 2	0.5	gas before each SR
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2 PM	2700' - 2	0.5	gas before each SR
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3 PM	2700' - 2	0.5	gas before each SR
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4 PM	2700' - 2	0.5	gas before each SR
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5 PM	2700' - 2	0.5	gas before each SR
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Shut well in and shut down. DC \$5600; CC \$332,119; TWC  
\$786,654.36

2-19-08

Waiting on frac equipment. Prep to frac Saturday. DC  
\$1000; CC \$333,119; TWC \$787,654.36

2-20-08

Wait on frac equipment. Prep to frac on Saturday. DC  
\$1000; CC \$334,119; TWC \$788,654.36

2-21-08

Wait on frac equipment. Prep to made 1 swab run,  
release packer, TOH, nipple down BOP and nipple up frac  
valve. Plan to frac on Saturday. DC \$1000; CC  
\$335,119; TWC \$789,654.36

2-22-08

SITP 10#. Made 1 swab run. IFL 1600'. Had show of  
gas on swab run. Released packer at 2768'. TOOH with  
tubing and packer. Nippled down BOP. Nippled up frac  
valve. Shut well in and shut down. Prep to frac. DC  
\$5050; CC \$340,169; TWC \$794,704.36

2-23-08

Rigged up Halliburton. Frac'd perfs 2810-2890' (81)  
Upper Barnett Shale with a water frac (990 bbls fluid),  
1500# 100 mesh sand, 28,600# 40/70 White sand. Pumped  
Expedite on #2 sand thru #3 sand. Frac concentration  
of 1/4# to 3# sand. Protechnics tagged sand with  
Iridium. Avg 20 BPM, avg 859 psi. ISDP 794#, 15 mins  
568#. TLTR 990 bbls fluid. Shut well in and shut  
down. Prep to flow back frac. DC \$62,653; CC  
\$402,822; TWC \$857,357.36

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\*\*\*\*\*TITE HOLE!!\*\*\*\*\*Hudspeth Co., TX\*\*\*\*\*

2-24-08

SICP vacuum. Nippled down frac valve. Nippled up BOP. TIH with a notched collar and 2-7/8" tubing. Tagged sand at 2984'. Pulled up to 2640' with SN.

TIME	FL/#SR	WATER
9 AM	400'	0.0

Well on vacuum

10 AM	800' - 5	33.0	IFL 600'
11 AM	900' - 5	34.0	no shows
12 PM	1100' - 5	35.0	no shows
1 PM	1300' - 5	34.0	no shows
2 PM	1600' - 5	33.0	no shows
3 PM	1600' - 5	33.0	no shows
4 PM	1700' - 5	31.0	no shows
5 PM	1700' - 5	30.0	no shows

Shut well in and shut down. DC \$5500; CC \$408,322; TWC \$862,857.36

2-25-08

SITP 20#.

TIME	FL/#SR	WATER
7 AM	400'	0.0

Flow down - no shows

8 AM	900' - 5	34.0	no shows
9 AM	1300' - 5	35.0	no shows
10 AM	1400' - 5	34.0	no shows
11 AM	1600' - 5	33.0	no shows
12 PM	1600' - 5	32.0	no shows
1 PM	1700' - 5	31.0	no shows
2 PM	1700' - 5	31.0	no shows
3 PM	1800' - 5	30.0	no shows
4 PM	1800' - 5	30.0	no shows
5 PM	1800' - 5	30.0	no shows

Shut well in and shut down for night. DC \$5500; CC \$413,822; TWC \$868,357.36

2-26-08

SITP 20#. Rigged up BWVL. Run a Gamma Ray/CCL/After frac log from 3014-2550'. Rigged down wireline. TOOH with 2-7/8" tubing, SN and notchec collar. TIH with production string: 1 - 2-7/8" sand screen, SN at 2944', 9 joints 2-7/8" tubing, TA set at 2651' and 80 joints 2-7/8" tubing. Nippled down BOP. Nippled up wellhead. TIH with pump and rods. Hang well on pump. Well pumping good. Rigged down and moved off. Turned to production. DC \$7084; CC \$420,906; TWC \$875,441.36

2-27-08

Made 0 bbls oil, 252 bbls water and 0 MCF.

2-28-08

Made 0 bbls oil, 410 bbls water and 5 MCF.

2-29-08

Made 0 bbls oil, 435 bbls water and 0 MCF.

3-1-08

Made 0 bbls oil, 435 bbls water and 0 MCF.

3-2-08

Made 0 bbls oil, 443 bbls water and 0 MCF.

3-3-08

Made 0 bbls oil, 433 bbls water and 0 MCF.

3-4-08

Made 0 bbls oil, 414 bbls water and 0 MCF.

3-5-08

Made 0 bbls oil, 95 bbls water and 0 MCF.

3-6-31-08

Shut in.

4-1-30-08

Shut in.

5-1-31-08

Shut in.

6-1-4-08

Shut in.

6-5-30-08

Shut in pending P & A.

7-1-31-08

Shut in pending P & A.

8-1-28-08

Shut in pending P & A.

8-29-08

Held safety meeting. Moved in and rigged up equipment. Shut down for day. CC \$7410

9-2-08

Held safety meeting. POOH with 116 rods. Nippled down wellhead. Nippled up BOP. POOH with 88 joints of tubing. RIH with CIBP to 2670'. Tagged and POOH. RIH and tagged CIBP. Circulated plugging mud. Spotted 25 sacks on top of CIBP. POOH. Shut down for day. CC \$14,671.50

9-3-08

Held safety meeting. RIH and spotted 25 sacks at 1259'. POOH and WOC. RIH and tagged at 1093'. POOH.

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Trail Mountain - University Devil Woman LS #1 Sec 5, Blk L, Survey UL  
\*\*\*\*\*TITE HOLE!!\*\*\*\*\*Hudspeth Co., TX\*\*\*\*\*

RIH to 232'. Circulated 25 sacks to surface. Rigged  
down. Dig out wellhead. Cut off wellhead. Cut off  
anchors. Level location. Clean up location. Shut  
down for day. CC \$20,536.50 PLUGGED AND ABANDONED.  
FINAL REPORT