

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 3/17/2011 **REPORT #:** 1
FIELD: JSAU **DATE OF WORK:** 3/16/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
08:00	19:00	11.00	Road Unit to location RU J&M Energy Pump stuck back off rods POOH w/rods & tubing RIH w/packer 2 joints test casing & wellhead to 800# test OK RIH w/4 3/4" bit 6-DC & tubing tagged @ 3380' PU swivel broke circulation 120 BBLs drilled to 3388' recover cement circulate clean POOH w/tubing and BHA Midnight.

Total Hours: 11.00

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads	B&G Salvage	820		
Pulling Unit	J&M Energy	4,809		
Reverse Unit	H&E	12,000		
Cement				
Fluids	B&G Salvage	1,200		
Rentals-Fishing	H&E	3,100		
Rentals-Other	Double A	2,500		
Stimulation				
Trucking	H&E/ B&G	3,000		
Tubing Inspection				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs	B&R	1,500		
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other				
Other				

Total Daily Cost: \$29,729.00

AFE Amount:

Cumulative Cost to Date: \$29,729.00

AFE Days:

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: <u>B # 9</u>	REPORT DATE: <u>3/18/2011</u>	REPORT #: <u>2</u>
FIELD: <u>JSAU</u>	DATE OF WORK: <u>3/17/2011</u>	AFE#: <u>W261114</u>
ACTIVITY: <u>Deepen/Stimulate</u>	SUPERVISOR: <u>Leo Cedillo</u>	ACCIDENTS: <u>None</u>

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
00:00	19:00	19.00	continue @ midnight RIH w/cutrite shoe 6 DC and tubing tagged @ 3388' milled CIBP chase CIBP to 3455' POOH w/tubing & BHA no CIBP RIH w/tubign DC & shoe tagged @ 3455' milled to 3465' POOH w/tubing CIBP inside shoe RIH w/4 3/4" Bit DC and tubing tagged @ 3465' PU swivel broke circulation clean to 3580' recover iron sulfate from 3580' to 3585' recover frac balls from 3585' to 3586' recover formation rock circulate clean POOH w/tubing and BHA PU 4 3/4" Button Bit and 16 More DC total 20 DC RIH w/tubing tagged @ 3583' broke circulation Midnight.

Total Hours: 19.00

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	7,100		
Reverse Unit	H&E	8,000		
Cement				
Fluids	B&G Salvage	850		
Rentals-Fishing				
Rentals-Other	Asap rentals	900		
Stimulation				
Trucking	CC Forbes	2,100		
Tubing Inspectioon				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other	B&R	8,000		

Total Daily Cost: <u>\$28,250.00</u>	AFE Amount: _____
Cumulative Cost to Date: <u>\$57,979.00</u>	AFE Days: _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 3/19/2011 **REPORT #:** 3
FIELD: JSAU **DATE OF WORK:** 3/18/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
00:00	00:00	0.00	continue drilling midnight -2:00 am 3585', 2:00 am-4:00 am 3595', 4:00 am-6:00 am 3607', 6:00 am-8:00 am 3629', 8:00 am-10:00 am 3637', 10:00 am-12:00 pm 3647', 12:00 pm-2:00 pm 3657', 2:00 pm-4:00 pm 3667', 4:00 pm-6:00 pm 3667' tubing keep plugging circulate clean POOH w/tubing top of perf RU air foam load well w/air foam tagged @ 3667' Midnight.

Total Hours: 0.00

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	7,100		
Reverse Unit	H&E	8,000		
Cement				
Fluids	Just Trucking	2,000		
Rentals-Fishing				
Rentals-Other	Asap rentals	900		
Stimulation				
Trucking				
Tubing Inspection				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$19,300.00 **AFE Amount:** _____
Cumulative Cost to Date: \$77,279.00 **AFE Days:** _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9
FIELD: JSAU
ACTIVITY: Deepen/Stimulate

REPORT DATE: 3/21/2011
DATE OF WORK: 3/19/2011
SUPERVISOR: Leo Cedillo

REPORT #:	4
AFE#:	W261114
ACCIDENTS:	None

[illegible]

Total Hours: 19.30

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	4,800		
Reverse Unit	H&E	13,000		
Cement				
Fluids	Just Trucking	2,200		
Rentals-Fishing				
Rentals-Other	Asap rentals	900		
Stimulation				
Trucking				
Tubing Inspection				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost:	<u>\$22,200.00</u>
Cumulative Cost to Date:	<u>\$99,479.00</u>

AFE Amount: _____

AFE Days: _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 3/22/2011 **REPORT #:** 5
FIELD: JSAU **DATE OF WORK:** 3/21/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	18:00	12:00	Arrive at location RIH w/tubing tagged @ 3936' POOH w/tubing LD DC & bit RU Gray Wireline ran gamma neutron log from 3960'-2850' RD wireline shut down.

Total Hours:

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	2,980		
Reverse Unit	H&E	2,000		
Cement				
Fluids	B&G	620		
Rentals-Fishing				
Rentals-Other				
Stimulation				
Trucking				
Tubing Inspection				
Logging	Gray	4,500		
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$11,400.00 **AFE Amount:** _____
Cumulative Cost to Date: \$110,879.00 **AFE Days:** _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 3/23/2011 **REPORT #:** 6
FIELD: JSAU **DATE OF WORK:** 3/22/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	20:00	14.00	Arrive at location RIH 4 3/4" bit PU 20 DC RIH w/tubing tagged top of perf load hole w/air foam tagged @ 3955' PU swivel drilled w/Air Foam to 4070' circulate clean POOH top of perf.

Total Hours: 14.00

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	3,480		
Reverse Unit	H&E	8,500		
Cement				
Fluids	TCW	2,100		
Rentals-Fishing				
Rentals-Other				
Stimulation				
Trucking				
Tubing Inspection				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$15,380.00 **AFE Amount:** _____
Cumulative Cost to Date: \$126,259.00 **AFE Days:** _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 3/24/2011 **REPORT #:** 7
FIELD: JSAU **DATE OF WORK:** 3/23/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	21:00	15.00	Arrive at location casing press-450 PSI Tubing press-500 PSI open well to dirt pit RIH w/rods LD rods POOH w/tubing LD 20 DC RU Gray wireline ran gamma neutron log from 4070'-2750' RD Gray wireline PU 3.62 Inflatable packer PU 30 joints 4 1/2" shut well in.

Total Hours: 15.00

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	3,730		
Reverse Unit	H&E	2,000		
Cement				
Fluids	TCW/B&G	2,100		
Rentals-Fishing				
Rentals-Other				
Stimulation				
Trucking				
Tubing Inspection				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs	B&R	18,000		
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$27,130.00

AFE Amount: _____

Cumulative Cost to Date: \$153,389.00

AFE Days: _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 3/25/2011 **REPORT #:** 8
FIELD: JSAU **DATE OF WORK:** 3/24/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	21:00	15.00	Arrive at location casing press-450 PSI Tubing press-100 PSI open well to dirt pit continue RIH w/4 1/2" liner RIH w/80 total Joints POOH w/4 1/2" LD inflatable packer PU 5 1/2" Arrow set packer PU 4 1/2" Liner tubing set packer @ 3476' bad coupling bottom of Frac Valve shut down.

Total Hours: 15.00

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	4,050		
Reverse Unit	H&E	2,000		
Cement				
Fluids	TCW/B&G	2,100		
Rentals-Fishing				
Rentals-Other				
Stimulation				
Trucking				
Tubing Inspection				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs	B&R	2,000		
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$11,450.00

AFE Amount: _____

Cumulative Cost to Date: \$164,839.00

AFE Days: _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 3/28/2011 **REPORT #:** 9
FIELD: JSAU **DATE OF WORK:** 3/25/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	21:00	15.00	Arrive at location casing press-450 PSI Tubing press-500 PSI open well to dirt pit 5 1/2" packer shear POOH LD 4 1/2" tubing PU 5 1/2" arrow set packer and tubing landed tubing at 3476' set packer on compression perfs well communicate moved packer to 3474' well communicate moved packer to 3478' well communicate shut down.

Total Hours: 15.00

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	4,050		
Reverse Unit	H&E	2,000		
Cement				
Fluids	TCW/B&G	2,100		
Rentals-Fishing				
Rentals-Other				
Stimulation				
Trucking				
Tubing Inspection				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs	B&R	2,000		
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$11,450.00 **AFE Amount:** _____
Cumulative Cost to Date: \$164,839.00 **AFE Days:** _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 3/29/2011 **REPORT #:** 10
FIELD: JSAU **DATE OF WORK:** 3/28/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	20:00	14.00	Arrive at location casing press 500 PSI ND frac Valve LD 4 1/2" and 5 1/2" packer RIH w/2 7/8"8rd work string LD work string shut well in.

Total Hours: 14.00

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	3,580		
Reverse Unit	H&E	2,000		
Cement				
Fluids	Ramos	2,100		
Rentals-Fishing				
Rentals-Other	Double A	1,200		
Stimulation				
Trucking	Ramos	1,200		
Tubing Inspectioon				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$11,380.00 **AFE Amount:** _____
Cumulative Cost to Date: \$176,319.00 **AFE Days:** _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 3/30/2011 **REPORT #:** 11
FIELD: JSAU **DATE OF WORK:** 3/29/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	20:00	14.00	Arrive at location open well to dirt pit RU Gray wireline set 5 1/2" composite plug @ 3390' by wireline dep dump 10' cement on top RD Gray PU 4 1/2" liner bottom of float @ 3382' ND BOP NU wellhead shut well in

Total Hours: 14.00

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	3,580		
Reverse Unit	H&E	2,000		
Cement				
Fluids	Ramos	2,100		
Rentals-Fishing				
Rentals-Other				
Stimulation				
Trucking				
Tubing Inspection				
Logging				
Perforating				
Wireline-Other	Gray	7,200	RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$16,180.00 **AFE Amount:** _____
Cumulative Cost to Date: \$192,499.00 **AFE Days:** _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 3/31/2011 **REPORT #:** 12
FIELD: JSAU **DATE OF WORK:** 3/30/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	14:00	8.00	Arrive at location open well to dirt pit RU Cement Specialists pump 35 BBLS down 4 1/2" broke circulation pump 25 BBLS Lime fluid 10 BBLS fresh pumped 150 sx cement Class C drop 4 1/2" rubber plug displace well w/51.5 BBLS well did not circulate cement pulg held shut well in RD Cement trucks .

Total Hours: 8.00

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	2,055		
Reverse Unit	H&E	2,000		
Cement	Cement Specialists	7,794		
Fluids	Ramos	2,100		
Rentals-Fishing				
Rentals-Other				
Stimulation				
Trucking				
Tubing Inspectioon				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$15,249.00

AFE Amount: _____

Cumulative Cost to Date: \$207,748.00

AFE Days: _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 4/1/2011 **REPORT #:** 13
FIELD: JSAU **DATE OF WORK:** 3/31/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	20:00	14:50	Arrive at location open well to dirt pit cut 4 1/2" weld 4 1/2" bell nipple RU Gray wireline ran temp log tagged w/wireline @ 3250' cement @ 3240' RD wireline NU BOP RIH w/3 1/2" bit and DC & tubing tagged @ 3250' push down wiper rubber to 3340' PU swivel broke circulation drilled rubber plug & shoe circulate clean test casing to 3500# test OK shut well in.

Total Hours:

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	3,780		
Reverse Unit	H&E	2,000		
Cement				
Fluids				
Rentals-Fishing				
Rentals-Other				
Stimulation				
Trucking				
Tubing Inspection				
Logging				
Perforating				
Wireline-Other	Gray	1,600	RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead	SOA/J&W	2,300		
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$10,980.00 **AFE Amount:** _____
Cumulative Cost to Date: \$218,728.00 **AFE Days:** _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 4/4/2011 **REPORT #:** 14
FIELD: JSAU **DATE OF WORK:** 4/1/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	14:00	8.00	Arrive at location open well drilled compositive plug @ 3390' RIH w/tubing to 4060' POOH LD tubing LD DC shut well in.

Total Hours: 8.00

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	1,984		
Reverse Unit	H&E	2,000		
Cement				
Fluids				
Rentals-Fishing				
Rentals-Other				
Stimulation				
Trucking				
Tubing Inspectioon				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$5,284.00 **AFE Amount:** _____
Cumulative Cost to Date: \$224,012.00 **AFE Days:** _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 4/5/2011 **REPORT #:** 15
FIELD: JSAU **DATE OF WORK:** 4/4/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	12:00	6.00	Arrive at location 450 PSI open well unload and rack 2 3/8" IPC load 2 7/8" SM tubing shut well in due to high winds could not run SUB pump.

Total Hours: 6.00

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	1,430		
Reverse Unit	H&E	2,000		
Cement				
Fluids				
Rentals-Fishing				
Rentals-Other				
Stimulation				
Trucking				
Tubing Inspection				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$4,730.00 **AFE Amount:** _____
Cumulative Cost to Date: \$228,742.00 **AFE Days:** _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 4/6/2011 **REPORT #:** 16
FIELD: JSAU **DATE OF WORK:** 4/5/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	21:50	15.50	Arrive at location 450 PSI open well PU pump and motors PU 2 3/8" IPC tubing ND BOP NU wellhead started pump 50 HZ 2000 BBLs shut down.

Total Hours: 15.50

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	3,805		
Reverse Unit	H&E	2,000		
Cement				
Fluids	B&G	920		
Rentals-Fishing				
Rentals-Other				
Stimulation				
Trucking				
Tubing Inspection				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing				
Casing				
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump	Shlumberg	4,200		
Wellhead				
Connections				
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$12,225.00 **AFE Amount:** _____
Cumulative Cost to Date: \$240,967.00 **AFE Days:** _____

RESACA OPERATING SERVICES INC.

Daily Completion/Workover/Recompletion Report

WELL: B # 9 **REPORT DATE:** 4/7/2011 **REPORT #:** 17
FIELD: JSAU **DATE OF WORK:** 4/6/2011 **AFE#:** W261114
ACTIVITY: Deepen/Stimulate **SUPERVISOR:** Leo Cedillo **ACCIDENTS:** None

Start Time	End Time	Hours	ACTIVITY LAST 24 HOURS
06:00	08:30	2.30	Arrive at location well pumping good RD Unit.

Total Hours: 2.30

DESCRIPTION	SERVICE CO	Cost	RODS OUT	TUBING OUT
Location/Roads				
Pulling Unit	J&M Energy	590		
Reverse Unit	H&E	2,000		
Cement				
Fluids	B&G	920		
Rentals-Fishing				
Rentals-Other	H&E	5,200		
Stimulation				
Trucking	H&E	1,520		
Tubing Inspectioon				
Logging				
Perforating				
Wireline-Other			RODS IN	TUBING IN
Contract Labor				
Tubing	Resaca	23,000		
Casing	Resaca	34,000		
Flow Lines				
Packer/Plugs				
Pumping Unit				
Sucker Rods				
Downhole Pump				
Wellhead	SOA	1,200		
Connections	SOA	2,300		
Supervision	Leo Cedillo	800		
Other	whitehouse	500		
Other				

Total Daily Cost: \$72,030.00 **AFE Amount:** _____
Cumulative Cost to Date: \$312,997.00 **AFE Days:** _____