EP ENERGY

Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819OH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: A.CANTU, A.RODRIGUEZ / H.RAMIREZ, C.BOTE
Engineer/Manager: SIDDIQUI, MUDASSIR / GRUBB, ALLEN

Report Number: 010
Report Date: 06/03/2017
Spud Date: 04/20/2017
Release Date:
DOE: 9 DOL: 10 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 48.18526 N
Long: 101° 4' 38.06345 W

API #: 4210542375
Rig:
Rig Phone:
KB(ft): 2,626.01
POB: 77 Manhours: 308.00

Current Activity: WORKING ON OTHER WELL OPERATIONS
24 Hr Summary: FRAC STAGES 2,3 WL STAGES 3,4
24 Hr Forecast: CONTINUE FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			P	STG04	73	WOOWO	WOOWO
06:00	06:30	0.50	P	STG02	28	SFTYMTG	HELD JSA MEETING WITH ALL CONTRACTORS.
06:30	08:58	2.47	P	STG02	73	WOOWO	WOOWO
08:58	09:48	0.83	N	STG02	09	EQRP	REPAIRED HYD LEAK ON PUMP UNIT FAN MOTOR.
09:48	11:58	2.17	P	STG02	35	STIM	FRAC STAGE # 2: SICP: 1,945. PUMP 30 BBLS 15% HCL; FRW PAD 299,319 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 190 BBLS VISCOSIFIED 15% HCL; 100,712 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 2,873 PSI. FG: 0.79 PSI/FT. ATP: 6,252 PSI. ATR: 80 BPM. MTP: 7558 PSI. MTR: 90.0 BPM. LTR: 8,469 BBLS CLEAN 0 BBL PRODUCED. PUMPS IN LINE: 15 LOST: 2 STANDBY: 0
11:58	12:05	0.12	P	STG03	24	PULD	PU STING IN LUBRICATOR.
12:05	14:38	2.55	P	STG03	21	PERF	WL STAGE # 3. TEST WL PCE TO 8000 PSI. RIH W/ PEAK CFP 5.5" CFP 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,064'. PUMP DOWN TO SET CFP @ 17,067'. PU & PERF ON THE FLY AT 16,880' - 17,048'. PUMPED 584 BBLS. POOH
14:38	17:15	2.62	P	STG03	73	WOOWO	WOOWO
17:15	18:15	1.00	P	STG03	09	EQRP	SCHEDULE MAINTANANCE
18:15	20:41	2.43	N	CASPROD3	09	EQRP	WORKING ON PUMPS
20:41	22:55	2.23	P	STG03	35	STIM	FRAC STAGE # 3: SICP: 1,530. PUMP 30 BBLS 15% HCL; FRW PAD 297887 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 192 BBLS VISCOSIFIED 15% HCL; 100,296 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 2,961 PSI. FG: 0.88 PSI/FT. ATP: 5908 PSI. ATR: 80 BPM. MTP: 7191 PSI. MTR: 90.6 BPM. LTR: 8,809 BBLS CLEAN 0 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 0 STANDBY: 0
22:55	23:15	0.33	P	STG04	24	PULD	PU LUBRICATOR AND BHA TESTED TO 8,000 PSI.
23:15	01:45	2.50	P	STG04	21	PERF	WL STAGE # 4. TEST WL PCE TO 8000 PSI. RIH W/ PEAK CFP 5.5" CFP 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,064'. PUMP DOWN TO SET CFP @ 16,866'. PU & PERF ON THE FLY AT 16,680' - 16,827'. PUMPED 745 BBLS. POOH
01:45	06:00	4.25	P	STG04	73	WOOWO	WOOWO

Daily Operations Comments:
NO INCIDENTS OR SPILLS REPORTED.

CASING

Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
	/	
14.000	67.00 / 67.00	
9.625	915.00 / 915.00	

FLUIDS

Fluids Co:
Fluids Eng:
Pit Temp:
Density:
Brine Type:
Gel Type:
Viscosity:
Nitrogen:
NTU:

FLOWBACK

Gas Rate:
Choke Size:
Avg. Tbg. Press:
Avg. Csg. Press:
Fluid Rate (Water):
Fluid Rate (Oil):
Tot. Load Recovered:

COMPLETION STRING DETAILS

Down Hole Tool Co: Tool Sup:

Qty	Description	ID	OD	Top Set

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments