

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>					25. Permit to Drill, Plug Back or Deepen DATE PERMIT NO. Rule 37 Exception CASE NO.				
26. Notice of Intention to Drill this well was filed in Name of RESACA OPERATING COMPANY					Water Injection Permit 04/04/2005 F-1343		PERMIT NO.		
27. Number of producing wells on this lease in this field (reservoir) including this well 52			28. Total number of acres in this lease 1305.44		Salt Water Disposal Permit		PERMIT NO.		
29. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 01/31/2011		Completed 01/31/2011		30. Distance to nearest well, Same Lease & Reservoir					
31. Location of well, relative to nearest lease boundaries 1580.0 Feet From North West Line of the JORDAN /SAN ANDRES/ UNIT				Line and 100.0		Feet from Lease			
32. Elevation (DF, RKB, RT, GR ETC.) 2805 GL			33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
34. Top of Pay		35. Total Depth 3800	36. P. B. Depth 3787	37. Surface Casing Determined by Field Rules <input checked="" type="checkbox"/>		Recommendation of T.D.W.R. Railroad Commission (Special) <input type="checkbox"/>		Dt. of Letter	
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A					GAS ID or OIL LEASE #		Oil-0 Gas-G	Well #	
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools	41. Name of Drilling Contractor UNKNOWN				42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
43. CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.		
8 5/8	24.0	777		CLASS C 450	12 1/4	SURFACE	0.0		
5 1/2	14.0	3800		CLASS C 550	7 7/8	SURFACE	0.0		
44. LINER RECORD									
Size		Top		Bottom		Sacks Cement		Screen	
N/A									
45. TUBING RECORD					46. Producing Interval (this completion) Indicate depth of perforation or open hole				
Size	Depth Set	Packer Set	From 3390		To 3604				
2 3/8	3148	3152	From		To				
			From		To				
			From		To				
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Depth Interval					Amount and Kind of Material Used				
N/A									
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)									
Formations		Depth		Formations		Depth			
RUSTLER		915.0							
YATES		2030.0							
SAN ANDRES		3370.0							
REMARKS: 3390'-3604' IS THE CURRENT INJECTION INTERVAL. THIS WELL WAS ON INACTIVE WELL LIST WITH OUR P-5 RENEWAL PACKET. FILING A W-2 TO PUT WELL BACK ON AS ACTIVE INJECTOR.									