

APR 27 2017

O&G

Job No. 76131 API NO. (if available) 42- 135-05165 1. RRC District 08

FILE DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING 4. RRC Lease or Id. Number 20650

2. FIELD NAME (as per RRC Records) JORDAN 3. Lease Name JORDAN / SAN ANDRES / UNIT 5. Well Number 7908 6. OPERATOR LEGACY RESERVES OPERATING LP 6a. Original Form W-1 filed in name of: SINCLAIR PRAIRIE OIL COMPANY 10. County ECTOR 7. ADDRESS PO BOX 10848 6b. Any subsequent W-1's filed in name of: 11. Date Drilling Permit Issued 2/16/1940 8. Location of well, relative to nearest lease boundaries 990 feet from SOUTH line and 330 feet from EAST line of the NW/4 SEC. 9, JSAU lease 12. Permit Number 9a. SECTION, BLOCK, AND SURVEY SECTION 9/ BLOCK 35/ SURVEY ULS 9b. Distance and direction from nearest town in this county 6 MILES SOUTH OF PENWELL 13. Date Drilling Commenced 2/22/1940 16. Type Well (oil, gas, or dry) OIL Total Depth TD 3639' 17. If multiple completion list all field names and oil lease or gas ID No.'s 14. Date Drilling Completed 4/16/1940 18. If Gas, Amt. of Cond. on Hand at time of Plugging 15. Date Well Plugged 4/20/2017

Table with 10 columns: CEMENTING TO PLUG AND ABANDON DATA, PLUG #1-8, *19. Commencing Date, 20. Size of Hole or Pipe in which Plug Placed (inches), 21. Depth to Bottom of Tubing or Drill Pipe (ft.), *22. Sacks of Cement Used (each plug), *23. Slurry Volume Pumped (cu. ft.), *24. Calculated Top of Plug (ft.), 25. Measured Top of Plug (if tagged) (ft.), *26. Slurry Wt. #/Gal., *27. Type Cement

28. CASING AND TUBING RECORD AFTER PLUGGING 29. Was any Non-Drillable Material (Other than Casing) Left in This Well YES NO 29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS FROM 3268' TO 3639' open hole FROM TO FROM TO FROM TO FROM TO FROM TO FROM TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information. * Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator. Signature of Cementer or Authorized Representative Bobby Lord Name of Cementing Company Viva Energy Services

CERTIFICATE: I declare under penalties prescribed inn Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction,, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge. Bobby Lord REPRESENTATIVE OF COMPANY Operations Superintendent 4/25/17 TITLE DATE Phone (432) 689-5200 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud Applied? Recirculator	33. Mud Weight 10 LBS/GAL
34. Total Depth <u>TD 3639'</u> Depth of Deepest Fresh Water <u>750'</u>	Other Fresh Water Source by T.D.W.R. TOP <u>Surface</u> BOTTOM <u>750'</u>	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Viva Energy Services, PO Box 4437, Odessa TX, 79760-4437		Date RRC District Office notified of plugging 3/20/2017
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases 		
39. Was Notice Given Before Plugging to Each of the Above?		
FILL IN BELOW FOR DRY HOLES ONLY		
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service, <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic		
41. Date FORM P-8 (Special Clearance) Filed?		
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced		
<u>R R C USE ONLY</u> Nearest Field _____		

REMARKS

03-20-17 MIRU. JOB # 76131

03-21-17 TAG UP ON WHAT WE BELIEVED TO BE PARTED / COLLAPSED CSG AT 801'. RIH W/ MULE SHOE JT AND WERE UNABLE TO GET PAST IT. RIH IMPRESSION BLOCK AND CONFIRMED PARTED CASING.

03-22-17 RD P&A EQUIPMENT. CUSTOMER MOVED IN WORKOVER RIG AND FISHING/MILLING TOOLS UNTIL THEY WERE ABLE TO GET TBG TO TD.

04-18-17 MOVE BACK IN AND RIG UP P&A EQUIPMENT. UPDATED JEFF MORGAN AT THE RRC. SPOT 20 SX @ 2300'. WOC & TAG @ 2168'. SPOT 25 SX @ 2019'. NO TAG WAS REQUIRED IF THE WELL REMAINED STATIC. THE WELL REMAINED STATIC AND PROCEEDED TO NEXT STEP IN PROCEDURE.

04-19-17 UPDATED RRC JEFF MORGAN OF WELL STATUS. SPOT 60 SX @ 850'. WOC. RIH TO TAG AND RAN TBG TO 913' WITH NO CEMENT FOUND. UPDATED JEFF. SPOT 50 SX @ 850'. WOC. TAG @ 806'. SPOT 30 SX @ 806'.

04-20-17 TAG TOC @ 766'. UPDATE RRC. SPOT 50 SX @ 766'. WOC AND TAG @ 734'. UPDATE RRC AND SPOT 50 SX @ 734'. WOC & TAG @ 540'. UPDATE RRC. SPOT 15 SX @ 30'. RDP&A EQUIPMENT AND MOVE OUT.