

## Daily Completion Report

**Well Service Contractor:** None **Rig No:**            **Days:** 1 - 4

**Date:** 12/12-16/19      **On-Site Supervisor:** BW      **Circ Fluid:** \_\_\_\_\_      **Wt(ppg):** \_\_\_\_\_

**Well Name & No:** University Cactus A35 #1H **PBTD:** 6,363' (FC)

**Perforated Interval:** 6,358', 6,333', 6,308', 6,283', 6,258' **Field / Formation:** Wildcat

**Present Operations This Morning:** MIRU equipment for frac

**Rig Crew On Location Time:** 6:00 AM **Crew Off Location Time:** 6:00 PM

## Summary of Operations Last 24 Hours

**12/12/19**

Deconstruct 27,000 bbl frac pond at B19, Level cactus location & fix poly line.

**12/13/19**

Rebuild frac pond on Cactus well & filling with water at 8 pm. Installed 7-1/16" 10K wellhead, valves, goathead & test

**12/14/19**

Move in frac tank & finished rebuilding frac pond on Cactus A35 #1H

**12/16/19**

MIRU Renegade Wireline & Trans Tech pump truck. Shear wet shoe disc at 3,500 psi. Establish 9.7 bpm rate at 3,000 psi. Log well with GR/CBL/CCL. LTD 6,363' & TOC at 3,750' TIH with plug & perf set, set composite plug & 6,363'. Test casing to 4,000 psi & hold pressure. Perforate at 6,358', pressure dropped to 1,800 psi. Continued perforating at 6,333', 6,308', 6,283' & 6,258' all at 10 JSPF (50) .41" holes). RD wireline & establish stabilized injection rate of 8.2 bpm at 2,250 psi. Shut down with ISIP 1,750 psi & 5 min 600 psi. RD & SDFN.

## Intangible Costs

	Daily	Previous Cum	To Date Cum
Well Service Unit		\$0	\$0
Pump / Hot Oil Truck	\$0	\$0	\$0
Wire line - Renegade	\$28,000	\$0	\$28,000
Stimulation - Frac Tech	\$0	\$0	\$0
Pump Truck - Trans Tex	\$7,000	\$0	\$7,000
Rentals:			
Frac tanks & delivery	\$2,000	\$0	\$2,000
Bit	\$0	\$0	\$0
Frac WH Equipment	\$10,000	\$0	\$10,000
Dirt work/poly line repairs	\$3,500	\$0	\$3,500
Manlift / Forklift / Light		\$0	\$0
2-3/8" PH-6 tbg	\$0	\$0	\$0
Trucking	\$0	\$0	\$0
Testing	\$0	\$0	\$0
Water / Mud / transportation	\$33,000	\$0	\$33,000
Supervision		\$0	\$0
Diesel Fuel 4000 gallons	\$0	\$0	\$0

## Tangible Costs

	Daily	Previous Cum	To Date Cum
Production Casing	\$0	\$0	\$0
Tubing	\$0	\$0	\$0
Rods	\$0	\$0	\$0
Wellhead Equip	\$0	\$0	\$0
Subsurface Equip:		\$0	
Pump (Laydown)	\$0	\$0	\$0
Anchor / Packer	\$0	\$0	\$0
Artificial Lift Equip	\$0	\$0	\$0
Tank Battery	\$0	\$0	\$0
Other (Rod Cplgs)		\$0	\$0
Credit	\$0	\$0	\$0
<b>Intangible Cost</b>	<b>\$83,500</b>	<b>\$0</b>	<b>\$83,500</b>
<b>Tangible Cost</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Total Cost</b>	<b>\$83,500</b>	<b>\$0</b>	<b>\$83,500</b>

Credits / Notes:



## Daily Completion Report

**Well Service Contractor:** None      **Rig No:** \_\_\_\_\_      **Days:** 5 - 7  
**Date:** 12/19/19      **On-Site Supervisor:** BW      **Circ Fluid:** \_\_\_\_\_      **Wt(ppg):** \_\_\_\_\_  
**Well Name & No:** University Cactus A35 #1H      **PBTD:** 6,363' (FC)  
**Perforated Interval:** 6,358', 6,333', 6,308', 6,283', 6,258'      **Field / Formation:** Wildcat  
**Present Operations This Morning:** MIRU equipment for frac  
**Rig Crew On Location Time:** 6:00 AM      **Crew Off Location Time:** 6:00 PM

### Summary of Operations Last 24 Hours

**12/17/19**

RD flow back equipment from A24 #1 & move to University Cactus A35 #1H (manifold / test separator / flare stack)

Staging in Frac Tech frac equipment.

**12/18/19**

Continue Staging in frac equipment. Welder building manifold for water off of tanks for frac.

**12/19/19**

Continue Staging in & RU frac equipment.

### Intangible Costs

	Daily	Previous Cum	To Date Cum
Well Service Unit	\$0	\$0	\$0
Pump / Hot Oil Truck	\$0	\$0	\$0
Wire line - Renegade	\$0	\$28,000	\$28,000
Stimulation - Frac Tech	\$0	\$0	\$0
Pump Truck - Trans Tex	\$0	\$7,000	\$7,000
Rentals:			
Frac tanks & delivery	\$200	\$2,000	\$2,200
Bit	\$0	\$0	\$0
Frac WH Equipment	\$0	\$10,000	\$10,000
Dirt work/poly line repairs	\$0	\$3,500	\$3,500
Manlift / Forklift / Light		\$0	\$0
2-3/8" PH-6 tbq	\$0	\$0	\$0
Trucking/Contract Labor	\$12,500	\$0	\$12,500
Testing	\$0	\$0	\$0
Water / Mud / transportation	\$0	\$33,000	\$33,000
Supervision	\$6,000	\$0	\$6,000
Diesel Fuel 4000 gallons	\$0	\$0	\$0

### Tangible Costs

	Daily	Previous Cum	To Date Cum
Production Casing	\$0	\$0	\$0
Tubing	\$0	\$0	\$0
Rods	\$0	\$0	\$0
Wellhead Equip	\$0	\$0	\$0
Subsurface Equip:		\$0	
Pump (Laydown)	\$0	\$0	\$0
Anchor / Packer	\$0	\$0	\$0
Artificial Lift Equip	\$0	\$0	\$0
Tank Battery	\$0	\$0	\$0
Other (Rod Cplgs)		\$0	\$0
Credit	\$0	\$0	\$0
<b>Intangible Cost</b>	<b>\$18,700</b>	<b>\$83,500</b>	<b>\$102,200</b>
<b>Tangible Cost</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Total Cost</b>	<b>\$18,700</b>	<b>\$83,500</b>	<b>\$102,200</b>

**Credits / Notes:** \_\_\_\_\_







## Daily Completion Report

**Well Service Contractor:** FS Trucking      **Rig No:** \_\_\_\_\_      **Days:** 10 -12  
**Date:** 01/02/20      **On-Site Supervisor:** BW/DJ      **Circ Fluid:** \_\_\_\_\_      **Wt(ppg):** \_\_\_\_\_  
**Well Name & No:** University Cactus A35 #1H      **PBTD:** 6,363' (FC)  
**Perforated Interval:** 6,358', 6,333', 6,308', 6,283', 6,258'      **Field / Formation:** Wildcat  
**Present Operations This Morning:** Finish RIH with ESP and begin flowing back well.  
**Rig Crew On Location Time:** 8:00 AM      **Crew Off Location Time:** 10:00 PM

### Summary of Operations Last 24 Hours

**12/27/19**

RD rental frac wellhead, master valve and goat head. RU 11"3K x 7-1/16 5K well head. Installed anchors.

**12/30/19**

MIRU FS Trucking well service unit. Nipped up BOPE & shut down waiting on ESP.

**01/02/20**

Moved 2-3/8" tubing from Rich A11 to Cactus A35 #1. Rigged up spooler and sheave. PU Halliburton (Summit)

ESP and began RIH. Ran 120 of 151 jts in hole. Electricians wired in control box to 150kw generator. SDFN

172 jts of 2-3/8" 4.7# J55 EUE tubing on location & in hole

#### Intangible Costs

#### Tangible Costs

	Daily	Previous Cum	To Date Cum		Daily	Previous Cum	To Date Cum
Well Service Unit	\$15,000	\$0	\$15,000	Production Casing	\$0	\$0	\$0
Pump / Hot Oil Truck	\$0	\$0	\$0	Tubing	\$0	\$0	\$0
Wire line - Renegade	\$0	\$28,000	\$28,000	Rods	\$0	\$0	\$0
Stimulation - Frac Tech	\$0	\$184,000	\$184,000	Wellhead Equip	\$0	\$0	\$0
Pump Truck - Trans Tex	\$0	\$7,000	\$7,000	Subsurface Equip:		\$0	
Rentals:				Pump (Laydown)	\$0	\$0	\$0
Frac tanks & delivery	\$0	\$12,400	\$12,400	Anchor / Packer	\$0	\$0	\$0
Bit	\$0	\$0	\$0	Artificial Lift Equip	\$0	\$0	\$0
Frac WH Equipment	\$4,698	\$10,000	\$14,698	Tank Battery	\$0	\$0	\$0
Dirt work/poly line repairs	\$0	\$3,500	\$3,500	Other (Rod Cplgs)		\$0	\$0
Manlift / Forklift / Light	\$2,500	\$1,400	\$3,900	Credit	\$0	\$0	\$0
2-3/8" PH-6 tbg	\$0	\$0	\$0				
Trucking/Contract Labor	\$0	\$25,000	\$25,000	<b>Intangible Cost</b>	<b>\$30,198</b>	<b>\$352,300</b>	<b>\$382,498</b>
Testing	\$0	\$0	\$0				
Water / Mud / transportation	\$0	\$53,000	\$53,000	<b>Tangible Cost</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Supervision	\$8,000	\$28,000	\$36,000				
Diesel Fuel 4000 gallons	\$0	\$0	\$0	<b>Total Cost</b>	<b>\$30,198</b>	<b>\$352,300</b>	<b>\$382,498</b>

**Credits / Notes:** \_\_\_\_\_



## Daily Completion Report

**Well Service Contractor:** FS Trucking      **Rig No:** \_\_\_\_\_      **Days:** 10 -12  
**Date:** 01/03/20      **On-Site Supervisor:** DJ/WR      **Circ Fluid:** \_\_\_\_\_      **Wt(ppg):** \_\_\_\_\_  
**Well Name & No:** University Cactus A35 #1H      **PBTD:** 6,363' (FC)  
**Perforated Interval:** 6,358', 6,333', 6,308', 6,283', 6,258'      **Field / Formation:** Wildcat  
**Present Operations This Morning:** ESP on production & testing well  
**Rig Crew On Location Time:** 8:00 AM      **Crew Off Location Time:** 10:00 PM

### Summary of Operations Last 24 Hours

Finished running esp in hole. Final tally (151) jts of 2-3/8" 4.7# L80 EUE 8rd tubing. NU wellhead, make electrical connection from pump to control panel. Started esp at 3 pm at 50 hz with initial intake pressure of 1,765 psi. Intake pressure dropped to 1,367 psi overnight & made 120 bw with trace of oil & gas. 8,757 (88% of load) blwtr. RDMO well service unit. Final report.

**See Test Sheet for production**

**Bottom of esp at 5,017' & intake at 4,979'**  
**172 jts of 2-3/8" 4.7# J55 EUE tubing on location & in hole**

#### Intangible Costs

#### Tangible Costs

	Daily	Previous Cum	To Date Cum		Daily	Previous Cum	To Date Cum
Well Service Unit	\$15,000	\$0	\$15,000	Production Casing	\$0	\$0	\$0
Pump / Hot Oil Truck	\$0	\$0	\$0	Tubing	\$0	\$0	\$0
Wire line - Renegade	\$0	\$28,000	\$28,000	Rods	\$0	\$0	\$0
Stimulation - Frac Tech	\$0	\$184,000	\$184,000	Wellhead Equip	\$0	\$0	\$0
Pump Truck - Trans Tex	\$0	\$7,000	\$7,000	Subsurface Equip:		\$0	
Rentals:				Pump (Laydown)	\$0	\$0	\$0
Frac tanks & delivery	\$0	\$12,400	\$12,400	Anchor / Packer	\$0	\$0	\$0
Bit	\$0	\$0	\$0	Artificial Lift Equip	\$0	\$0	\$0
Frac WH Equipment	\$4,698	\$10,000	\$14,698	Tank Battery	\$0	\$0	\$0
Dirt work/poly line repairs	\$0	\$3,500	\$3,500	Other (Rod Cplgs)		\$0	\$0
Manlift / Forklift / Light	\$2,500	\$1,400	\$3,900	Credit	\$0	\$0	\$0
2-3/8" PH-6 tbg	\$0	\$0	\$0				
Trucking/Contract Labor	\$0	\$25,000	\$25,000	<b>Intangible Cost</b>	<b>\$30,198</b>	<b>\$352,300</b>	<b>\$382,498</b>
Testing	\$0	\$0	\$0				
Water / Mud / transportation	\$0	\$53,000	\$53,000	<b>Tangible Cost</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Supervision	\$8,000	\$28,000	\$36,000				
Diesel Fuel 4000 gallons	\$0	\$0	\$0	<b>Total Cost</b>	<b>\$30,198</b>	<b>\$352,300</b>	<b>\$382,498</b>

**Credits / Notes:** \_\_\_\_\_