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Well Name/Wellbore No.: UNIVERSITY STONEGATE 3819NH/0

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: H. JENKINS / A. CANTU
Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, AL

Report Number: 025
Report Date: 06/20/2017
Spud Date: 04/15/2017
Release Date:
DOE: 26 DOL: 24 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.18443 N
Long: 101° 4' 38.29333 W

API #: 4210542377
Rig:
Rig Phone:
KB(ft): 2,626.01
POB: 78 Manhours: 312.00

Current Activity:	MAKE UP AND TEST BHA 1, BEFORE RIH WITH VENTRUI JET BASKET AND DIAMOND DRESSED VENTURI HEAD WITH MOTOR.
24 Hr Summary:	KILL WELL AND NIPPLE UP AND TESTED BOPS AND HYDRILL.
24 Hr Forecast:	RIH WITH VENTRUI JET BASKET AND DIAMOND DRESSED VENTURI HEAD WITH MOTOR.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	WOR	15	KLWL	MANIFOLD READING 0 PSI, OPEN CHOKE SLIGHT VACUME, CONTINUE MONITORING WELL FOR 30 MIN
06:30	08:30	2.00	P	WOR	16	NUND	WELL 0 PSI, BARRIER #1 KILL WEIGHT FLUID, BARRIER #2 LOWER FRAC VALVE, OPEN UPPER FRAC NO PRESSURE, N/D UPPER FRAC VALVE, N/U BOP'S FROM BOTTOM TO TOP 7 1/16" FLOWCROSS, 7 1/16" SPOOL, 7 1/16"SLIP RAM, 7 1/16" PIPE RAM, 7 1/16" BLIND SHEAR , 7 1/16" ANNULAR, TEST SAME 250/3000 PSI
08:30	12:30	4.00	P	WOR	16	NUND	N/U BOP'S FROM BOTTOM TO TOP 7 1/16" FLOWCROSS, 7 1/16" SPOOL, 7 1/16"SLIP RAM, 7 1/16" PIPE RAM, 7 1/16" BLIND SHEAR , 7 1/16" ANNULAR, TORQUE TO SPEC.
12:30	15:00	2.50	P	WOR	16	NUND	RIG UP CLOSING UNIT HOOK UP HOSES SEVERAL LEAKS AND BUSTED HOSE, FIX ALL FUNCTION TEST GOOD. R/U RIG FLOOR AND HANDLEING TOOLS,
15:00	16:45	1.75	P	WOR	16	NUND	TEST BOP'S 250/3000 PSI, HYDRILL 2500 PSI, CHART SAME.
16:45	20:00	3.25	P	WOR	30	SEQP	SET PIPE RACKS AND BEGAN MI PH6 WORK STRING.
20:00	00:15	4.25	P	WOR	18	OTHR	TWO LOADS OF 11.6 KILL FLUID ARRIVED ON LOCATION. AFTER FLUID WAS TESTED, IT WAS OFF LOADED INTO KILL TANK. TOTAL TANK TECHNICIAN BEGAN CUTTING DOWN FLUID TO 10.9 INTO WORKING TANK .
00:15	01:00	0.75	P	WOR	08	DHEQ	STARTED PUMPING 10.9 KILL FLUID FOR A TOTAL OF 65 BBLS INTO LATERAL BEFORE RIH WITH WORK STRING.MONITORED WELL FOR 30 MINUTES. AFTER 30 MINUTE WELL PSI WAS STILL AT ZERO.
01:00	04:44	3.73	P	WOR	59	EQFAIL	RIG CREW HAD TO WORK ON TONG PRESSURE REGULATOR. CREW WERE NOT ABLE TO GUAGE TORQUE PRESSURE TO MAKE UP AND REGULATE BHAAT PROPER PRESSURE
04:44	06:00	1.27	P	WOR	36	SFEQ	MU AND TEST BHA 1, BEFORE RIH WITH VENTRUI JET BASKET AND DIAMOND DRESSED VENTURI HEAD WITH MOTOR.

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
	/		Density:					
9.625	974.00 / 974.00		Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments