

APR 27 2017

O&G

Job No. 76131		API NO. (if available) 42- 135-05165		1. RRC District 08	
FILE DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				4. RRC Lease or Id. Number 20650	
2. FIELD NAME (as per RRC Records) JORDAN		3. Lease Name JORDAN / SAN ANDRES / UNIT		5. Well Number 7908	
6. OPERATOR LEGACY RESERVES OPERATING LP		6a. Original Form W-1 filed in name of: SINCLAIR PRAIRIE OIL COMPANY		10. County ECTOR	
7. ADDRESS PO BOX 10848		6b. Any subsequent W-1's filed in name of:		11. Date Drilling Permit Issued 2/16/1940	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		990 feet from SOUTH line and 330 feet from EAST line of the NW/4 SEC. 9, JSAU lease		12. Permit Number	
9a. SECTION, BLOCK, AND SURVEY SECTION 9/ BLOCK 35/ SURVEY ULS		9b. Distance and direction from nearest town in this county 6 MILES SOUTH OF PENWELL		13. Date Drilling Commenced 2/22/1940	
16. Type Well (oil, gas, or dry) OIL	Total Depth TD 3639'	17. If multiple completion list all field names and oil lease or gas ID No.'s		14. Date Drilling Completed 4/16/1940	
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #		Oil - O Gas - G	WELL #
					15. Date Well Plugged 4/20/2017

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date	4/18/2017	4/18/2017	4/19/2017	4/19/2017	4/19/2017	4/20/2017	4/20/2017	4/20/2017
20. Size of Hole or Pipe in which Plug Placed (inches)	7	7	7	7	7	7	7	7
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	2300	2019	850	850	806	760	734	30
*22. Sacks of Cement Used (each plug)	20	25	60	50	30	50	50	15
*23. Slurry Volume Pumped (cu. ft.)	26.4	33	79.2	66	39.6	66	66	19.8
*24. Calculated Top of Plug (ft.)	2180	1869	491	551	627	461	435	SURFACE
25. Measured Top of Plug (if tagged) (ft.)	2168	-	-	806	766	734	540	SURFACE
*26. Slurry Wt. # /Gal.	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement	C	C	C	C	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)
10-3/4"		668'	668'	15"
7"		3264"	3264"	8-3/4"

29. Was any Non-Drillable Material (Other than Casing) Left in This Well ☐ YES ☒ NO

29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 3268'	TO 3639' open hole	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.


 Signature of Cementer or Authorized Representative

 Viva Energy Services
 Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed inn Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction,, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


 REPRESENTATIVE OF COMPANY
 Bobby Lord

 Operations Superintendent 4/25/17
 TITLE DATE

 Phone (432) 689-5200
 A/C NUMBER

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? Recirculator		33. Mud Weight 10 LBS/GAL	
34. Total Depth <div style="border-bottom: 1px solid black; padding-bottom: 5px;">TD 3639'</div> Depth of Deepest Fresh Water <div style="border-bottom: 1px solid black; padding-bottom: 5px;">750'</div>		Other Fresh Water Source by T.D.W.R. <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;">TOP Surface</div> <div style="text-align: center;">BOTTOM 750'</div> </div> <div style="border-bottom: 1px solid black; height: 20px;"></div> <div style="border-bottom: 1px solid black; height: 20px;"></div> <div style="border-bottom: 1px solid black; height: 20px;"></div>		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Viva Energy Services, PO Box 4437, Odessa TX, 79760-4437				Date RRC District Office notified of plugging 3/20/2017	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases 					
39. Was Notice Given Before Plugging to Each of the Above?					
FILL IN BELOW FOR DRY HOLES ONLY					
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service, <div style="display: flex; justify-content: space-between;"> <div><input type="checkbox"/> Log Attached</div> <div><input type="checkbox"/> Log released to _____ Date _____</div> </div> Type Logs: <div style="display: flex; justify-content: space-between;"> <div><input type="checkbox"/> Driller's</div> <div><input type="checkbox"/> Electric</div> <div><input type="checkbox"/> Radioactivity</div> <div><input type="checkbox"/> Acoustical/Sonic</div> </div>					
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls * <small>* File FORM P-1 (Oil Production Report) for month this oil was produced</small>					
<u>R R C USE ONLY</u> Nearest Field _____					

REMARKS

03-20-17 MIRU. JOB # 76131 03-21-17 TAG UP ON WHAT WE BELIEVED TO BE PARTED / COLLAPSED CSG AT 801'. RIH W/ MULE SHOE JT AND WERE UNABLE TO GET PAST IT. RIH IMPRESSION BLOCK AND CONFIRMED PARTED CASING. 03-22-17 RD P&A EQUIPMENT. CUSTOMER MOVED IN WORKOVER RIG AND FISHING/MILLING TOOLS UNTIL THEY WERE ABLE TO GET TBG TO TD. 04-18-17 MOVE BACK IN AND RIG UP P&A EQUIPMENT. UPDATED JEFF MORGAN AT THE RRC. SPOT 20 SX @ 2300'. WOC & TAG @ 2168'. SPOT 25 SX @ 2019'. NO TAG WAS REQUIRED IF THE WELL REMAINED STATIC. THE WELL REMAINED STATIC AND PROCEEDED TO NEXT STEP IN PROCEDURE. 04-19-17 UPDATED RRC JEFF MORGAN OF WELL STATUS. SPOT 60 SX @ 850'. WOC. RIH TO TAG AND RAN TBG TO 913' WITH NO CEMENT FOUND. UPDATED JEFF. SPOT 50 SX @ 850'. WOC. TAG @ 806'. SPOT 30 SX @ 806'. 04-20-17 TAG TOC @ 766'. UPDATE RRC. SPOT 50 SX @ 766'. WOC AND TAG @ 734'. UPDATE RRC AND SPOT 50 SX @ 734'. WOC & TAG @ 540'. UPDATE RRC. SPOT 15 SX @ 30'. RDP&A EQUIPMENT AND MOVE OUT.
