

TYPE OR PRINT IN BLUE OR BLACK INK. SEE
RRC WEBSITE FOR FILING INSTRUCTIONS.

RAILROAD COMMISSION OF
TEXAS
OIL AND GAS DIVISION

H-10

rev. 7/95

Return the completed original report to:
DIRECTOR, Environmental Services
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

**Annual Disposal/Injection
Well Monitoring Report**

RRC USE ONLY

UIC Control No: 000016317
Type: 3
Effective Date: 09/01/2011

DUE DATE: August 1, 2011

☐ Check box if H-10 is being filed with W-2 or G-1

1. OPERATOR NAME, exactly as shown on P-5 RESACA OPERATING COMPANY			2. OPERATOR P-5 NO. 703238		3. RRC DISTRICT NO. 08		
4. ADDRESS, including city, state, and zip code 1331 LAMAR STREET STE 1450 HOUSTON, TX 77010					5. API NO. 42-135-30743		
					6. OIL LEASE NO. 20650		
7. FIELD NAME, exactly as shown on Proration Schedule JORDAN					8. GAS ID NO.		
9. LEASE NAME, exactly as shown on Proration Schedule JORDAN /SAN ANDRES/ UNIT				10. COUNTY ECTOR		11. WELL NO. 7909W	
12.		13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (item B)]	
MONTH	YR	AVG PSIG	MAX PSIG	BBLS	MCF	# OF READINGS	MIN PSIG
07/2010		0	0	0	0	4	0
08/2010		0	0	0	0	4	0
09/2010		0	0	0	0	4	0
10/2010		0	0	0	0	4	0
11/2010		0	0	0	0	4	0
12/2010		0	0	0	0	4	0
01/2011		0	0	0	0	4	0
02/2011		0	0	0	0	4	0
03/2011		0	0	0	0	4	0
04/2011		542	820	3672	0	4	0
05/2011		752	990	10294	0	4	0
06/2011		772	920	9534	0	4	0
16. Current Injection Interval: FROM: 3,390 ft TO: 3,718 ft						17. Depth of Tubing Packer: 3,314 ft	
18. Are the injected fluids produced from sources other than your own ? <input type="checkbox"/> 1. YES <input checked="" type="checkbox"/> 2. NO				19. Injection through: <input checked="" type="checkbox"/> 1. Tubing <input type="checkbox"/> 2. Casing			
20. Type of fluids injected during reporting cycle: <input checked="" type="checkbox"/> 1. Salt Water <input type="checkbox"/> 2. Fresh Water <input type="checkbox"/> 3. Brackish Water <input type="checkbox"/> 4. Air							
<input type="checkbox"/> 5. Natural Gas <input type="checkbox"/> 6. CO2 <input type="checkbox"/> 7. Polymer <input type="checkbox"/> 8. NORM <input type="checkbox"/> 9. Other							
This facsimile H-10 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.				Name of Person: Melanie Reyes Phone: (432)-580-8500			
Company: RESACA OPERATING COMPANY				Date: 09/12/2011			