

TYPE OR PRINT IN BLUE OR BLACK INK. SEE RRC WEBSITE FOR FILING INSTRUCTIONS.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

**H-10**

Return the completed original report to:  
DIRECTOR, Technical Permitting  
Oil and Gas Division  
P.O. Box 12967  
Austin, Texas 78711-2967

**Annual Disposal/Injection  
Well Monitoring Report**

**RRC USE ONLY**  
UIC Control No: 000016317  
Type: 3  
DUE DATE: 08/01/2012

1. OPERATOR NAME, exactly as shown on P-5 <b>RESACA OPERATING COMPANY</b>			2. OPERATOR P-5 NO. <b>703238</b>		3. RRC DISTRICT NO. <b>08</b>		
4. ADDRESS, including city, state, and zip code <b>1331 LAMAR STREET STE 1450 HOUSTON, TX 77010</b>					5. API NO. <b>42-135-30743</b>		
					6. OIL LEASE NO. <b>20650</b>		
7. FIELD NAME, exactly as shown on Proration Schedule <b>JORDAN</b>					8. GAS ID NO.		
9. LEASE NAME, exactly as shown on Proration Schedule <b>JORDAN /SAN ANDRES/ UNIT</b>				10. COUNTY <b>ECTOR</b>		11. WELL NO. <b>7909W</b>	
12.	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (item B)]		
MONTH YR	AVG PSIG	MAX PSIG	BBLs	MCF	# OF READINGS	MIN PSIG	MAX PSIG
07/2011	892	1000	13470	0	5	0	0
08/2011	757	980	7470	0	5	0	0
09/2011	942	1000	13608	0	5	0	0
10/2011	990	1020	13848	0	5	0	0
11/2011	1016	1100	14235	0	5	0	0
12/2011	1015	1040	13764	0	5	0	0
01/2012	937	1050	13605	0	5	0	0
02/2012	1000	1100	12694	0	5	0	0
03/2012	1024	1050	14007	0	5	0	0
04/2012	1020	1020	14468	0	5	0	0
05/2012	1045	1220	14130	0	5	0	0
06/2012	994	1020	14343	0	5	0	0

16. Current Injection Interval: FROM: <b>3,390</b> ft TO: <b>3,604</b> ft				17. Depth of Tubing Packer: <b>3,314</b> ft			
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18. Are the injected fluids produced from sources other than your own? <input type="checkbox"/> 1. YES <input checked="" type="checkbox"/> 2. NO		19. Injection through: <input checked="" type="checkbox"/> 1. Tubing <input type="checkbox"/> 2. Casing	
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20. Type of fluids injected during reporting cycle:							Total	Anthropogenic			
A Salt Water	<u>100</u> %	B Fresh Water	___ %	C Fracture Water Flow Back	___ %	D Norm	___ %	E(a) CO2	___ %	E(a) CO2	___ %
F Natural Gas	___ %	G H2S	___ %	H Polymer	___ %	I Steam	___ %	J Air	___ %	K Nitrogen	___ %
L Other Fluid ___ % Specify Fluid _____											

This facsimile H-10 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.	Name of Person: <u>Melanie Reyes</u>		Phone: <u>(432)-580-8500</u>	
	Company: <u>RESACA OPERATING COMPANY</u>		Date: <u>07/25/2012</u>	