

RAILROAD COMMISSION OF TEXAS

Tracking No.: 37816

Status: Submitted

Oil and Gas Division

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. **42- 135-30743**

7. RRC District No.
08

8. RRC Lease No.
20650

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)
JORDAN

2. LEASE NAME
JORDAN /SAN ANDRES/ UNIT

9. Well No.
7909W

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)
RESACA OPERATING COMPANY

RRC Operator No.
703238

10. County of well site
ECTOR

4. ADDRESS
1331 LAMAR STREET STE 1450 HOUSTON, TX 77010-0000

5. If Operator has changed within last 60 days, name former operator

11. Purpose of filing
Initial Potential ☐
Retest ☐
Reclass ☐
Well record only
(Explain In remarks) ☒

6a. Location (Section, Block, and Survey)
SEC. 9, BLK. 35, ULS

6b. Distance and direction to nearest town in this county.
8 MILES SOUTH OF PENWELL

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.
FIELD & RESERVOIR

GAS ID or
OIL LEASE #

Oil-O
Gas-G

Well #

N/A

13. Type of electric or other log run

14. Completion or recompletion date
01/31/2011

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas - MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure
				0	PSI
20. Calculated 24-Hour Rate	Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity-API-60°	Casing Pressure
					PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
REMARKS: WELL IS ACTIVE INJECTOR. (SHOWN AS INACTIVE ON P-5 RENEWAL PACKET)					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.



WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative



OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

RESACA OPERATING COMPANY

Type or printed name of operator's representative

(432) 580-8500

02/10/2012

Telephone: Area Code Number Month Day Year

Title of Person

Melanie Reyes

Signature

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion										25. Permit to Drill, Plug Back or Deepen									
New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>										DATE									
26. Notice of Intention to Drill this well was filed in Name of										PERMIT NO.									
RESACA OPERATING COMPANY										CASE NO.									
27. Number of producing wells on this lease in this field (reservoir) including this well										Water Injection Permit									
52										04/04/2005 F-1343									
28. Total number of acres in this lease										PERMIT NO.									
1305.44										Salt Water Disposal Permit									
29. Date Plug Back, Deepening, Workover or Drilling Operations:										PERMIT NO.									
Commenced										Other									
Completed										30. Distance to nearest well, Same Lease & Reservoir									
01/31/2011										01/31/2011									
31. Location of well, relative to nearest lease boundaries										Feet From									
1580.0										North									
West										Line and 100.0									
Line of the										JORDAN /SAN ANDRES/ UNIT									
32. Elevation (DF, RKB, RT, GR ETC.)										Feet from									
2805 GL										Lease									
33. Was directional survey made other than inclination (Form W-12)?										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
34. Top of Pay										35. Total Depth									
3800										3787									
36. P. B. Depth										37. Surface Casing Determined by									
Field Rules										<input checked="" type="checkbox"/>									
Recommendation of T.D.W.R.										<input type="checkbox"/>									
Railroad Commission (Special)										<input type="checkbox"/>									
Dt. of Letter										Dt. of Letter									
38. Is well multiple completion?										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.										GAS ID or OIL LEASE #									
FIELD & RESERVOIR										Oil-0 Gas-G									
N/A										Well #									
40. Intervals Drilled by:										41. Name of Drilling Contractor									
Rotary Tools <input checked="" type="checkbox"/> Cable Tools										UNKNOWN									
42. Is Cementing Affidavit Attached?										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE		WT #/FT.		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE		TOP OF CEMENT		SLURRY VOL. cu. ft.					
8 5/8		24.0		777				CLASS C 450		12 1/4		SURFACE		0.0					
5 1/2		14.0		3800				CLASS C 550		7 7/8		SURFACE		0.0					
44. LINER RECORD																			
Size		Top		Bottom		Sacks Cement		Screen											
N/A																			
45. TUBING RECORD																			
Size		Depth Set		Packer Set		From		3390		To		3604							
2 3/8		3148		3152		From				To									
						From				To									
						From				To									
46. Producing Interval (this completion) Indicate depth of perforation or open hole																			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.																			
Depth Interval										Amount and Kind of Material Used									
N/A																			
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations					Depth					Formations					Depth				
RUSTLER					915.0														
YATES					2030.0														
SAN ANDRES					3370.0														
REMARKS: 3390'-3604' IS THE CURRENT INJECTION INTERVAL. THIS WELL WAS ON INACTIVE WELL LIST WITH OUR P-5 RENEWAL PACKET. FILING A W-2 TO PUT WELL BACK ON AS ACTIVE INJECTOR.																			