

## DAILY COMPLETION REPORT

DAILY COMPLETION REPORT			Days on Completion				x		Initial	
			10						Continued	
									Final	
Lease			Well No.		AFE No.		Date		PBTD	KB
University 42			1509 HC		16803		1/13/2017		14,111	27
Present Operations			Csg. Size, Wt.		Csg. Drift I.D.		Btm. Of Tbg.		MARKER JOINT	
Frac,Plug and Perf			5 1/2" 17#		4.767"				5228.75	
1		9		17		25		33		41
2		10		18		26		34		42
3		11		19		27		35		43
4		12		20		28		36		44
5		13		21		29		37		45
6		14		22		30		38		
7		15		23		31		39		
8		16		24		32		40		
Perforation Depths:										
1	-	9	-	17	-	25	-	33	-	41
2	-	10	-	18	-	26	-	34	-	42
3	-	11	-	19	-	27	-	35	-	43
4	-	12	-	20	-	28	-	36	-	44
5	-	13	-	21	-	29	-	37	-	45
6	-	14	-	22	-	30	-	38	-	-
7	-	15	-	23	-	31	-	39	-	-
8	-	16	-	24	-	32	-	40	-	-
Tbg. Size, Wt.		Tbg. Set Depth		No. Joints		Packer Depth		On-Off Tool Depth		RBP Depth
Profile Set Depth		Profile ID		SN Depth		SN ID				
Pump Description				Tbg. Anchor Depth		No. 1" Rods		No. 7/8" Rods		No. 3/4" Rods
Hours			Operations in Sequence							
Start	End	ET								
4:30	5:00	0:30	Safety meeting with Python, Nine, Silver Back, Trident, Bedrock PD & 4-6 ,G&R							
		-	Discussed well coordinates in case life flight needed. Discussed muster area in case of							
		-	emergency and nearest hospital, evacuation routes and high pressure area, use of PPE							
		-	hardhat, steel toe boots, safety glasses, FR' clothing at all times). Use of respirators when							
		-	exposed to proppant. Apron, face shield & gloves on chemicals. Discussed slips, trips							
		-	falls. Using 3 points of contact when climbing on equipment. Lock out tag out procedure							
		-	on equipment maintenance. Talked about the use of cell phones and radios during work							
		-	operations. Discussed overhead loads during lifting operations. Discussed staying hydrated							
		-	Moving trucks with land guide							
5:00	6:49	1:49	STAGE 5							
		-	OPEN WELL=2030 psi BREAKDOWN= 3901 psi INC= 559 psi							
		-	TOTAL FLUID PUMPED TO RECOVER= 7735 bbls + 1,250 gals of 15% HCL							
		-	TOTAL SAND PUMPED= 338,800 lbs 100 Mesh= 170,980 lbs 40/70= 167,820 lbs							
		-	MAX TREATING PSI= 8156 psi AVG TREATING PSI= 6114 psi							
		-	MAX TREATING RATE=91.5 bpm AVG TREATING RATE= 90.6 bpm							
		-	FINAL ISIP= 3040 psi FG= 0.91 psi/ft 5 MIN= 2601 psi							
		-								
		-								
		-								
7:00	10:58	3:58	STAGE 6							
		-	OPEN WELL= 2180 psi BREAKDOWN= 3992 psi INC= 715 psi							
		-	TOTAL FLUID PUMPED TO RECOVER= 7338 bbls + 1,250 gals of 15% HCL							
		-	TOTAL SAND PUMPED= 337,600 lbs 100 Mesh= 168,180 lbs 40/70= 169,420 lbs							
		-	MAX TREATING PSI= 7093 psi AVG TREATING PSI= 5768 psi							
		-	MAX TREATING RATE= 90.9 bpm AVG TREATING RATE= 90.6 bpm							
		-	FINAL ISIP= 3021 psi FG= 0.91 psi/ft 5 MIN= 2561 psi							
		-								
		-								
		-								
11:09	16:55	5:46	STAGE 7							
		-	OPEN WELL= 2,113 psi BREAKDOWN= 4,100 psi INC= 778 psi							
		-	TOTAL FLUID PUMPED TO RECOVER= 7,357 bbls + 1,250 gals of 15% HCL							
		-	TOTAL SAND PUMPED= 340,340 lbs 100 Mesh= 172,420 lbs 40/70= 167,920 lbs							
		-	MAX TREATING PSI= 7,298 psi AVG TREATING PSI= 5,789 psi							
		-	MAX TREATING RATE= 92.6 bpm AVG TREATING RATE= 92.2 bpm							
		-	FINAL ISIP= 2,973 psi FG= 0.90 psi/ft 5 MIN= 2,459 psi							
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## Approach Operating, LLC

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