



University 41-10-NH

Wolfcamp B1

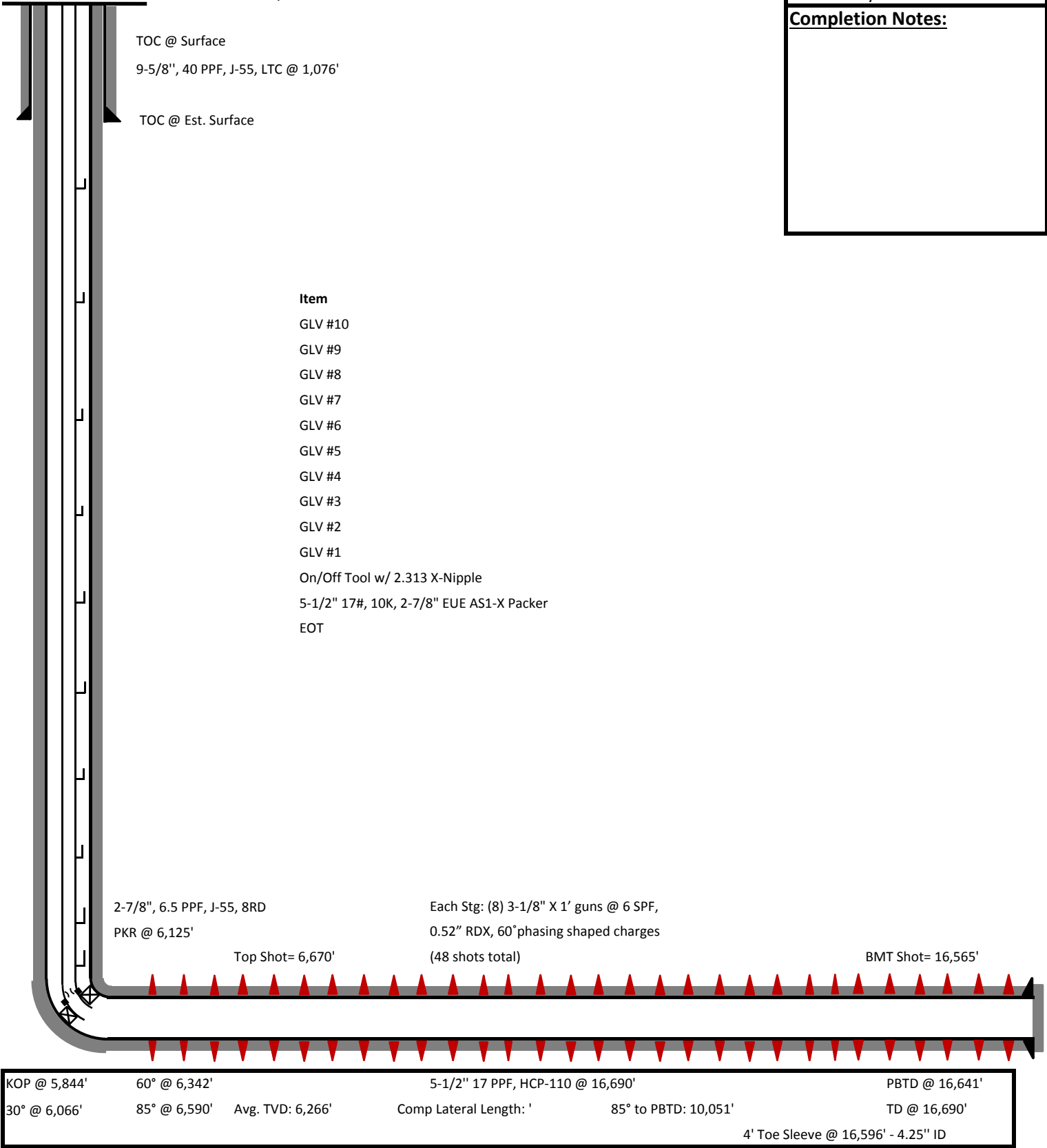
Current WBD

All depths MD unless otherwise noted

Well Info		Surface Location	
Crockett, Texas	API #: 42-105-42310	1,670' FNL & 1,670' FEL	Sec. - 10, BLK. - 41
Wolfcamp East	AFE #: 165332	Latitude: 31.025092	NAD 27
GL = 2,636'	RRC #:810356	Longitude: -101.156097	
	KB = 30' AGL		

Tree: 2-7/8" 5K
Wing: 2-1/16" 5K
CSG: 1-13/16" 10K

Completion Notes:



Chappell, Michelle

Subject: FW: Requested WBDs- Wolfcamp
Attachments: UL-41-02-AH FINAL WBD.pdf; UL 41-02-DH FINAL WBD.pdf; UL 41-02-FH FINAL WBD.pdf; UL-41-02-GH FINAL WBD.pdf; UL-41-02-IH FINAL WBD.pdf; UL 41-02-JH FINAL WBD.pdf; UL 41-02-KH FINAL WBD.pdf; UL 41-10 MH FINAL WBD.pdf; UL 41-10-NH FINAL WBD.pdf; UL 41-10-OH FINAL WBD.pdf

From: Renken, Linda G [mailto:Linda.Renken@epenergy.com]
Sent: Thursday, October 20, 2016 1:52 PM
To: Chappell, Michelle <mchappell@utsystem.edu>
Cc: High, Jessica D <Jessica.High@epenergy.com>
Subject: FW: Requested WBDs- Wolfcamp

Michelle, you will notice differences in depths in the attached WBD's from my completion reports because we have the spudder rig set surface casing (smaller derrick floor) and then we have the larger rig drill the rest of the wellbore that sets productions casing (bigger rig). The last perf depth is not going to match the W-2 either because Engineering uses the top depth of the toe gun (sliding sleeve), but I use the end depth of the sleeve. The reason EP Energy does not use the last perf for the producing interval is because we feel with the open sliding sleeve could possibly get frac fluid into the formation or possibly have production enter the wellbore.

Thank you.

Linda Renken
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