

TYPE OR PRINT IN BLUE OR BLACK INK. SEE
RRC WEBSITE FOR FILING INSTRUCTIONS.

RAILROAD COMMISSION OF
TEXAS
OIL AND GAS DIVISION

H-10

Return the completed original report to:
DIRECTOR, Technical Permitting
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

**Annual Disposal/Injection
Well Monitoring Report**

RRC USE ONLY

UIC Control No: 000016317
Type: 3
DUE DATE: 08/01/2012

1. OPERATOR NAME, exactly as shown on P-5 RESACA OPERATING COMPANY				2. OPERATOR P-5 NO. 703238		3. RRC DISTRICT NO. 08	
4. ADDRESS, including city, state, and zip code 1331 LAMAR STREET STE 1450 HOUSTON, TX 77010						5. API NO. 42-135-30743	
						6. OIL LEASE NO. 20650	
7. FIELD NAME, exactly as shown on Proration Schedule JORDAN						8. GAS ID NO.	
9. LEASE NAME, exactly as shown on Proration Schedule JORDAN /SAN ANDRES/ UNIT				10. COUNTY ECTOR		11. WELL NO. 7909W	
12.		13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (item B)]	
MONTH	YR	AVG PSIG	MAX PSIG	BBLS	MCF	# OF READINGS	MIN PSIG
							MAX PSIG
07/2011		892	1000	13470	0	5	0
08/2011		757	980	7470	0	5	0
09/2011		942	1000	13608	0	5	0
10/2011		990	1020	13848	0	5	0
11/2011		1016	1100	14235	0	5	0
12/2011		1015	1040	13764	0	5	0
01/2012		937	1050	13605	0	5	0
02/2012		1000	1100	12694	0	5	0
03/2012		1024	1050	14007	0	5	0
04/2012		1020	1020	14468	0	5	0
05/2012		1045	1220	14130	0	5	0
06/2012		994	1020	14343	0	5	0
16. Current Injection Interval: FROM: 3,390 ft TO: 3,604 ft						17. Depth of Tubing Packer: 3,314 ft	
18. Are the injected fluids produced from sources other than your own? <input type="checkbox"/> 1. YES <input checked="" type="checkbox"/> 2. NO				19. Injection through: <input checked="" type="checkbox"/> 1. Tubing <input type="checkbox"/> 2. Casing			
20. Type of fluids injected during reporting cycle:							
Total Anthropogenic							
A Salt Water <u>100</u> % B Fresh Water _____ % C Fracture Water Flow Back _____ % D Norm _____ % E(a) CO2 _____ % E(a) CO2 _____ %							
F Natural Gas _____ % G H2S _____ % H Polymer _____ % I Steam _____ % J Air _____ % K Nitrogen _____ %							
L Other Fluid _____ % Specify Fluid _____							
This facsimile H-10 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.				Name of Person: <u>Melanie Reyes</u> Phone: <u>(432)-580-8500</u>			
				Company: <u>RESACA OPERATING COMPANY</u> Date: <u>07/25/2012</u>			