

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00			Report Number: 006 Report Date: 05/27/2015 Spud Date: 12/09/2014 Release Date: DOE: 6DOL: 6AFE Days: 10.00 Last BOP T.:CSG Test: Safety & Environmental Incident: No						
Event: COMPLETION LAND			API #: 4210542042					Drig	Comp	FAC	Total	
Safety Meeting Topic:			Rig:			AFE #:		162378/52682				
Location: Lat: 31° 1' 17.72992 N			Rig Phone:			Day Cost(\$):		0	6,273	0	6,273	
Long: 101° 9' 19.59000 W			KB(ft): 2,662.01			Cum Cost(\$)		0	78,520	0	78,520	
			POB: 46Manhours: 147.50			AFE(\$):		1,819,048	3,932,000	350,000	6,101,048	
Current Activity: SB FOR TOE PREP OPS												
24 Hr Summary: MIRU FTSI & ASSOCIATED EQUIPMENT												
24 Hr Forecast: TOE PREP, FRAC STAGE 1-3 & WL STAGES 1-3												
OPERATION DETAILS												
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION					
06:00	07:00	1.00	P	MIRU	42	WOEP	WAITED ON PERSONNEL TO ARRIVE ON LOCATION					
07:00	08:00	1.00	P	MIRU	28	SFTYMTG	HELD SAFETY MEETING WITH FRAC CREW. REVIEW HAZARDS ASSOCIATED WITH RIG UP, EMERGENCY PLAN, INCIDENT REPORTING, HAND PLACEMENT.					
08:00	17:45	9.75	P	MIRU	01	MIRU	CONTINUE TO MIRU FTSI EQUIPMENT.					
17:45	18:00	0.25	P	MIRU	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL.					
18:00	03:30	9.50	P	MIRU	01	MIRU	CONTINUE TO RU FRAC TECH. MIRU WIRELINE & ARCHER PRESSURE CONTROL. RUN SAND SIEVE & BUCKET TEST ON LOCATION (OK).					
03:30	05:30	2.00	P	MIRU	01	MIRU	PRIME UP PUMPS. PRESURE TESTED TO 9200 PSI & HELD FOR 15 MINS (OK).					
05:30	06:00	0.50	P	MIRU	28	SFTYMTG	HELD SAFETY MEETING WITH DAY SHIFT PERSONNEL.					
Daily Operations Comments:												
NO INJURYYS, NO SPILLS, NO ACCIDENTS TO REPORT												
CASING			FLUIDS				COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co:		Down Hole Tool Co:			Tool Sup:		
14.000	69.00 / 69.00				Fluids Eng:		Qty	Description		ID	OD	Top Set
9.625	1,029.00 / 1,029.00				Pit Temp:							
					Density:							
					Brine Type:							
					Gel Type:							
					Viscosity:							
					Nitrogen:							
					NTU:							
					FLOWBACK							
					Gas Rate:							
					Choke Size:							
					Avg. Tbg. Press:							
					Avg. Csg. Press:							
					Fluid Rate (Water):							
					Fluid Rate (Oil):							
					Tot. Load Recovered:							
PERFORATIONS												
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method		Comments				

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00			Report Number: 006 Report Date: 05/27/2015 Spud Date: 12/09/2014 Release Date: DOE: 6DOL: 6AFE Days: 10.00 Last BOP T.:CSG Test: Safety & Environmental Incident: No									
Event: COMPLETION LAND Safety Meeting Topic:			API #: 4210542042 Rig: Rig Phone: KB(ft): 2,662.01 POB: 46Manhours: 147.50			AFE #:		Drig		Comp		FAC		Total	
Location: Lat: 31° 1' 17.72992 N Long: 101° 9' 19.59000 W						Day Cost(\$): 0		0		6,423		0		6,423	
						Cum Cost(\$): 0		0		78,670		0		78,670	
						AFE(\$):		1,819,048		3,932,000		350,000		6,101,048	
Current Activity: SB FOR TOE PREP OPS 24 Hr Summary: MIRU FTSI & ASSOCIATED EQUIPMENT 24 Hr Forecast: TOE PREP, FRAC STAGE 1-3 & WL STAGES 1-3															
OPERATION DETAILS															
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION								
06:00	07:00	1.00	P	MIRU	42	WOEP	WAITED ON PERSONNEL TO ARRIVE ON LOCATION								
07:00	08:00	1.00	P	MIRU	28	SFTYMTG	HELD SAFETY MEETING WITH FRAC CREW. REVIEW HAZARDS ASSOCIATED WITH RIG UP, EMERGENCY PLAN, INCIDENT REPORTING, HAND PLACEMENT.								
08:00	17:45	9.75	P	MIRU	01	MIRU	CONTINUE TO MIRU FTSI EQUIPMENT.								
17:45	18:00	0.25	P	MIRU	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL.								
18:00	03:30	9.50	P	MIRU	01	MIRU	CONTINUE TO RU FRAC TECH. MIRU WIRELINE & ARCHER PRESSURE CONTROL. RUN SAND SIEVE & BUCKET TEST ON LOCATION (OK).								
03:30	05:30	2.00	P	MIRU	01	MIRU	PRIME UP PUMPS. PRESURE TESTED TO 9200 PSI & HELD FOR 15 MINS (OK).								
05:30	06:00	0.50	P	MIRU	28	SFTYMTG	HELD SAFETY MEETING WITH DAY SHIFT PERSONNEL.								
Daily Operations Comments: NO INJURYs, NO SPILLS, NO ACCIDENTS TO REPORT															
CASING			FLUIDS				COMPLETION STRING DETAILS								
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co:			Down Hole Tool Co:				Tool Sup:			
14.000	69.00 / 69.00				Fluids Eng:			Qty	Description			ID	OD	Top Set	
9.625	1,029.00 / 1,029.00				Pit Temp:										
					Density:										
					Brine Type:										
					Gel Type:										
					Viscosity:										
					Nitrogen:										
					NTU:										
					FLOWBACK										
					Gas Rate:										
					Choke Size:										
					Avg. Tbg. Press:										
					Avg. Csg. Press:										
					Fluid Rate (Water):										
					Fluid Rate (Oil):										
					Tot. Load Recovered:										
PERFORATIONS															
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments								



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 007
Report Date: 05/28/2015
Spud Date: 12/09/2014
Release Date:
DOE: 7 DOL: 7 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 134 Manhours: 535.00

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	86,815	0	86,815
Cum Cost(\$)	0	165,335	0	165,335
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: STANDBY TO FRAC STAGE 1 "CH"
24 Hr Summary: TOE PREP, FRAC STAGE 1 & WL STAGES 1-2
24 Hr Forecast: FRAC STAGE 2-4 & WL STAGES 3-5

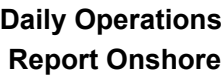
OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:30	1.50	P	WBP	18	OTHR	FINISH CHECKING EQUIPMENT & IRON. RE-PRIMED PUMPS & PRESSURE TESTED TO 9000 PSI. HELD FOR 15 MINS (OK)
07:30	09:00	1.50	P	WBP	73	WOOWO	STANDBY FOR ADJACENT WELL "AH" TOE PREP
09:00	10:30	1.50	P	WBP	35	STIM	TOE PREP. SICP 810. EIR AT 9 BPM AT 6100 PSI. PUMP 60 BBLS 15% HCL. INJECTED ACID @ 9 BPM @ 6000 PSI, BROKE BACK TO 3400 PSI. WORK RATE TO 45 BPM AT 5700 PSI. ISIP 2609 PSI. PUMPED 600 BBLS.
10:30	12:45	2.25	P	WBP	73	WOOWO	STANDBY FOR ADJACENT WELL "AH" TOE PREP
12:45	15:45	3.00	P	STG01	35	STIM	WL STAGE # 1. RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 4.37" DUMMY PLUG & 6 x 1'x 3-1/8" LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 5,901'. PUMP DOWN TO 14,540', PU & PERF STAGE # 1 ON THE FLY AT 14,374' - 14,524' O/A PERFS. POH ALL SHOTS FIRED. PUMPED 669 BBLS. LOG WELL TO 5,500'.
15:45	17:30	1.75	P	STG01	73	WOOWO	STANDBY FOR ADJACENT WELL "CH" TOE PREP
17:30	18:00	0.50	P	STG01	28	SFTYMTG	HOLD HSE MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSSED H.E.I.P., STOP WORK RESPONSIBILITY, STAYING HYDRATED, SIMOPS WITH ADJACENT PAD, COMMUNICATION AND START UP OPERATIONS.
18:00	01:45	7.75	P	STG01	73	WOOWO	STANDBY FOR ADJACENT WELL OPERATIONS AND FRAC "AH" STG # 1
01:45	03:30	1.75	P	STG01	35	STIM	FRAC STAGE # 1 SLICKWATER 200: SICP 1944. PUMP 275,460 LBS 100 MESH @ .5 - 2.5 PPA; 88,960 LBS 40/70 @ 1.0 - 2.5 PPA. ATP 6497. ATR 86.8. MTP 7376. MTR 91.8. ISIP 2548. FG .76. TCF 6612.
03:30	06:00	2.50	P	STG02	21	PERF	WL STAGE # 2: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 14,356'. PU & PERF ON THE FLY AT 14,190' - 14,340' O/A PERFS. PUMPED 389 BBLS. POH. STANDBY FOR "CH" FRAC # 1. LD WL. ALL SHOTS FIRED. HOLD HSE MEETING WITH DAY SHIFT PERSONNEL

Daily Operations Comments:

NO INJURY, NO SPILLS, NO ACCIDENTS TO REPORT

Casing				Fluids		Completion String Details									
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:		Down Hole Tool Co:			Tool Sup:						
14.000	69.00 / 69.00			Fluids Eng:		Qty	Description	ID	OD	Top Set					
9.625	1,029.00 / 1,029.00	/		Pit Temp:											
				Density:											
				Brine Type:											
				Gel Type:											
				Viscosity:											
			Nitrogen:												
			NTU:												
				FLOWBACK											
				Gas Rate:											
				Choke Size:											
				Avg. Tbg. Press:											
				Avg. Csg. Press:											
				Fluid Rate (Water):											
				Fluid Rate (Oil):											
				Tot. Load Recovered:											
PERFORATIONS															
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method		Comments							



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 007
Report Date: 05/28/2015
Spud Date: 12/09/2014
Release Date:
DOE: 7 DOL: 7 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND	API #: 4210542042		Drig	Comp	FAC	Total
Safety Meeting Topic:	Rig:		AFE #:	162378/52682		
	Rig Phone:		Day Cost(\$):	0	87,315	87,315
Location: Lat: 31° 1' 17.72992 N	KB(ft): 2,662.01		Cum Cost(\$)	0	165,985	165,985
Long: 101° 9' 19.59000 W	POB: 134	Manhours: 535.00	AFE(\$):	1,819,048	3,932,000	350,000
						6,101,048

Current Activity: STANDBY TO FRAC STAGE 1 "CH"
24 Hr Summary: TOE PREP, FRAC STAGE 1 & WL STAGES 1-2
24 Hr Forecast: FRAC STAGE 2-4 & WL STAGES 3-5

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:30	1.50	P	WBP	18	OTHR	FINISH CHECKING EQUIPMENT & IRON. RE-PRIMED PUMPS & PRESSURE TESTED TO 9000 PSI. HELD FOR 15 MINS (OK)
07:30	09:00	1.50	P	WBP	73	WOOWO	STANDBY FOR ADJACENT WELL "AH" TOE PREP
09:00	10:30	1.50	P	WBP	35	STIM	TOE PREP. SICP 810. EIR AT 9 BPM AT 6100 PSI. PUMP 60 BBLS 15% HCL. INJECTED ACID @ 9 BPM @ 6000 PSI, BROKE BACK TO 3400 PSI. WORK RATE TO 45 BPM AT 5700 PSI. ISIP 2609 PSI. PUMPED 600 BBLS.
10:30	12:45	2.25	P	WBP	73	WOOWO	STANDBY FOR ADJACENT WELL "AH" TOE PREP
12:45	15:45	3.00	P	STG01	35	STIM	WL STAGE # 1. RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 4.37" DUMMY PLUG & 6 x 1'x 3-1/8" LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 5,901'. PUMP DOWN TO 14,540', PU & PERF STAGE # 1 ON THE FLY AT 14,374' - 14,524' O/A PERFS. POH ALL SHOTS FIRED. PUMPED 669 BBLS. LOG WELL TO 5,500'.
15:45	17:30	1.75	P	STG01	73	WOOWO	STANDBY FOR ADJACENT WELL "CH" TOE PREP
17:30	18:00	0.50	P	STG01	28	SFTYMTG	HOLD HSE MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSSED H.E.I.P., STOP WORK RESPONSIBILITY, STAYING HYDRATED, SIMOPS WITH ADJACENT PAD, COMMUNICATION AND START UP OPERATIONS.
18:00	01:45	7.75	P	STG01	73	WOOWO	STANDBY FOR ADJACENT WELL OPERATIONS AND FRAC "AH" STG # 1
01:45	03:30	1.75	P	STG01	35	STIM	FRAC STAGE # 1 SLICKWATER 200: SICP 1944. PUMP 275,460 LBS 100 MESH @ .5 - 2.5 PPA; 88,960 LBS 40/70 @ 1.0 - 2.5 PPA. ATP 6497. ATR 86.8. MTP 7376. MTR 91.8. ISIP 2548. FG .76. TCF 6612.
03:30	06:00	2.50	P	STG02	21	PERF	WL STAGE # 2: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 14,356'. PU & PERF ON THE FLY AT 14,190' - 14,340' O/A PERFS. PUMPED 389 BBLS. POH. STANDBY FOR "CH" FRAC # 1. LD WL. ALL SHOTS FIRED. HOLD HSE MEETING WITH DAY SHIFT PERSONNEL

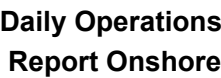
Daily Operations Comments:

NO INJURY, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 009
Report Date: 05/30/2015
Spud Date: 12/09/2014
Release Date:
DOE: 9 DOL: 9 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 155 Manhours: 530.00

	Drig	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	119,740	0	119,740
Cum Cost(\$)	0	426,245	0	426,245
AFE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity:	WAITING ON BLENDER BELT REPLACEMENT.
24 Hr Summary:	FRAC STAGES 4 THRU 5 & WIRELINE STAGES 5 THRU 6
24 Hr Forecast:	FRAC STAGES 7 THRU 9 & WIRELINE STAGES 7 THRU 9

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:15	2.25	P	STG04	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 4 AND WIRELINE "CH" STG # 4
08:15	11:30	3.25	P	STG04	35	STIM	FRAC STAGE #4 SLICKWATER 200- SICP 1620. PUMP 10 BBLS 15% HCL; 276,960 LBS 100 MESH @ .5 - 2.0 PPA ; 90,980 40/70 @ 1.0 - 2.5 PPA. ATP 6663. ATR 88.4. MTP 7356. MTR 92.1. ISIP 2671. FG .85. TCF 6127.
11:30	14:15	2.75	P	STG05	21	PERF	WL STAGE # 5: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 13,796'. PU & PERF ON THE FLY AT 13,638' - 13,788' O/A PERFS. PUMPED 406 BBLS. POH. STANDBY FOR "CH" FRAC # 2. LD WL. ALL SHOTS FIRED.
14:15	17:30	3.25	P	STG05	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 5 AND WIRELINE "CH" STG # 5
17:30	18:00	0.50	P	STG05	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSS H.E.L.P., LOCATION SLIPS/TRIPS/FALLS, STAYING HYDRATED AND HOUSEKEEPING.
18:00	18:45	0.75	P	STG05	73	WOOWO	GREASED VALVES ON ZIPPER MANIFOLD FRAC STACK VALVES.
18:45	20:15	1.50	P	STG05	35	STIM	FRAC STAGE #5 SLICKWATER 200- SICP 1725. PUMP 276,170 LBS 100 MESH @ .5 - 2.0 PPA ; 89,800 40/70 @ 1.0 - 2.5 PPA. ATP 6483. ATR 87.9. MTP 7025. MTR 91.7. ISIP 2732. FG .86. TCF 5807. (TRACED STAGE WITH CORE-LAB OIL-TRACER).
20:15	22:15	2.00	P	STG06	21	PERF	WL STAGE # 6: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 13,620'. PU & PERF ON THE FLY AT 13,454' - 13,600' O/A PERFS. PUMPED 406 BBLS. POH. STANDBY FOR "CH" FRAC # 5. LD WL. ALL SHOTS FIRED.
22:15	01:15	3.00	P	STG06	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 6 AND WIRELINE "CH" STG # 6
01:15	02:45	1.50	P	STG06	35	STIM	FRAC STAGE #6 SLICKWATER 200- SICP 1837. PUMP ALL 1.5 LBS 100 MESH, FLUSH AND SECURE WELL ISICP 2691.
02:45	04:00	1.25	N	STG06	43	WOW	SHUT DOWN SIMOPS FOR WEATHER. BOTH FRAC SPREADS FLUSHED AFTER 1.5 LBS 100 MESH.
04:00	04:15	0.25	P	STG06	35	STIM	WEATHER CLEARED, PRIME UP TO FINISH FRAC STG #6
04:15	06:00	1.75	N	STG06	59	EQFAIL	BLENDER FAN BELT BROKEN, REPLACE WITH NEW BELT. HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSSED H.E.L.P., WEATHER, COMMUNICATION AND STOP WORK RESPONSIBILITY.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:		Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00		Fluids Eng:		Qty	Description	ID	OD	Top Set
	/		Pit Temp:						
9.625	1,029.00 / 1,029.00		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						
PERFORATIONS									
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments		



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 009
Report Date: 05/30/2015
Spud Date: 12/09/2014
Release Date:
DOE: 9 DOL: 9 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 155 Manhours: 530.00

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	119,883	0	119,883
Cum Cost(\$)	0	426,532	0	426,532
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity:	WAITING ON BLENDER BELT REPLACEMENT.
24 Hr Summary:	FRAC STAGES 4 THRU 5 & WIRELINE STAGES 5 THRU 6
24 Hr Forecast:	FRAC STAGES 7 THRU 9 & WIRELINE STAGES 7 THRU 9

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:15	2.25	P	STG04	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 4 AND WIRELINE "CH" STG # 4
08:15	11:30	3.25	P	STG04	35	STIM	FRAC STAGE #4 SLICKWATER 200- SICP 1620. PUMP 10 BBLS 15% HCL; 276,960 LBS 100 MESH @ .5 - 2.0 PPA ; 90,980 40/70 @ 1.0 - 2.5 PPA. ATP 6663. ATR 88.4. MTP 7356. MTR 92.1. ISIP 2671. FG .85. TCF 6127.
11:30	14:15	2.75	P	STG05	21	PERF	WL STAGE # 5: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 13,796'. PU & PERF ON THE FLY AT 13,638' - 13,788' O/A PERFS. PUMPED 406 BBLS. POH. STANDBY FOR "CH" FRAC # 2. LD WL. ALL SHOTS FIRED.
14:15	17:30	3.25	P	STG05	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 5 AND WIRELINE "CH" STG # 5
17:30	18:00	0.50	P	STG05	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSS H.E.L.P., LOCATION SLIPS/TRIPS/FALLS, STAYING HYDRATED AND HOUSEKEEPING.
18:00	18:45	0.75	P	STG05	73	WOOWO	GREASED VALVES ON ZIPPER MANIFOLD FRAC STACK VALVES.
18:45	20:15	1.50	P	STG05	35	STIM	FRAC STAGE #5 SLICKWATER 200- SICP 1725. PUMP 276,170 LBS 100 MESH @ .5 - 2.0 PPA ; 89,800 40/70 @ 1.0 - 2.5 PPA. ATP 6483. ATR 87.9. MTP 7025. MTR 91.7. ISIP 2732. FG .86. TCF 5807. (TRACED STAGE WITH CORE-LAB OIL-TRACER).
20:15	22:15	2.00	P	STG06	21	PERF	WL STAGE # 6: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 13,620'. PU & PERF ON THE FLY AT 13,454' - 13,600' O/A PERFS. PUMPED 406 BBLS. POH. STANDBY FOR "CH" FRAC # 5. LD WL. ALL SHOTS FIRED.
22:15	01:15	3.00	P	STG06	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 6 AND WIRELINE "CH" STG # 6
01:15	02:45	1.50	P	STG06	35	STIM	FRAC STAGE #6 SLICKWATER 200- SICP 1837. PUMP ALL 1.5 LBS 100 MESH, FLUSH AND SECURE WELL ISICP 2691.
02:45	04:00	1.25	N	STG06	43	WOW	SHUT DOWN SIMOPS FOR WEATHER. BOTH FRAC SPREADS FLUSHED AFTER 1.5 LBS 100 MESH.
04:00	04:15	0.25	P	STG06	35	STIM	WEATHER CLEARED, PRIME UP TO FINISH FRAC STG #6
04:15	06:00	1.75	N	STG06	59	EQFAIL	BLENDER FAN BELT BROKEN, REPLACE WITH NEW BELT. HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSSED H.E.L.P., WEATHER, COMMUNICATION AND STOP WORK RESPONSIBILITY.

Daily Operations Comments:

NO INJURY, NO SPILLS, NO ACCIDENTS TO REPORT

CASING				FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:		Down Hole Tool Co:			Tool Sup:	
14.000	69.00 / 69.00			Fluids Eng:		Qty	Description	ID	OD	Top Set
	/			Pit Temp:						
9.625	1,029.00 / 1,029.00			Density:						
				Brine Type:						
				Gel Type:						
				Viscosity:						
				Nitrogen:						
				NTU:						
				FLOWBACK						
				Gas Rate:						
				Choke Size:						
				Avg. Tbg. Press:						
				Avg. Csg. Press:						
				Fluid Rate (Water):						
				Fluid Rate (Oil):						
				Tot. Load Recovered:						
PERFORATIONS										
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments			



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 010
Report Date: 05/31/2015
Spud Date: 12/09/2014
Release Date:
DOE: 10 DOL: 10 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2.662.01
POB: 144 Manhours: 505.00

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	128,424	0	128,424
Cum Cost(\$)	0	554,956	0	554,956
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: RUNNING IN HOLE WITH PERF GUNS TO SHOOT TOP THREE ZONES ON STG # 8 AT TIME OF REPORT

24 Hr Summary: FRAC STAGES 6 THRU 7 & WIRELINE STAGES 7 THRU 8

24 Hr Forecast: FRAC STAGES 8 THRU 9 & WIRELINE STAGES 9 THRU 10

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	14:00	8.00	N	STG06	59	EQFAIL	STILL DOWN DUE TO PRIMARY BLENDER FAN SHAFT BEARINGS INOPERABLE. SECONDARY BLENDER DOWN DUE TO DISCHARGE PUMP INOPERABLE. AWAITING REPLACEMENT PARTS.
14:00	15:30	1.50	P	STG06	35	STIM	RESUME FRAC STAGE #6 SLICKWATER 200- SICP 1785. STEPPED UP IN INCREMENTS, .5, 1.0, 1.5 AND INTO 2.0 LBS. PUMP 265,440 LBS 100 MESH @ .5 - 2.0 PPA ; 91,160 40/70 @ 1.0 - 2.5 PPA. ATP 6121. ATR 78.0. MTP 7656. MTR 91.2. ISIP 2802. FG .87. TCF 7633.
15:30	18:15	2.75	P	STG07	21	PERF	WL STAGE # 7: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 13,432. PU & PERF ON THE FLY AT 13,270' - 13,420' O/A PERFS. PUMPED 358 BBLS. POH. STANDBY FOR "CH" FRAC # 6. LD WL. ALL SHOTS FIRED. HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSSED H.E.L.P., DRIVING HAZARDS, COMPLACENCY AND HYDRATION.
18:15	22:45	4.50	P	STG07	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 7 AND WL "CH" STG # 7
22:45	00:15	1.50	P	STG07	35	STIM	FRAC STAGE #7 SLICKWATER 200- SICP 1953. PUMP 322,280 LBS 100 MESH @ .5 - 2.0 PPA ; 121,640 40/70 @ 1.0 - 2.5 PPA. ATP 5694. ATR 88.8. MTP 7236. MTR 91.4. ISIP 2845. FG .88. TCF 7050. PUMPED 100 BBLS SWEEPS BETWEEN 1.0 - 2.5 PPA ON 100 MESH.
00:15	02:30	2.25	P	STG08	73	WOOWO	STANDBY FOR SIMOPS FRAC "CH" STG # 7
02:30	04:30	2.00	N	STG08	21	PERF	WL STAGE # 8: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 13,252. PU & PERF ON THE FLY AT 13,149' - 13,236' O/A PERFS. NO INDICATION TOP THREE GUNS FIRING. POH TO 500' AND STANDBY FOR "CH" FRAC # 7. PUMPED 437 BBLS. POH AND LD WL. MISS-RUN ON LAST 3 GUNS, 13,086' - 13,128'. RE-HEAD AND MAKE UP NEW GUN ASSEMBLY.
04:30	06:00	1.50	P	STG08	21	PERF	WL STAGE # 8: RU WL ON WELL. TEST WLPCE. HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DICUSSED H.E.L.P. TRIP HAZARDS, STOP WORK RESPONSIBILITY AND NO HOT FUELING.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00	/ 69.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00	/ 1,029.00		Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 010
Report Date: 05/31/2015
Spud Date: 12/09/2014
Release Date:
DOE: 10 DOL: 10 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 144 Manhours: 505.00

	Drig	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	143,995	0	143,995
Cum Cost(\$)	0	570,527	0	570,527
AFE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: RUNNING IN HOLE WITH PERF GUNS TO SHOOT TOP THREE ZONES ON STG # 8 AT TIME OF REPORT

24 Hr Summary: FRAC STAGES 6 THRU 7 & WIRELINE STAGES 7 THRU 8

24 Hr Forecast: FRAC STAGES 8 THRU 9 & WIRELINE STAGES 9 THRU 10

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	14:00	8.00	N	STG06	59	EQFAIL	STILL DOWN DUE TO PRIMARY BLENDER FAN SHAFT BEARINGS INOPERABLE. SECONDARY BLENDER DOWN DUE TO DISCHARGE PUMP INOPERABLE. AWAITING REPLACEMENT PARTS.
14:00	15:30	1.50	P	STG06	35	STIM	RESUME FRAC STAGE #6 SLICKWATER 200- SICP 1785. STEPPED UP IN INCREMENTS, 5, 1.0, 1.5 AND INTO 2.0 LBS. PUMP 265,440 LBS 100 MESH @ .5 - 2.0 PPA ; 91,160 40/70 @ 1.0 - 2.5 PPA. ATP 6121. ATR 78.0. MTP 7656. MTR 91.2. ISIP 2802. FG .87. TCF 7633.
15:30	18:15	2.75	P	STG07	21	PERF	WL STAGE # 7: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 13,432. PU & PERF ON THE FLY AT 13,270' - 13,420' O/A PERFS. PUMPED 358 BBLS. POH. STANDBY FOR "CH" FRAC # 6. LD WL. ALL SHOTS FIRED. HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSSED H.E.L.P., DRIVING HAZARDS, COMPLACENCY AND HYDRATION.
18:15	22:45	4.50	P	STG07	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 7 AND WL "CH" STG # 7
22:45	00:15	1.50	P	STG07	35	STIM	FRAC STAGE #7 SLICKWATER 200- SICP 1953. PUMP 322,280 LBS 100 MESH @ .5 - 2.0 PPA ; 121,640 40/70 @ 1.0 - 2.5 PPA. ATP 5694. ATR 88.8. MTP 7236. MTR 91.4. ISIP 2845. FG .88. TCF 7050. PUMPED 100 BBLS SWEEPS BETWEEN 1.0 - 2.5 PPA ON 100 MESH.
00:15	02:30	2.25	P	STG08	73	WOOWO	STANDBY FOR SIMOPS FRAC "CH" STG # 7
02:30	04:30	2.00	N	STG08	21	PERF	WL STAGE # 8: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 13,252. PU & PERF ON THE FLY AT 13,149' - 13,236' O/A PERFS. NO INDICATION TOP THREE GUNS FIRING. POH TO 500' AND STANDBY FOR "CH" FRAC # 7. PUMPED 437 BBLS. POH AND LD WL. MISS-RUN ON LAST 3 GUNS, 13,086' - 13,128'. RE-HEAD AND MAKE UP NEW GUN ASSEMBLY.
04:30	06:00	1.50	P	STG08	21	PERF	WL STAGE # 8: RU WL ON WELL. TEST WLPCE. HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DICUSED H.E.L.P. TRIP HAZARDS, STOP WORK RESPONSIBILITY AND NO HOT FUELING.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/		Pit Temp:					
9.625	1,029.00 / 1,029.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 011
Report Date: 06/01/2015
Spud Date: 12/09/2014
Release Date:
DOE: 11 DOL: 11 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 124 Manhours: 512.00

	Drig	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	135,566	0	135,566
Cum Cost(\$)	0	706,093	0	706,093
AFE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: STANDBY FOR FRAC "AH" # 10
24 Hr Summary: FRAC STAGES 8 THRU 9 & WIRELINE STAGES 8 THRU 10
24 Hr Forecast: FRAC STAGES 10 THRU 11 & WIRELINE STAGES 11 THRU 13

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG08	21	PERF	2ND RUN WL STAGE # 8: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 3 SPF, 60 DEG, 23 GR CHARGES, 18 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN, PU & PERF ON THE FLY AT 13,149' - 13,150' O/A PERFS. PUMPED 406 BBLS. POH. ALL SHOTS FIRED.
07:00	12:15	5.25	P	STG08	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 8 AND WL "CH" STG # 8
12:15	14:30	2.25	P	STG08	35	STIM	FRAC STAGE #8 SLICKWATER 200- SICP 1920. PUMP 282,880 LBS 100 MESH @ .5 - 2.0 PPA ; 90,100 40/70 @ 1.0 - 2.5 PPA. ATP 5889. ATR 86.4. MTP 7562. MTR 92.2. ISIP 2932. FG .89. TCF 5657.
14:30	15:45	1.25	P	STG09	21	PERF	WL STAGE # 9: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 13,068'. PU & PERF ON THE FLY AT 12,902' - 13,052' O/A PERFS. PUMPED 363 BBLS. POH. STANDBY FOR "CH" FRAC # 8. LD WL. ALL SHOTS FIRED.
15:45	17:30	1.75	N	STG09	59	EQFAIL	BOSQUE CHEMICAL SPILL
17:30	18:00	0.50	P	STG09	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSSED H.E.L.P., STAYING HYDRATED, STOP WORK RESPONSIBILITY, INCIDENT REPORTING AND DRIVING.
18:00	21:15	3.25	P	STG09	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 9 AND WL "CH" STG # 9
21:15	22:45	1.50	P	STG09	35	STIM	FRAC STAGE #9 SLICKWATER 200- SICP 2114. PUMP 275,630 LBS 100 MESH @ .5 - 2.0 PPA ; 92,600 40/70 @ 1.0 - 2.5 PPA. ATP 5779. ATR 89.6. MTP 7076. MTR 92.3. ISIP 2782. FG .87. TCF 5843. (TRACED STAGE WITH CORE-LAB OIL-TRACER).
22:45	00:15	1.50	P	STG10	21	PERF	WL STAGE # 10: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,890'. PU & PERF ON THE FLY AT 12,714' - 12,868' O/A PERFS. PUMPED 324 BBLS. POH. STANDBY FOR "CH" FRAC # 9. LD WL. ALL SHOTS FIRED.
00:15	05:30	5.25	P	STG10	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 10 & WL "CH" STG # 10
05:30	06:00	0.50	P	STG10	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSSED H.E.L.P., INCIDENT REPORTING AND COMMUNICATION

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 011
Report Date: 06/01/2015
Spud Date: 12/09/2014
Release Date:
DOE: 11 DOL: 11 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 124 Manhours: 512.00

	Drig	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	135,933	0	135,933
Cum Cost(\$)	0	705,609	0	705,609
AFE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: STANDBY FOR FRAC "AH" # 10
24 Hr Summary: FRAC STAGES 8 THRU 9 & WIRELINE STAGES 8 THRU 10
24 Hr Forecast: FRAC STAGES 10 THRU 11 & WIRELINE STAGES 11 THRU 13

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG08	21	PERF	2ND RUN WL STAGE # 8: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 3 SPF, 60 DEG, 23 GR CHARGES, 18 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN, PU & PERF ON THE FLY AT 13,149' - 13,150' O/A PERFS. PUMPED 406 BBLS. POH. ALL SHOTS FIRED.
07:00	12:15	5.25	P	STG08	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 8 AND WL "CH" STG # 8
12:15	14:30	2.25	P	STG08	35	STIM	FRAC STAGE #8 SLICKWATER 200- SICP 1920. PUMP 282,880 LBS 100 MESH @ .5 - 2.0 PPA ; 90,100 40/70 @ 1.0 - 2.5 PPA. ATP 5889. ATR 86.4. MTP 7562. MTR 92.2. ISIP 2932. FG .89. TCF 5657.
14:30	15:45	1.25	P	STG09	21	PERF	WL STAGE # 9: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 13,068'. PU & PERF ON THE FLY AT 12,902' - 13,052' O/A PERFS. PUMPED 363 BBLS. POH. STANDBY FOR "CH" FRAC # 8. LD WL. ALL SHOTS FIRED.
15:45	17:30	1.75	N	STG09	59	EQFAIL	BOSQUE CHEMICAL SPILL
17:30	18:00	0.50	P	STG09	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSSED H.E.L.P., STAYING HYDRATED, STOP WORK RESPONSIBILITY, INCIDENT REPORTING AND DRIVING.
18:00	21:15	3.25	P	STG09	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 9 AND WL "CH" STG # 9
21:15	22:45	1.50	P	STG09	35	STIM	FRAC STAGE #9 SLICKWATER 200- SICP 2114. PUMP 275,630 LBS 100 MESH @ .5 - 2.0 PPA ; 92,600 40/70 @ 1.0 - 2.5 PPA. ATP 5779. ATR 89.6. MTP 7076. MTR 92.3. ISIP 2782. FG .87. TCF 5843. (TRACED STAGE WITH CORE-LAB OIL-TRACER).
22:45	00:15	1.50	P	STG10	21	PERF	WL STAGE # 10: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,890'. PU & PERF ON THE FLY AT 12,714' - 12,868' O/A PERFS. PUMPED 324 BBLS. POH. STANDBY FOR "CH" FRAC # 9. LD WL. ALL SHOTS FIRED.
00:15	05:30	5.25	P	STG10	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 10 & WL "CH" STG # 10
05:30	06:00	0.50	P	STG10	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSSED H.E.L.P., INCIDENT REPORTING AND COMMUNICATION

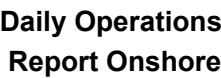
Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 011
Report Date: 06/01/2015
Spud Date: 12/09/2014
Release Date:
DOE: 11 DOL: 11 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 124 Manhours: 512.00

	Drlg	Comp	FAC	Total
A FE #:		162378/52682		
Day Cost(\$):	0	135,933	0	135,933
Cum Cost(\$)	0	705,609	0	705,609
A FE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: STANDBY FOR FRAC "AH" # 10
24 Hr Summary: FRAC STAGES 8 THRU 9 & WIRELINE STAGES 8 THRU 10
24 Hr Forecast: FRAC STAGES 10 THRU 11 & WIRELINE STAGES 11 THRU 13

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG08	21	PERF	2ND RUN WL STAGE # 8: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 3 SPF, 60 DEG, 23 GR CHARGES, 18 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN, PU & PERF ON THE FLY AT 13,149' - 13,150' O/A PERFS. PUMPED 406 BBLS. POH. ALL SHOTS FIRED.
07:00	12:15	5.25	P	STG08	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 8 AND WL "CH" STG # 8
12:15	14:30	2.25	P	STG08	35	STIM	FRAC STAGE #8 SLICKWATER 200- SICP 1920. PUMP 282,880 LBS 100 MESH @ .5 - 2.0 PPA ; 90,100 40/70 @ 1.0 - 2.5 PPA. ATP 5889. ATR 86.4. MTP 7562. MTR 92.2. ISIP 2932. FG .89. TCF 5657.
14:30	15:45	1.25	P	STG09	21	PERF	WL STAGE # 9: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 13,068'. PU & PERF ON THE FLY AT 12,902' - 13,052' O/A PERFS. PUMPED 363 BBLS. POH. STANDBY FOR "CH" FRAC # 8. LD WL. ALL SHOTS FIRED.
15:45	17:30	1.75	N	STG09	59	EQFAIL	BOSQUE CHEMICAL SPILL
17:30	18:00	0.50	P	STG09	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSSED H.E.L.P., STAYING HYDRATED, STOP WORK RESPONSIBILITY, INCIDENT REPORTING AND DRIVING.
18:00	21:15	3.25	P	STG09	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 9 AND WL "CH" STG # 9
21:15	22:45	1.50	P	STG09	35	STIM	FRAC STAGE #9 SLICKWATER 200- SICP 2114. PUMP 275,630 LBS 100 MESH @ .5 - 2.5 PPA ; 92,600 40/70 @ 1.0 - 2.5 PPA. ATP 5779. ATR 89.6. MTP 7076. MTR 92.3. ISIP 2782. FG .87. TCF 5843. (TRACED STAGE WITH CORE-LAB OIL-TRACER).
22:45	00:15	1.50	P	STG10	21	PERF	WL STAGE # 10: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,890'. PU & PERF ON THE FLY AT 12,714' - 12,868' O/A PERFS. PUMPED 324 BBLS. POH. STANDBY FOR "CH" FRAC # 9. LD WL. ALL SHOTS FIRED.
00:15	05:30	5.25	P	STG10	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 10 & WL "CH" STG # 10
05:30	06:00	0.50	P	STG10	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSSED H.E.L.P., INCIDENT REPORTING AND COMMUNICATION

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 011
Report Date: 06/01/2015
Spud Date: 12/09/2014
Release Date:
DOE: 11 DOL: 11 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2.662.01
POB: 124 Manhours: 512.00

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	136,496	0	136,496
Cum Cost(\$)	0	707,023	0	707,023
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: STANDBY FOR FRAC "AH" # 10
24 Hr Summary: FRAC STAGES 8 THRU 9 & WIRELINE STAGES 8 THRU 10
24 Hr Forecast: FRAC STAGES 10 THRU 11 & WIRELINE STAGES 11 THRU 13

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG08	21	PERF	2ND RUN WL STAGE # 8: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 3 SPF, 60 DEG, 23 GR CHARGES, 18 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN, PU & PERF ON THE FLY AT 13,149' - 13,150' O/A PERFS. PUMPED 406 BBLS. POH. ALL SHOTS FIRED.
07:00	12:15	5.25	P	STG08	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 8 AND WL "CH" STG # 8
12:15	14:30	2.25	P	STG08	35	STIM	FRAC STAGE #8 SLICKWATER 200- SICP 1920. PUMP 282,880 LBS 100 MESH @ .5 - 2.0 PPA ; 90,100 40/70 @ 1.0 - 2.5 PPA. ATP 5889. ATR 86.4. MTP 7562. MTR 92.2. ISIP 2932. FG .89. TCF 5657.
14:30	15:45	1.25	P	STG09	21	PERF	WL STAGE # 9: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 13,068'. PU & PERF ON THE FLY AT 12,902' - 13,052' O/A PERFS. PUMPED 363 BBLS. POH. STANDBY FOR "CH" FRAC # 8. LD WL. ALL SHOTS FIRED.
15:45	17:30	1.75	N	STG09	59	EQFAIL	BOSQUE CHEMICAL SPILL
17:30	18:00	0.50	P	STG09	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSSED H.E.L.P., STAYING HYDRATED, STOP WORK RESPONSIBILITY, INCIDENT REPORTING AND DRIVING.
18:00	21:15	3.25	P	STG09	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 9 AND WL "CH" STG # 9
21:15	22:45	1.50	P	STG09	35	STIM	FRAC STAGE #9 SLICKWATER 200- SICP 2114. PUMP 275,630 LBS 100 MESH @ .5 - 2.0 PPA ; 92,600 40/70 @ 1.0 - 2.5 PPA. ATP 5779. ATR 89.6. MTP 7076. MTR 92.3. ISIP 2782. FG .87. TCF 5843. (TRACED STAGE WITH CORE-LAB OIL-TRACER).
22:45	00:15	1.50	P	STG10	21	PERF	WL STAGE # 10: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,890'. PU & PERF ON THE FLY AT 12,714' - 12,868' O/A PERFS. PUMPED 324 BBLS. POH. STANDBY FOR "CH" FRAC # 9. LD WL. ALL SHOTS FIRED.
00:15	05:30	5.25	P	STG10	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 10 & WL "CH" STG # 10
05:30	06:00	0.50	P	STG10	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSSED H.E.L.P., INCIDENT REPORTING AND COMMUNICATION

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00	69.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00	1,029.00		Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 012
Report Date: 06/02/2015
Spud Date: 12/09/2014
Release Date:
DOE: 12 DOL: 12 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 154 Manhours: 544.50

	Drig	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	163,541	0	163,541
Cum Cost(\$)	0	870,564	0	870,564
AFE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity:	PM FRAC EQUIPMENT AND GREASE MANIFOLD AND STACK
24 Hr Summary:	FRAC STAGES 10 THRU 12 & WIRELINE STAGES 11 THRU 13
24 Hr Forecast:	FRAC STAGES 13 THRU 15 & WIRELINE STAGES 14 THRU 15

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG10	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 10 & WL "CH" STG # 10
07:00	09:00	2.00	P	STG10	35	STIM	FRAC STAGE #10 SLICKWATER 200- SICP 1990. PUMP 279,640 LBS 100 MESH @ .5 - 2.0 PPA ; 91,220 40/70 @ 1.0 - 2.5 PPA. ATP 5639. ATR 87.7. MTP 7490. MTR 91.2. ISIP 2947. FG .90. TCF 6008.
09:00	12:15	3.25	P	STG11	21	PERF	WL STAGE # 11: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,700'. PU & PERF ON THE FLY AT 12,534' - 12,688' O/A PERFS. PUMPED 321 BBLS. POH. STANDBY FOR "CH" FRAC # 9. LD WL. ALL SHOTS FIRED.
12:15	16:15	4.00	P	STG11	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 11 & WL "CH" STG # 11
16:15	17:45	1.50	P	STG11	35	STIM	FRAC STAGE #11 SLICKWATER 200- SICP 1945. PUMP 281,300 LBS 100 MESH @ .5 - 2.0 PPA ; 89,800 40/70 @ 1.0 - 2.5 PPA. ATP 5584. ATR 86.0. MTP 6636. MTR 90.8. ISIP 2916. FG .89. TCF 5905.
17:45	18:00	0.25	P	STG12	28	SFTYMTG	HELD HSE MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSS H.E.I.P., RADIO SILENCE, INCIDENT REPORTING AND DRIVING
18:00	20:30	2.50	P	STG12	21	PERF	WL STAGE # 12: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,510'. PU & PERF ON THE FLY AT 12,350' - 12,500' O/A PERFS. PUMPED 295 BBLS. POH. STANDBY FOR "CH" FRAC # 11. LD WL. ALL SHOTS FIRED.
20:30	01:00	4.50	P	STG12	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 12 & WL "CH" STG # 12. WAITING ON ADJACENT PAD.
01:00	02:30	1.50	P	STG12	35	STIM	FRAC STAGE #12 SLICKWATER 200- SICP 2087. PUMP 280,000 LBS 100 MESH @ .5 - 2.0 PPA ; 89,390 40/70 @ 1.0 - 2.5 PPA. ATP 6234. ATR 83.9. MTP 7714. MTR 92.2. ISIP 2792. FG .87. TCF 6075.
02:30	05:30	3.00	P	STG13	21	PERF	WL STAGE # 13: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,332'. PU & PERF ON THE FLY AT 12,166' - 12,312' O/A PERFS. PUMPED 281 BBLS. POH. STANDBY FOR "CH" FRAC # 12. LD WL. ALL SHOTS FIRED. GREASE STACK AND MANIFOLD. RE-HEAD.
05:30	06:00	0.50	P	STG13	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSS H.E.I.P., COMPLACENCY, STAYING HYDRATED AND RADIO SILENCE.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 012
Report Date: 06/02/2015
Spud Date: 12/09/2014
Release Date:
DOE: 12 DOL: 12 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2.662.01
POB: 154 Manhours: 544.50

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	162,977	0	162,977
Cum Cost(\$)	0	868,586	0	868,586
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity:	PM FRAC EQUIPMENT AND GREASE MANIFOLD AND STACK
24 Hr Summary:	FRAC STAGES 10 THRU 12 & WIRELINE STAGES 11 THRU 13
24 Hr Forecast:	FRAC STAGES 13 THRU 15 & WIRELINE STAGES 14 THRU 15

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG10	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 10 & WL "CH" STG # 10
07:00	09:00	2.00	P	STG10	35	STIM	FRAC STAGE #10 SLICKWATER 200- SICP 1990. PUMP 279,640 LBS 100 MESH @ .5 - 2.0 PPA ; 91,220 40/70 @ 1.0 - 2.5 PPA. ATP 5639. ATR 87.7. MTP 7490. MTR 91.2. ISIP 2947. FG .90. TCF 6008.
09:00	12:15	3.25	P	STG11	21	PERF	WL STAGE # 11: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,700'. PU & PERF ON THE FLY AT 12,534' - 12,688' O/A PERFS. PUMPED 321 BBLS. POH. STANDBY FOR "CH" FRAC # 9. LD WL. ALL SHOTS FIRED.
12:15	16:15	4.00	P	STG11	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 11 & WL "CH" STG # 11
16:15	17:45	1.50	P	STG11	35	STIM	FRAC STAGE #11 SLICKWATER 200- SICP 1945. PUMP 281,300 LBS 100 MESH @ .5 - 2.0 PPA ; 89,800 40/70 @ 1.0 - 2.5 PPA. ATP 5584. ATR 86.0. MTP 6636. MTR 90.8. ISIP 2916. FG .89. TCF 5905.
17:45	18:00	0.25	P	STG12	28	SFTYMTG	HELD HSE MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSS H.E.I.P., RADIO SILENCE, INCIDENT REPORTING AND DRIVING
18:00	20:30	2.50	P	STG12	21	PERF	WL STAGE # 12: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,510'. PU & PERF ON THE FLY AT 12,350' - 12,500' O/A PERFS. PUMPED 295 BBLS. POH. STANDBY FOR "CH" FRAC # 11. LD WL. ALL SHOTS FIRED.
20:30	01:00	4.50	P	STG12	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 12 & WL "CH" STG # 12. WAITING ON ADJACENT PAD.
01:00	02:30	1.50	P	STG12	35	STIM	FRAC STAGE #12 SLICKWATER 200- SICP 2087. PUMP 280,000 LBS 100 MESH @ .5 - 2.0 PPA ; 89,390 40/70 @ 1.0 - 2.5 PPA. ATP 6234. ATR 83.9. MTP 7714. MTR 92.2. ISIP 2792. FG .87. TCF 6075.
02:30	05:30	3.00	P	STG13	21	PERF	WL STAGE # 13: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,332'. PU & PERF ON THE FLY AT 12,166' - 12,312' O/A PERFS. PUMPED 281 BBLS. POH. STANDBY FOR "CH" FRAC # 12. LD WL. ALL SHOTS FIRED. GREASE STACK AND MANIFOLD. RE-HEAD.
05:30	06:00	0.50	P	STG13	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSS H.E.I.P., COMPLACENCY, STAYING HYDRATED AND RADIO SILENCE.

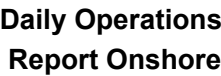
Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 012
Report Date: 06/02/2015
Spud Date: 12/09/2014
Release Date:
DOE: 12 DOL: 12 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 154 Manhours: 544.50

	Drig	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	162,977	0	162,977
Cum Cost(\$)	0	868,586	0	868,586
AFE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity:	PM FRAC EQUIPMENT AND GREASE MANIFOLD AND STACK
24 Hr Summary:	FRAC STAGES 10 THRU 12 & WIRELINE STAGES 11 THRU 13
24 Hr Forecast:	FRAC STAGES 13 THRU 15 & WIRELINE STAGES 14 THRU 15

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG10	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 10 & WL "CH" STG # 10
07:00	09:00	2.00	P	STG10	35	STIM	FRAC STAGE #10 SLICKWATER 200- SICP 1990. PUMP 279,640 LBS 100 MESH @ .5 - 2.0 PPA ; 91,220 40/70 @ 1.0 - 2.5 PPA. ATP 5639. ATR 87.7. MTP 7490. MTR 91.2. ISIP 2947. FG .90. TCF 6008.
09:00	12:15	3.25	P	STG11	21	PERF	WL STAGE # 11: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,700'. PU & PERF ON THE FLY AT 12,534' - 12,688' O/A PERFS. PUMPED 321 BBLS. POH. STANDBY FOR "CH" FRAC # 9. LD WL. ALL SHOTS FIRED.
12:15	16:15	4.00	P	STG11	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 11 & WL "CH" STG # 11
16:15	17:45	1.50	P	STG11	35	STIM	FRAC STAGE #11 SLICKWATER 200- SICP 1945. PUMP 281,300 LBS 100 MESH @ .5 - 2.5 PPA ; 89,800 40/70 @ 1.0 - 2.5 PPA. ATP 5584. ATR 86.0. MTP 6636. MTR 90.8. ISIP 2916. FG .89. TCF 5905.
17:45	18:00	0.25	P	STG12	28	SFTYMTG	HELD HSE MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSS H.E.L.P., RADIO SILENCE, INCIDENT REPORTING AND DRIVING
18:00	20:30	2.50	P	STG12	21	PERF	WL STAGE # 12: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,510'. PU & PERF ON THE FLY AT 12,350' - 12,500' O/A PERFS. PUMPED 295 BBLS. POH. STANDBY FOR "CH" FRAC # 11. LD WL. ALL SHOTS FIRED.
20:30	01:00	4.50	P	STG12	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 12 & WL "CH" STG # 12. WAITING ON ADJACENT PAD.
01:00	02:30	1.50	P	STG12	35	STIM	FRAC STAGE #12 SLICKWATER 200- SICP 2087. PUMP 280,000 LBS 100 MESH @ .5 - 2.5 PPA ; 89,390 40/70 @ 1.0 - 2.5 PPA. ATP 6234. ATR 83.9. MTP 7714. MTR 92.2. ISIP 2792. FG .87. TCF 6075.
02:30	05:30	3.00	P	STG13	21	PERF	WL STAGE # 13: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,332'. PU & PERF ON THE FLY AT 12,166' - 12,312' O/A PERFS. PUMPED 281 BBLS. POH. STANDBY FOR "CH" FRAC # 12. LD WL. ALL SHOTS FIRED. GREASE STACK AND MANIFOLD. RE-HEAD.
05:30	06:00	0.50	P	STG13	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSS H.E.L.P., COMPLACENCY, STAYING HYDRATED AND RADIO SILENCE.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 012
Report Date: 06/02/2015
Spud Date: 12/09/2014
Release Date:
DOE: 12 DOL: 12 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2.662.01
POB: 154 Manhours: 544.50

	Drig	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	158,991	0	158,991
Cum Cost(\$)	0	866,014	0	866,014
AFE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity:	PM FRAC EQUIPMENT AND GREASE MANIFOLD AND STACK
24 Hr Summary:	FRAC STAGES 10 THRU 12 & WIRELINE STAGES 11 THRU 13
24 Hr Forecast:	FRAC STAGES 13 THRU 15 & WIRELINE STAGES 14 THRU 15

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG10	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 10 & WL "CH" STG # 10
07:00	09:00	2.00	P	STG10	35	STIM	FRAC STAGE #10 SLICKWATER 200- SICP 1990. PUMP 279,640 LBS 100 MESH @ .5 - 2.0 PPA ; 91,220 40/70 @ 1.0 - 2.5 PPA. ATP 5639. ATR 87.7. MTP 7490. MTR 91.2. ISIP 2947. FG .90. TCF 6008.
09:00	12:15	3.25	P	STG11	21	PERF	WL STAGE # 11: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,700'. PU & PERF ON THE FLY AT 12,534' - 12,688' O/A PERFS. PUMPED 321 BBLS. POH. STANDBY FOR "CH" FRAC # 9. LD WL. ALL SHOTS FIRED.
12:15	16:15	4.00	P	STG11	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 11 & WL "CH" STG # 11
16:15	17:45	1.50	P	STG11	35	STIM	FRAC STAGE #11 SLICKWATER 200- SICP 1945. PUMP 281,300 LBS 100 MESH @ .5 - 2.0 PPA ; 89,800 40/70 @ 1.0 - 2.5 PPA. ATP 5584. ATR 86.0. MTP 6636. MTR 90.8. ISIP 2916. FG .89. TCF 5905.
17:45	18:00	0.25	P	STG12	28	SFTYMTG	HELD HSE MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSS H.E.I.P., RADIO SILENCE, INCIDENT REPORTING AND DRIVING
18:00	20:30	2.50	P	STG12	21	PERF	WL STAGE # 12: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,510'. PU & PERF ON THE FLY AT 12,350' - 12,500' O/A PERFS. PUMPED 295 BBLS. POH. STANDBY FOR "CH" FRAC # 11. LD WL. ALL SHOTS FIRED.
20:30	01:00	4.50	P	STG12	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 12 & WL "CH" STG # 12. WAITING ON ADJACENT PAD.
01:00	02:30	1.50	P	STG12	35	STIM	FRAC STAGE #12 SLICKWATER 200- SICP 2087. PUMP 280,000 LBS 100 MESH @ .5 - 2.0 PPA ; 89,390 40/70 @ 1.0 - 2.5 PPA. ATP 6234. ATR 83.9. MTP 7714. MTR 92.2. ISIP 2792. FG .87. TCF 6075.
02:30	05:30	3.00	P	STG13	21	PERF	WL STAGE # 13: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,332'. PU & PERF ON THE FLY AT 12,166' - 12,312' O/A PERFS. PUMPED 281 BBLS. POH. STANDBY FOR "CH" FRAC # 12. LD WL. ALL SHOTS FIRED. GREASE STACK AND MANIFOLD. RE-HEAD.
05:30	06:00	0.50	P	STG13	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSS H.E.I.P., COMPLACENCY, STAYING HYDRATED AND RADIO SILENCE.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 013
Report Date: 06/03/2015
Spud Date: 12/09/2014
Release Date:
DOE: 13 DOL: 13 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 126 Manhours: 414.00

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	162,801	0	162,801
Cum Cost(\$)	0	1,031,388	0	1,031,388
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity:	PM FRAC EQUIPMENT AND GREASE MANIFOLD AND STACK
24 Hr Summary:	FRAC STAGES 13 THRU 15 & WIRELINE STAGES 14 THRU 16
24 Hr Forecast:	FRAC STAGES 16 THRU 18 & WIRELINE STAGES 17 THRU 19

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:00	2.00	P	STG13	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 13 & WL "CH" STG # 13. WAITING ON ADJACENT PAD.
08:00	10:15	2.25	P	STG13	35	STIM	FRAC STAGE #13 SLICKWATER 200- SICP 2210. PUMP 277,160 LBS 100 MESH @ .5 - 2.0 PPA ; 94,520 40/70 @ 1.0 - 2.5 PPA. ATP 5670. ATR 89.1. MTP 7373. MTR 92.9. ISIP 3063. FG .92. TCF 5997.
10:15	12:30	2.25	P	STG14	21	PERF	WL STAGE # 14: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,145'. PU & PERF ON THE FLY AT 11,982' - 12,132' O/A PERFS. PUMPED 298 BBLs. POH. STANDBY FOR "CH" FRAC # 12. LD WL. ALL SHOTS FIRED.
12:30	15:00	2.50	P	STG14	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 14 & WL "CH" STG # 14. WAITING ON ADJACENT PAD.
15:00	17:15	2.25	P	STG14	35	STIM	FRAC STAGE #14 SLICKWATER 200- SICP 2180. PUMP 280,220 LBS 100 MESH @ .5 - 2.0 PPA ; 91,480 40/70 @ 1.0 - 2.5 PPA. ATP 6872. ATR 89.3. MTP 7166. MTR 93.1. ISIP 2180. FG .91. TCF 5783.
17:15	17:45	0.50	P	STG15	15	KLWL	FTSI GREASING THEIR GROUND STATIONS, GREASING FRAC STACK AND WELL HEAD, WIRE-LINE RE-HEADING.
17:45	18:00	0.25	P	STG15	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL
18:00	19:00	1.00	N	STG15	09	EQRP	WHILE PRSSURE TESTING LUBRICATOR LEAK ON RISER NOTICED. REPAIR AND RE-TEST RISER.
19:00	21:00	2.00	P	STG15	21	PERF	WL STAGE # 15: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 11,964'. PU & PERF ON THE FLY AT 11,798' - 11,948' O/A PERFS. PUMPED 264 BBLs. POH. STANDBY FOR "CH" FRAC # 14 LD WL. ALL SHOTS FIRED.
21:00	02:15	5.25	P	STG15	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 15 & WL "CH" STG # 15
02:15	04:00	1.75	P	STG15	35	STIM	FRAC STAGE #15 SLICKWATER 200- SICP 1945. PUMP 278,320 LBS 100 MESH @ .5 - 2.0 PPA ; 89,740 40/70 @ 1.0 - 2.5 PPA. ATP 5831. ATR 88. MTP 6901. MTR 91.8. ISIP 2652. FG .85. TCF 5759.
04:00	05:30	1.50	P	STG16	21	PERF	WL STAGE # 16: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 11,780'. PU & PERF ON THE FLY AT 11,614' - 11,764' O/A PERFS. PUMPED 267 BBLs. POH. STANDBY FOR "CH" FRAC # 14 LD WL. ALL SHOTS FIRED.
05:30	06:00	0.50	P	STG16	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSSED, H.E.L.P., SPEED LIMITS, COMMUNICATION AND RADIO SILENCE.

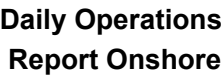
Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

Casing			Fluids Co: Fluids Eng: Pit Temp: Density: Brine Type: Gel Type: Viscosity: Nitrogen: NTU:	Completion String Details				
Size(in)	MD(ft)/TVD(ft)			Down Hole Tool Co:		Tool Sup:		
14.000	69.00 /	69.00		Qty	Description	ID	OD	Top Set
9.625	1,029.00 /	1,029.00						
			Flowback Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil): Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Report Number: 013
Report Date: 06/03/2015
Spud Date: 12/09/2014
Release Date:
DOE: 13 DOL: 13 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 126 Manhours: 414.00

	Drlg	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	162,801	0	162,801
Cum cost(\$)	0	1,031,388	0	1,031,388
AFE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity:	PM FRAC EQUIPMENT AND GREASE MANIFOLD AND STACK
24 Hr Summary:	FRAC STAGES 13 THRU 15 & WIRELINE STAGES 14 THRU 16
24 Hr Forecast:	FRAC STAGES 16 THRU 18 & WIRELINE STAGES 17 THRU 19

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:00	2.00	P	STG13	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 13 & WL "CH" STG # 13. WAITING ON ADJACENT PAD.
08:00	10:15	2.25	P	STG13	35	STIM	FRAC STAGE #13 SLICKWATER 200- SICP 2210. PUMP 277,160 LBS 100 MESH @ .5 - 2.0 PPA ; 94,520 40/70 @ 1.0 - 2.5 PPA. ATP 5670. ATR 89.1. MTP 7373. MTR 92.9. ISIP 3063. FG .92. TCF 5997.
10:15	12:30	2.25	P	STG14	21	PERF	WL STAGE # 14: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,145'. PU & PERF ON THE FLY AT 11,982' - 12,132' O/A PERFS. PUMPED 298 BBLS. POH. STANDBY FOR "CH" FRAC # 12. LD WL. ALL SHOTS FIRED.
12:30	15:00	2.50	P	STG14	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 14 & WL "CH" STG # 14. WAITING ON ADJACENT PAD.
15:00	17:15	2.25	P	STG14	35	STIM	FRAC STAGE #14 SLICKWATER 200- SICP 2180. PUMP 280,220 LBS 100 MESH @ .5 - 2.5 PPA ; 91,480 40/70 @ 1.0 - 2.5 PPA. ATP 6872. ATR 89.3. MTP 7166. MTR 93.1. ISIP 2180. FG .91. TCF 5783.
17:15	17:45	0.50	P	STG15	15	KLWL	FTSI GREASING THEIR GROUND STATIONS, GREASING FRAC STACK AND WELL HEAD, WIRE-LINE RE-HEADING.
17:45	18:00	0.25	P	STG15	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL
18:00	19:00	1.00	N	STG15	09	EQRP	WHILE PRSSURE TESTING LUBRICATOR LEAK ON RISER NOTICED. REPAIR AND RE-TEST RISER.
19:00	21:00	2.00	P	STG15	21	PERF	WL STAGE # 15: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 11,964'. PU & PERF ON THE FLY AT 11,798' - 11,948' O/A PERFS. PUMPED 264 BBLS. POH. STANDBY FOR "CH" FRAC # 14 LD WL. ALL SHOTS FIRED.
21:00	02:15	5.25	P	STG15	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 15 & WL "CH" STG # 15
02:15	04:00	1.75	P	STG15	35	STIM	FRAC STAGE #15 SLICKWATER 200- SICP 1945. PUMP 278,320 LBS 100 MESH @ .5 - 2.5 PPA ; 89,740 40/70 @ 1.0 - 2.5 PPA. ATP 5831. ATR 88. MTP 6901. MTR 91.8. ISIP 2652. FG .85. TCF 5759.
04:00	05:30	1.50	P	STG16	21	PERF	WL STAGE # 16: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 11,780'. PU & PERF ON THE FLY AT 11,614' - 11,764' O/A PERFS. PUMPED 267 BBLS. POH. STANDBY FOR "CH" FRAC # 14 LD WL. ALL SHOTS FIRED.
05:30	06:00	0.50	P	STG16	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSSED, H.E.L.P., SPEED LIMITS, COMMUNICATION AND RADIO SILENCE.

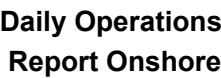
Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Report Number: 013
Report Date: 06/03/2015
Spud Date: 12/09/2014
Release Date:
DOE: 13 DOL: 13 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 126 Manhours: 414.00

	Drlg	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	163,365	0	163,365
Cum cost(\$)	0	1,033,929	0	1,033,929
AFF(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity:	PM FRAC EQUIPMENT AND GREASE MANIFOLD AND STACK
24 Hr Summary:	FRAC STAGES 13 THRU 15 & WIRELINE STAGES 14 THRU 16
24 Hr Forecast:	FRAC STAGES 16 THRU 18 & WIRELINE STAGES 17 THRU 19

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:00	2.00	P	STG13	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 13 & WL "CH" STG # 13. WAITING ON ADJACENT PAD.
08:00	10:15	2.25	P	STG13	35	STIM	FRAC STAGE #13 SLICKWATER 200- SICP 2210. PUMP 277,160 LBS 100 MESH @ .5 - 2.0 PPA ; 94,520 40/70 @ 1.0 - 2.5 PPA. ATP 5670. ATR 89.1. MTP 7373. MTR 92.9. ISIP 3063. FG .92. TCF 5997.
10:15	12:30	2.25	P	STG14	21	PERF	WL STAGE # 14: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 12,145'. PU & PERF ON THE FLY AT 11,982' - 12,132' O/A PERFS. PUMPED 298 BBLS. POH. STANDBY FOR "CH" FRAC # 12. LD WL. ALL SHOTS FIRED.
12:30	15:00	2.50	P	STG14	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 14 & WL "CH" STG # 14. WAITING ON ADJACENT PAD.
15:00	17:15	2.25	P	STG14	35	STIM	FRAC STAGE #14 SLICKWATER 200- SICP 2180. PUMP 280,220 LBS 100 MESH @ .5 - 2.0 PPA ; 91,480 40/70 @ 1.0 - 2.5 PPA. ATP 6872. ATR 89.3. MTP 7166. MTR 93.1. ISIP 2180. FG .91. TCF 5783.
17:15	17:45	0.50	P	STG15	15	KLWL	FTSI GREASING THEIR GROUND STATIONS, GREASING FRAC STACK AND WELL HEAD, WIRE-LINE RE-HEADING.
17:45	18:00	0.25	P	STG15	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL
18:00	19:00	1.00	N	STG15	09	EQRP	WHILE PRSSURE TESTING LUBRICATOR LEAK ON RISER NOTICED. REPAIR AND RE-TEST RISER.
19:00	21:00	2.00	P	STG15	21	PERF	WL STAGE # 15: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 11,964'. PU & PERF ON THE FLY AT 11,798' - 11,948' O/A PERFS. PUMPED 264 BBLS. POH. STANDBY FOR "CH" FRAC # 14 LD WL. ALL SHOTS FIRED.
21:00	02:15	5.25	P	STG15	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 15 & WL "CH" STG # 15
02:15	04:00	1.75	P	STG15	35	STIM	FRAC STAGE #15 SLICKWATER 200- SICP 1945. PUMP 278,320 LBS 100 MESH @ .5 - 2.0 PPA ; 89,740 40/70 @ 1.0 - 2.5 PPA. ATP 5831. ATR 88. MTP 6901. MTR 91.8. ISIP 2652. FG .85. TCF 5759.
04:00	05:30	1.50	P	STG16	21	PERF	WL STAGE # 16: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 11,780'. PU & PERF ON THE FLY AT 11,614' - 11,764' O/A PERFS. PUMPED 267 BBLS. POH. STANDBY FOR "CH" FRAC # 14 LD WL. ALL SHOTS FIRED.
05:30	06:00	0.50	P	STG16	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSSED, H.E.L.P., SPEED LIMITS, COMMUNICATION AND RADIO SILENCE.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 014
Report Date: 06/04/2015
Spud Date: 12/09/2014
Release Date:
DOE: 14 DOL: 14 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2.662.01
POB: 128 Manhours: 378.00

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	140,851	0	140,851
Cum Cost(\$)	0	1,172,238	0	1,172,238
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: STANDBY FOR ADJACENT PAD. PM FRAC EQUIPMENT AND SWAP BLENDERS. WIRELINE "AH" STG #19

24 Hr Summary: FRAC STAGES 16 THRU 17 & WIRELINE STAGES 17 THRU 18

24 Hr Forecast: FRAC STAGES 18 THRU 19 & WIRELINE STAGES 19 THRU 20

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:00	2.00	P	STG16	73	WOOWO	STANDBY FOR SIM-OPS FRAC "CH" STG # 15
08:00	10:15	2.25	P	STG16	73	WOOWO	STANDBY FOR SIM-OPS FRAC "AH" # 16 & WIRELINE # 16
10:15	12:30	2.25	P	STG16	35	STIM	FRAC STAGE # 16 SLICKWATER 200- SICP 1900. PUMP 279,180 LBS 100 MESH @ .5 - 2.0 PPA ; 91,400 40/70 @ 1.0 - 2.5 PPA. ATP 5632. ATR 89.5. MTP 6391. MTR 93.0. ISIP 2928. FG .89. TCF 5681.
12:30	14:00	1.50	P	STG17	21	PERF	WL STAGE # 17: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 11,600'. PU & PERF ON THE FLY AT 11,433' - 11,580' O/A PERFS. PUMPED 260 BBLS. POH. STANDBY FOR "CH" FRAC # 14 LD WL. ALL SHOTS FIRED.
14:00	17:45	3.75	P	STG17	73	WOOWO	STANDBY FOR SIMOPS FRAC "CH" STG # 16. WAITING ON ADJACENT PAD, PUMP MAINTENANCE.
17:45	18:00	0.25	P	STG17	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSSED H.E.L.P., STAYING HYDRATED, VENOMOUS SNAKES, STOP WORK RESPONSIBILITY AND DRIVING
18:00	21:00	3.00	P	STG17	73	WOOWO	WAITING ON ADJACENT PAD. STANDBY FOR WIRELINE "AH" STG #18
21:00	23:15	2.25	P	STG17	35	STIM	FRAC STAGE # 17 SLICKWATER 200- SICP 1917. PUMP 281,520 LBS 100 MESH @ .5 - 2.5 PPA ; 92,480 40/70 @ 1.0 - 2.5 PPA. ATP 5696. ATR 89.1. MTP 6541. MTR 91.8. ISIP 2746. FG .87. TCF 5657.
23:15	01:30	2.25	P	STG18	21	PERF	WL STAGE # 18: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 11,412'. PU & PERF ON THE FLY AT 11,246' - 11,396' O/A PERFS. PUMPED 240 BBLS. POH. STANDBY FOR "CH" FRAC # 17 LD WL. ALL SHOTS FIRED.
01:30	05:30	4.00	P	STG18	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG #18 & WIRELINE "CH" STG #18, WIRELINE STG "AH" STG #18 AND WAITING FOR ADJACENT PAD. PM FRAC EQUIPMENT, SWAP BLENDERS & PRIME UP. WAITING ON ADJACENT PAD.
05:30	06:00	0.50	P	STG18	28	SFTYMTG	HOLD HSE MEETING WITH DAY CREW. DISCUSSED STAYING HYDRATED, COMMUNICATION AND DRIVING.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 014
Report Date: 06/04/2015
Spud Date: 12/09/2014
Release Date:
DOE: 14 DOL: 14 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 128 Manhours: 378.00

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	140,851	0	140,851
Cum Cost(\$)	0	1,172,238	0	1,172,238
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: STANDBY FOR ADJACENT PAD. PM FRAC EQUIPMENT AND SWAP BLENDERS. WIRELINE "AH" STG #19

24 Hr Summary: FRAC STAGES 16 THRU 17 & WIRELINE STAGES 17 THRU 18

24 Hr Forecast: FRAC STAGES 18 THRU 19 & WIRELINE STAGES 19 THRU 20

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:00	2.00	P	STG16	73	WOOWO	STANDBY FOR SIM-OPS FRAC "CH" STG # 15
08:00	10:15	2.25	P	STG16	73	WOOWO	STANDBY FOR SIM-OPS FRAC "AH" # 16 & WIRELINE # 16
10:15	12:30	2.25	P	STG16	35	STIM	FRAC STAGE # 16 SLICKWATER 200- SICP 1900. PUMP 279,180 LBS 100 MESH @ .5 - 2.0 PPA ; 91,400 40/70 @ 1.0 - 2.5 PPA. ATP 5632. ATR 89.5. MTP 6391. MTR 93.0. ISIP 2928. FG .89. TCF 5681.
12:30	14:00	1.50	P	STG17	21	PERF	WL STAGE # 17: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 11,600'. PU & PERF ON THE FLY AT 11,433' - 11,580' O/A PERFS. PUMPED 260 BBLS. POH. STANDBY FOR "CH" FRAC # 14 LD WL. ALL SHOTS FIRED.
14:00	17:45	3.75	P	STG17	73	WOOWO	STANDBY FOR SIMOPS FRAC "CH" STG # 16. WAITING ON ADJACENT PAD, PUMP MAINTENANCE.
17:45	18:00	0.25	P	STG17	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSSED H.E.L.P., STAYING HYDRATED, VENOMOUS SNAKES, STOP WORK RESPONSIBILITY AND DRIVING
18:00	21:00	3.00	P	STG17	73	WOOWO	WAITING ON ADJACENT PAD. STANDBY FOR WIRELINE "AH" STG #18
21:00	23:15	2.25	P	STG17	35	STIM	FRAC STAGE # 17 SLICKWATER 200- SICP 1917. PUMP 281,520 LBS 100 MESH @ .5 - 2.0 PPA ; 92,480 40/70 @ 1.0 - 2.5 PPA. ATP 5696. ATR 89.1. MTP 6541. MTR 91.8. ISIP 2746. FG .87. TCF 5657.
23:15	01:30	2.25	P	STG18	21	PERF	WL STAGE # 18: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 11,412'. PU & PERF ON THE FLY AT 11,246' - 11,396' O/A PERFS. PUMPED 240 BBLS. POH. STANDBY FOR "CH" FRAC # 17 LD WL. ALL SHOTS FIRED.
01:30	05:30	4.00	P	STG18	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG #18 & WIRELINE "CH" STG #18, WIRELINE STG "AH" STG #18 AND WAITING FOR ADJACENT PAD. PM FRAC EQUIPMENT, SWAP BLENDERS & PRIME UP. WAITING ON ADJACENT PAD.
05:30	06:00	0.50	P	STG18	28	SFTYMTG	HOLD HSE MEETING WITH DAY CREW. DISCUSSED STAYING HYDRATED, COMMUNICATION AND DRIVING.

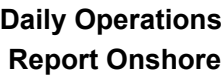
Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 015
Report Date: 06/05/2015
Spud Date: 12/09/2014
Release Date:
DOE: 15 DOL: 15 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #:	4210542042
Rig:	
Rig Phone:	
KB(ft):	2.662.01
POB: 113	Manhours: 285.00

	Drig	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	161,226	0	161,226
Cum Cost(\$)	0	1,333,465	0	1,333,465
AFE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: STANDBY FOR SIMOPS FRAC "AH" STG #21 & WIRELINE "CH" STG #21

24 Hr Summary: FRAC STAGES 18 THRU 20 & WIRELINE STAGES 19 THRU 21

24 Hr Forecast: FRAC STAGES 21 THRU 23 & WIRELINE STAGES 22 THRU 24

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:45	1.75	P	STG18	35	STIM	FRAC STAGE # 18 SLICKWATER 200- SICP 1860. PUMP 279,260 LBS 100 MESH @ .5 - 2.0 PPA ; 92,480 40/70 @ 1.0 - 2.5 PPA. ATP 5764. ATR 88.9. MTP 6376. MTR 92.4. ISIP 2954. FG .90. TCF 5678.
07:45	11:15	3.50	P	STG19	21	PERF	WL STAGE # 19: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 11,234'. PU & PERF ON THE FLY AT 11,059' - 11,210' O/A PERFS. PUMPED 244 BBLS. POH. STANDBY FOR "CH" FRAC # 17 LD WL. ALL SHOTS FIRED.
11:15	13:15	2.00	P	STG19	73	WOOWO	STANDBY FOR SIMOPS FRAC "CH" STG # 19. WAITING ON ADJACENT PAD, PUMP MAINTENANCE.
13:15	17:15	4.00	P	STG19	35	STIM	FRAC STAGE # 19 SLICKWATER 200- SICP 1930. PUMP 280,780 LBS 100 MESH @ .5 - 2.0 PPA ; 99,300 40/70 @ 1.0 - 2.5 PPA. ATP 6055. ATR 88.3. MTP 6977. MTR 93.4. ISIP 3143. FG .93. TCF 5678.
17:15	18:30	1.25	P	STG20	21	PERF	WL STAGE # 20: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 11,044'. PU & PERF ON THE FLY AT 10,878' - 11,028' O/A PERFS. PUMPED 240 BBLS. POH. STANDBY FOR "CH" FRAC # 17 LD WL. ALL SHOTS FIRED. HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL.
18:30	23:45	5.25	P	STG20	73	WOOWO	WAITING ON ADJACENT PAD RE-HEAD. STANDBY FOR SIMOPS FRAC "AH" STG # 20 & WIRELINE "CH" STG #20
23:45	01:15	1.50	P	STG20	35	STIM	FRAC STAGE # 20 SLICKWATER 200- SICP 1850. PUMP 278,940 LBS 100 MESH @ .5 - 2.5 PPA ; 90,860 40/70 @ 1.0 - 2.5 PPA. ATP 5487. ATR 88.7. MTP 6861. MTR 92.2. ISIP 3146. FG .93. TCF 5720.
01:15	02:15	1.00	N	STG21	73	WOOWO	WAITING ON ADJACENT PAD.
02:15	03:45	1.50	P	STG21	21	PERF	WL STAGE # 21: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 10,854'. PU & PERF ON THE FLY AT 10,694' - 10,844' O/A PERFS. PUMPED 217 BBLS. POH. STANDBY FOR "CH" FRAC # 20 LD WL. ALL SHOTS FIRED.
03:45	05:30	1.75	P	STG21	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 21 & WIRELINE "CH" STG #21. WAITING ON ADJACENT PAD.
05:30	06:00	0.50	P	STG21	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DICUSSED H.E.I.P., COMMUNICATION AND STAYING HYDRATED.

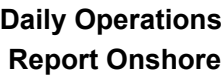
Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Report Number: 017
Report Date: 06/07/2015
Spud Date: 12/09/2014
Release Date:
DOE: 17 DOL: 17 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

API #:	4210542042
Rig:	
Rig Phone:	
KB(ft):	2,662.01
POB: 126	Manhours: 369.00

	Drlg	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	191,851	0	191,851
Cum cost(\$)	0	1,595,594	0	1,595,594
AFF(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: STANDBY FOR FRAC "CH" # 24
24 Hr Summary: FRAC STAGES 22 THRU 24 & WIRELINE STAGES 22 THRU 25
24 Hr Forecast: FRAC STAGES 25 THRU 27 & WIRELINE STAGES 26 THRU 28

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	10:30	4.50	P	STG22	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 22 & 23 & WIRELINE "AH" STG #23.
10:30	12:45	2.25	P	STG22	21	PERF	WL STAGE # 22: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 10,676'. PU & PERF ON THE FLY AT 10,510' - 10,656' O/A PERFS. PUMPED 276 BBLs. POH. STANDBY FOR "AH" FRAC # 22/23 LD WL. ALL SHOTS FIRED.
12:45	15:15	2.50	P	STG22	35	STIM	FRAC STAGE # 22 SLICKWATER 200- SICP 1760. PUMP 280,380 LBS 100 MESH @ .5 - 2.5 PPA ; 90,420 40/70 @ 1.0 - 2.5 PPA. ATP 5263. ATR 86.4. MTP 5693. MTR 90.2. ISIP 3122. FG .92. TCF 5813.
15:15	17:30	2.25	P	STG23	73	WOOWO	STANDBY FOR SIMOPS FRAC "CH" STG # 22 & WIRELINE "AH" STG #23.
17:30	18:00	0.50	P	STG23	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL, DISCUSS CURRENT OPERATIONS, DRIVING, STAYING HYDRATED AND STOP WORK RESPONSIBILITY.
18:00	20:00	2.00	P	STG23	21	PERF	WL STAGE # 23: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 10,492'. PU & PERF ON THE FLY AT 10,326' - 10,475' O/A PERFS. PUMPED 220 BBLs. POH. LD WL. ALL SHOTS FIRED.
20:00	21:30	1.50	P	STG23	35	STIM	FRAC STAGE # 23 SLICKWATER 200- SICP 1913. PUMP 278,180 LBS 100 MESH @ .5 - 2.5 PPA ; 92,540 40/70 @ 1.0 - 2.5 PPA. ATP 5449. ATR 87.5. MTP 7250. MTR 94.9. ISIP 2907. FG .89. TCF 6012.
21:30	23:30	2.00	P	STG24	21	PERF	WL STAGE # 24: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 10,308'. PU & PERF ON THE FLY AT 10,146' - 10,292' O/A PERFS. PUMPED 194 BBLs. POH. STANDBY FOR "CH" FRAC # 23. LD WL. ALL SHOTS FIRED.
23:30	01:30	2.00	P	STG24	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 24 & WIRELINE "CH" STG #24.
01:30	03:45	2.25	P	STG24	35	STIM	FRAC STAGE # 24 SLICKWATER 200- SICP 1874. PUMP 278,540 LBS 100 MESH @ .5 - 2.5 PPA ; 91,500 40/70 @ 1.0 - 2.5 PPA. ATP 5369. ATR 88.2. MTP 6664. MTR 91.3. ISIP 3174. FG .93. TCF 5651.
03:45	05:30	1.75	P	STG25	21	PERF	WL STAGE # 25: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 10,124'. PU & PERF ON THE FLY AT 9,958' - 10,108' O/A PERFS. PUMPED 180 BBLs. POH. STANDBY FOR "CH" FRAC # 24. LD WL. ALL SHOTS FIRED.
05:30	06:00	0.50	P	STG25	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL. DISCUSSED HAND PLACEMENT, EYES ON PATH, LINE OF FIRE & POSITION OF BODY.

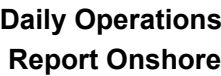
Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/		Pit Temp:					
9.625	1,029.00 / 1,029.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 018
Report Date: 06/08/2015
Spud Date: 12/09/2014
Release Date:
DOE: 18 DOL: 18 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #:	4210542042
Rig:	
Rig Phone:	
KB(ft):	2.662.01
POB: 124	Manhours: 368.00

	Drlg	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	162,956	0	162,956
Cum Cost(\$)	0	1,758,549	0	1,758,549
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: STANDBY FOR SIMOPS FRAC "AH" STG #28 & WIRELINE "CH" STG #28 AT TIME OF REPORT

24 Hr Summary: FRAC STAGES 25 THRU 27 & WIRELINE STAGES 26 THRU 28

24 Hr Forecast: FRAC STAGES 28 THRU 30 & WIRELINE STAGES 29 THRU 31

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	09:00	3.00	P	STG25	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 25 & WIRELINE "CH" STG #25.
09:00	11:00	2.00	P	STG25	35	STIM	FRAC STAGE # 25 SLICKWATER 200- SICP 2100. PUMP 281,360 LBS 100 MESH @ .5 - 2.5 PPA ; 89,880 40/70 @ 1.0 - 2.5 PPA. ATP 5310. ATR 88.0. MTP 6695. MTR 91.3. ISIP 2972. FG .90. TCF 5641.
11:00	13:00	2.00	P	STG26	21	PERF	WL STAGE # 26: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 9,946'. PU & PERF ON THE FLY AT 9,770' - 9,924' O/A PERFS. PUMPED 186 BBLs. POH. STANDBY FOR "CH" FRAC # 24. LD WL. ALL SHOTS FIRED.
13:00	16:00	3.00	P	STG26	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 26 & WIRELINE "CH" STG #26.
16:00	18:00	2.00	P	STG26	35	STIM	FRAC STAGE # 26 SLICKWATER 200- SICP 1940. PUMP 282,060 LBS 100 MESH @ .5 - 2.5 PPA ; 89,820 40/70 @ 1.0 - 2.5 PPA. ATP 5401. ATR 87.3. MTP 7044. MTR 90.7. ISIP 3122. FG .92. TCF 6059. HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL.
18:00	20:30	2.50	P	STG27	21	PERF	WL STAGE # 27: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 9,756'. PU & PERF ON THE FLY AT 9,590' - 9,743' O/A PERFS. PUMPED 164 BBLs. POH. STANDBY FOR "CH" FRAC # 26. LD WL. ALL SHOTS FIRED.
20:30	23:45	3.25	P	STG27	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 27 & WIRELINE "CH" STG #27. WAITING ON ADJACENT PAD
23:45	01:15	1.50	P	STG27	35	STIM	FRAC STAGE # 27 SLICKWATER 200- SICP 2,176. PUMP 278,080 LBS 100 MESH @ .5 - 2.5 PPA ; 94,800 40/70 @ 1.0 - 2.5 PPA. ATP 5,554. ATR 90. MTP 6,728. MTR 92.3. ISIP 2,992. FG .90. TCF 5,672.
01:15	03:15	2.00	P	STG28	21	PERF	WL STAGE # 28: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 9,568'. PU & PERF ON THE FLY AT 9,406' - 9,556' O/A PERFS. PUMPED 162 BBLs. POH. STANDBY FOR "CH" FRAC # 27. LD WL. ALL SHOTS FIRED.
03:15	05:30	2.25	P	STG28	73	WOOWO	RE-HEAD WIRELINE. STANDBY FOR SIMOPS FRAC "AH" STG 28 & WIRELINE "CH" STG #28.
05:30	06:00	0.50	P	STG28	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS						
Size(in)	MD(ft)/TVD(ft)			LOT(ppg)		Down Hole Tool Co:		Tool Sup:		
14.000	69.00	69.00				Qty	Description	ID	OD	Top Set
	/									
9.625	1,029.00	1,029.00								
			FLOWBACK							
			Gas Rate:							
			Choke Size:							
			Avg. Tbg. Press:							
			Avg. Csg. Press:							
			Fluid Rate (Water):							
			Fluid Rate (Oil):							
			Tot. Load Recovered:							

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 019
Report Date: 06/09/2015
Spud Date: 12/09/2014
Release Date:
DOE: 19 DOL: 19 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2.662.01
POB: 145 Manhours: 330.00

	Drig	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	201,417	0	201,417
Cum Cost(\$)	0	1,959,967	0	1,959,967
AFE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: WL STAGE 32 IN PROGRESS
24 Hr Summary: FRAC STAGES 28 THRU 31 & WIRELINE STAGES 29 THRU 31
24 Hr Forecast: FRAC STAGES 32 THRU 34 & WIRELINE STAGES 32 THRU 34

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:30	1.50	P	STG28	09	EQRP	FLUSHED AND GREASED THE ZIPPER MANIFOLD/HYDRAULIC VALVE ON THE "BH" SIDE TO PUSH OUT SAND.
07:30	09:00	1.50	P	STG28	35	STIM	FRAC STAGE # 28 SLICKWATER 200- SICP 1980. PUMP 280,600 LBS 100 MESH @ .5 - 2.5 PPA ; 90,100 40/70 @ 1.0 - 2.5 PPA. ATP 5746. ATR 89.7. MTP 6880. MTR 93.2. ISIP 3142. FG .93. TCF 5701.
09:00	11:15	2.25	P	STG29	21	PERF	WL STAGE # 29: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 9,388'. PU & PERF ON THE FLY AT 9,222' - 9,368' O/A PERFS. PUMPED 165 BBLS. POH. STANDBY FOR "CH" FRAC # 29. LD WL. ALL SHOTS FIRED.
11:15	14:15	3.00	P	STG29	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 29 & WIRELINE "CH" STG #29. WAITING ON ADJACENT PAD
14:15	16:30	2.25	P	STG29	35	STIM	FRAC STAGE # 29 SLICKWATER 200- SICP 2075. PUMP 277,880 LBS 100 MESH @ .5 - 2.5 PPA ; 91,840 40/70 @ 1.0 - 2.5 PPA. ATP 5299. ATR 88.6. MTP 7150. MTR 92.6. ISIP 3157. FG .93. TCF 5657.
16:30	18:00	1.50	P	STG30	21	PERF	WL STAGE # 30: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 9,388'. PU & PERF ON THE FLY AT 9,222' - 9,368' O/A PERFS. PUMPED 165 BBLS. POH. STANDBY FOR "CH" FRAC # 30. LD WL. ALL SHOTS FIRED. HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL.
18:00	20:00	2.00	P	STG30	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 30 & WIRELINE "CH" STG #30. WAITING ON ADJACENT PAD
20:00	22:00	2.00	P	STG30	35	STIM	FRAC STAGE # 30 SLICKWATER 200- SICP 3082. PUMP 278740 LBS 100 MESH @ .5 - 2.5 PPA ; 93800 40/70 @ 1.0 - 2.5 PPA. ATP 5218. ATR 88.4. MTP 6318. MTR 91.8. ISIP 3082. FG .92. TCF 5302.
22:00	00:30	2.50	P	STG31	21	PERF	WL STAGE # 31: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 9,023'. PU & PERF ON THE FLY AT 8,858' - 9,004' O/A PERFS. PUMPED 135 BBLS. POH. STANDBY FOR "CH" FRAC # 31. LD WL. ALL SHOTS FIRED.
00:30	03:00	2.50	P	STG31	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 31 & WIRELINE "CH" STG #31. WAITING ON ADJACENT PAD
03:00	05:30	2.50	P	STG31	35	STIM	FRAC STAGE # 31 SLICKWATER 200- SICP 2284. PUMP 278,580 LBS 100 MESH @ .5 - 2.5 PPA ; 86,320 40/70 @ 1.0 - 2.5 PPA. ATP 5145. ATR 87.3. MTP 6200. MTR 91.8. ISIP 2,815. FG .88. TCF 5250.
05:30	06:00	0.50	P	STG32	21	PERF	START WIRELINE STAGE #32. HOLD HSE MEETING WITH DAY SHIFT PERSONNEL.

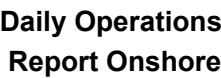
Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 020
Report Date: 06/10/2015
Spud Date: 12/09/2014
Release Date:
DOE: 20 DOL: 20 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 78 Manhours: 318.00

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	90,705	0	90,705
Cum Cost(\$)	0	2,050,672	0	2,050,672
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity:	STANDBY WAITING FOR BLENDER REPLACEMENTS
24 Hr Summary:	FRAC STAGE 32 & WIRELINE STAGES 32 THRU 33
24 Hr Forecast:	FRAC STAGES 33 THRU 35 & WIRELINE STAGES 34 THRU 36

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	10:30	4.50	P	STG32	21	PERF	WL STAGE # 32: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 8,836'. PU & PERF ON THE FLY AT 8,670' - 8,820' O/A PERFS. PUMPED 163 BBLs. POH. STANDBY FOR "CH" FRAC # 31. LD WL. ALL SHOTS FIRED. RE-HEAD WIRELINE.
10:30	16:30	6.00	P	STG32	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 32 & WIRELINE "CH" STG #32. WAITING ON ADJACENT PAD
16:30	18:00	1.50	P	STG32	35	STIM	FRAC STAGE # 32 SLICKWATER 200- SICP 2,914. PUMP 274,580 LBS 100 MESH @ .5 - 2.5 PPA ; 94,180 40/70 @ 1.0 - 2.5 PPA. ATP 4,869. ATR 89.9. MTP 6,238. MTR 92.9. ISIP 2,914. FG 0.89. TCF 5,716. HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL.
18:00	20:00	2.00	P	STG33	21	PERF	WL STAGE # 33: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 8,660'. PU & PERF ON THE FLY AT 8,484' - 8,636' O/A PERFS. PUMPED 127 BBLs. POH. STANDBY FOR "CH" FRAC # 32. LD WL. ALL SHOTS FIRED.
20:00	05:30	9.50	N	STG33	09	EQRP	WAITING ON PRIMARY AND SECONDARY BLENDERS TO START FRAC "CH" STG #32
05:30	06:00	0.50	P	STG33	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 020
Report Date: 06/10/2015
Spud Date: 12/09/2014
Release Date:
DOE: 20 DOL: 20 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 78 Manhours: 318.00

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	86,155	0	86,155
Cum Cost(\$)	0	2,046,122	0	2,046,122
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity:	STANDBY WAITING FOR BLENDER REPLACEMENTS
24 Hr Summary:	FRAC STAGE 32 & WIRELINE STAGES 32 THRU 33
24 Hr Forecast:	FRAC STAGES 33 THRU 35 & WIRELINE STAGES 34 THRU 36

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	10:30	4.50	P	STG32	21	PERF	WL STAGE # 32: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 8,836'. PU & PERF ON THE FLY AT 8,670' - 8,820' O/A PERFS. PUMPED 163 BBLs. POH. STANDBY FOR "CH" FRAC # 31. LD WL. ALL SHOTS FIRED. RE-HEAD WIRELINE.
10:30	16:30	6.00	P	STG32	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 32 & WIRELINE "CH" STG #32. WAITING ON ADJACENT PAD
16:30	18:00	1.50	P	STG32	35	STIM	FRAC STAGE # 32 SLICKWATER 200- SICP 2,914. PUMP 274,580 LBS 100 MESH @ .5 - 2.5 PPA ; 94,180 40/70 @ 1.0 - 2.5 PPA. ATP 4,869. ATR 89.9. MTP 6,238. MTR 92.9. ISIP 2,914. FG 0.89. TCF 5,716. HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL.
18:00	20:00	2.00	P	STG33	21	PERF	WL STAGE # 33: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 8,660'. PU & PERF ON THE FLY AT 8,484' - 8,636' O/A PERFS. PUMPED 127 BBLs. POH. STANDBY FOR "CH" FRAC # 32. LD WL. ALL SHOTS FIRED.
20:00	05:30	9.50	N	STG33	09	EQRP	WAITING ON PRIMARY AND SECONDARY BLENDERS TO START FRAC "CH" STG #32
05:30	06:00	0.50	P	STG33	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 021
Report Date: 06/11/2015
Spud Date: 12/09/2014
Release Date:
DOE: 21 DOL: 21 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 66 Manhours: 270.00

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	118,607	0	118,607
Cum Cost(\$)	0	2,169,278	0	2,169,278
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: ON STANDBY FRACING AH STG 35 AND WL CH STG 35
24 Hr Summary: FRAC STAGES 33 THRU 34 & WIRELINE STAGES 34 THRU 35
24 Hr Forecast: FRAC STAGES 35 THRU 37 & WIRELINE STAGES 36 THRU 38

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	10:30	4.50	N	STG33	09	EQRP	STILL DOWN WAITING ON BOTH, PRIMARY AND SECONDARY BLENDERS TO ARRIVE ON LOCATION.
10:30	15:00	4.50	P	STG33	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 33 & WIRELINE "CH" STG #33. WAITING ON ADJACENT PAD
15:00	17:30	2.50	P	STG33	35	STIM	FRAC STAGE # 33 SLICKWATER 200- SICP 1737. PUMP 280,940 LBS 100 MESH @ .5 - 2.5 PPA ; 94,260 40/70 @ 1.0 - 2.5 PPA. ATP 4767. ATR 89.8. MTP 6160. MTR 94.5. ISIP 4679. FG 1.17. TCF 5814.
17:30	18:30	1.00	P	STG34	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL. RE-HEAD WIRELINE & PERFORM GOOD HANDOVER FROM DAY SHIFT
18:30	20:45	2.25	P	STG34	21	PERF	WL STAGE # 34: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 8,468'. PU & PERF ON THE FLY AT 8,302' - 8,456' O/A PERFS. PUMPED 121 BBLs. POH. STANDBY FOR "CH" FRAC # 33. LD WL. ALL SHOTS FIRED.
20:45	23:00	2.25	P	STG34	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 34 & WIRELINE "CH" STG #34
23:00	02:00	3.00	N	STG34	09	EQRP	WATER TRANSFER HOSE RUPTURE. REPLACE SECTION OF HOSE AND TEST.
02:00	03:30	1.50	P	STG34	35	STIM	FRAC STAGE # 34 SLICKWATER 200- SICP 1,758. PUMP 279,680 LBS 100 MESH @ .5 - 2.5 PPA ; 91,360 40/70 @ 1.0 - 2.5 PPA. ATP 4,854. ATR 88.3. MTP 6,466. MTR 92.5. ISIP 3,142. FG .93. TCF 5,711.
03:30	05:30	2.00	P	STG35	21	PERF	WL STAGE # 35: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 8,280'. PU & PERF ON THE FLY AT 8,118' - 8,268' O/A PERFS. PUMPED 102 BBLs. POH. STANDBY FOR "CH" FRAC # 34. LD WL. ALL SHOTS FIRED.
05:30	06:00	0.50	P	STG35	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING		
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
14.000	69.00 / 69.00	
	/	
9.625	1,029.00 / 1,029.00	

FLUIDS	
Fluids Co:	
Fluids Eng:	
Pit Temp:	
Density:	
Brine Type:	
Gel Type:	
Viscosity:	
Nitrogen:	
NTU:	
FLOWBACK	
Gas Rate:	
Choke Size:	
Avg. Tbg. Press:	
Avg. Csg. Press:	
Fluid Rate (Water):	
Fluid Rate (Oil):	
Tot. Load Recovered:	

COMPLETION STRING DETAILS				
Down Hole Tool Co:		Tool Sup:		
Qty	Description	ID	OD	Top Set

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 021
Report Date: 06/11/2015
Spud Date: 12/09/2014
Release Date:
DOE: 21 DOL: 21 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 66 Manhours: 270.00

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	118,607	0	118,607
Cum Cost(\$)	0	2,169,278	0	2,169,278
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: ON STANDBY FRACING AH STG 35 AND WL CH STG 35
24 Hr Summary: FRAC STAGES 33 THRU 34 & WIRELINE STAGES 34 THRU 35
24 Hr Forecast: FRAC STAGES 35 THRU 37 & WIRELINE STAGES 36 THRU 38

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	10:30	4.50	N	STG33	09	EQRP	STILL DOWN WAITING ON BOTH, PRIMARY AND SECONDARY BLENDERS TO ARRIVE ON LOCATION.
10:30	15:00	4.50	P	STG33	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 33 & WIRELINE "CH" STG #33. WAITING ON ADJACENT PAD
15:00	17:30	2.50	P	STG33	35	STIM	FRAC STAGE # 33 SLICKWATER 200- SICP 1737. PUMP 280,940 LBS 100 MESH @ .5 - 2.5 PPA ; 94,260 40/70 @ 1.0 - 2.5 PPA. ATP 4767. ATR 89.8. MTP 6160. MTR 94.5. ISIP 4679. FG 1.17. TCF 5814.
17:30	18:30	1.00	P	STG34	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL. RE-HEAD WIRELINE & PERFORM GOOD HANDOVER FROM DAY SHIFT
18:30	20:45	2.25	P	STG34	21	PERF	WL STAGE # 34: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 8,468'. PU & PERF ON THE FLY AT 8,302' - 8,456' O/A PERFS. PUMPED 121 BBLS. POH. STANDBY FOR "CH" FRAC # 33. LD WL. ALL SHOTS FIRED.
20:45	23:00	2.25	P	STG34	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 34 & WIRELINE "CH" STG #34
23:00	02:00	3.00	N	STG34	09	EQRP	WATER TRANSFER HOSE RUPTURE. REPLACE SECTION OF HOSE AND TEST.
02:00	03:30	1.50	P	STG34	35	STIM	FRAC STAGE # 34 SLICKWATER 200- SICP 1,758. PUMP 279,680 LBS 100 MESH @ .5 - 2.5 PPA ; 91,360 40/70 @ 1.0 - 2.5 PPA. ATP 4,854. ATR 88.3. MTP 6,466. MTR 92.5. ISIP 3,142. FG .93. TCF 5,711.
03:30	05:30	2.00	P	STG35	21	PERF	WL STAGE # 35: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 8,280'. PU & PERF ON THE FLY AT 8,118' - 8,268' O/A PERFS. PUMPED XXX BBLS. POH. STANDBY FOR "CH" FRAC # 34. LD WL. ALL SHOTS FIRED.
05:30	06:00	0.50	P	STG35	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 /	69.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 /	1,029.00		Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / JD DARDAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 022
Report Date: 06/12/2015
Spud Date: 12/09/2014
Release Date:
DOE: 22 DOL: 22 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 106 Manhours: 432.00

	Drig	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	158,003	0	158,003
Cum Cost(\$)	0	2,327,282	0	2,327,282
AFE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity:	ON STANDBY FRACING AH STG 38 AND WL CH STG 38
24 Hr Summary:	FRAC STAGES 35 THRU 37 & WIRELINE STAGES 36 THRU 38
24 Hr Forecast:	FRAC STAGES 35 THRU 37 & WIRELINE STAGES 36 THRU 38

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG35	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 35 & WIRELINE "CH" STG #35.
07:00	09:15	2.25	P	STG35	35	STIM	FRAC STAGE # 35 SLICKWATER 200- SICP 1,849. PUMP 275,320 LBS 100 MESH @ .5 - 2.5 PPA ; 92,980 40/70 @ 1.0 - 2.5 PPA. ATP 4,858. ATR 89.9. MTP 6,480. MTR 96.7. ISIP 3,225. FG .94. TCF 5,770.
09:15	11:15	2.00	P	STG36	21	PERF	WL STAGE # 36: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 8,100'. PU & PERF ON THE FLY AT 7,934' - 8,080' O/A PERFS. PUMPED 92 BBLS. POH. STANDBY FOR "CH" FRAC # 35. LD WL. ALL SHOTS FIRED.
11:15	13:45	2.50	P	STG36	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG # 36 & WIRELINE "CH" STG #36.
13:45	16:00	2.25	P	STG36	35	STIM	FRAC STAGE # 36 SLICKWATER 200- SICP 2007. PUMP 272,260 LBS 100 MESH @ .5 - 2.5 PPA ; 95,080 40/70 @ 1.0 - 2.5 PPA. ATP 4,854. ATR 89.6. MTP 6,499. MTR 95.7. ISIP 2,887. FG .89. TCF 6,487.
16:00	17:30	1.50	P	STG37	21	PERF	WL STAGE # 37: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 7,916'. PU & PERF ON THE FLY AT 7,750' - 7,900' O/A PERFS. PUMPED 84 BBLS. POH. LD WL. ALL SHOTS FIRED.
17:30	18:00	0.50	P	STG37	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL.
18:00	23:30	5.50	P	STG37	73	WOOWO	STANDBY FOR SIMOPS FRAC "CH" STG #36 & "AH" STG # 36 & WIRELINE "CH" STG #36.
23:30	01:45	2.25	N	STG37	59	EQFAIL	HAD TO SWAP OUT PRIMARY BLENDER
01:45	03:15	1.50	P	STG37	35	STIM	FRAC STAGE # 37 SLICKWATER 200- SICP 1,776. PUMP 270,760 LBS 100 MESH @ .5 - 2.5 PPA ; 87,540 40/70 @ 1.0 - 2.5 PPA. ATP 4,630. ATR 83.2. MTP 5,829. MTR 91.6. ISIP 3,042. FG .91. TCF 5,656.
03:15	05:30	2.25	P	STG38	21	PERF	WL STAGE # 38: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 7,732'. PU & PERF ON THE FLY AT 7,570' - 7,716' O/A PERFS. PUMPED 96 BBLS. POH. STANDBY FOR FRAC "CH" STG #37. LD WL. ALL SHOTS FIRED.
05:30	06:00	0.50	P	STG38	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 /	69.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 /	1,029.00		Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / LARRY TEF
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 023
Report Date: 06/13/2015
Spud Date: 12/09/2014
Release Date:
DOE: 23 DOL: 23 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2.662.01
POB: 106 Manhours: 432.00

	Drig	Comp	FAC	Total
AFE #:		162378/52682		
Day Cost(\$):	0	178,837	0	178,837
Cum Cost(\$)	0	2,506,119	0	2,506,119
AFE(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: WL STAGE 41
24 Hr Summary: FRAC STAGES 38- 40, PLUG/PERF STAGES 39-40
24 Hr Forecast: FRAC STAGES 35 THRU 37 & WIRELINE STAGES 36 THRU 38

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:00	2.00	P	STG38	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG #38 & WIRELINE "CH" STG #38.
08:00	10:00	2.00	P	STG38	35	STIM	FRAC STAGE # 38 SLICKWATER 200- SICP 1,934. PUMP 277,920 LBS 100 MESH @ .5 - 2.5 PPA ; 96,900 40/70 @ 1.0 - 2.5 PPA. ATP 4,647. ATR 88.9. MTP 6,363. MTR 91.9. ISIP 2,981. FG .90. TCF 5,542.
10:00	11:45	1.75	P	STG39	21	PERF	WL STAGE # 39: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 7,548'. PU & PERF ON THE FLY AT 7,382' - 7,716' O/A PERFS. PUMPED 78 BBLS. POH. STANDBY FOR FRAC "CH" STG #37. LD WL. ALL SHOTS FIRED.
11:45	13:15	1.50	P	STG39	73	WOOWO	STANDBY FOR SIMOPS FRAC "AH" STG #39 & WIRELINE "CH" STG #39.
13:15	15:15	2.00	P	STG39	35	STIM	FRAC STAGE # 39 SLICKWATER 200- SICP 1,911. PUMP 279,920 LBS 100 MESH @ .5 - 2.5 PPA ; 91,380 40/70 @ 1.0 - 2.5 PPA. ATP 4,676. ATR 89.1. MTP 6,234. MTR 95.3. ISIP 2,940. FG .90. TCF 5,582.
15:15	17:30	2.25	P	STG40	73	WOOWO	STANDBY FOR WIRELINE "AH" STG #40.
17:30	18:00	0.50	P	STG40	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL.
18:00	23:45	5.75	P	STG40	73	WOOWO	STANDBY FOR WIRELINE "AH" STG #40. FRAC STAGE #39 ON CH
23:45	00:30	0.75	P	STG40	21	PERF	WL STAGE # 40: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 7,548'. PU & PERF ON THE FLY AT 7,195' - 7,348' O/A PERFS. PUMPED 65 BBLS. POH. STANDBY FOR FRAC "AH" STG #41. LD WL. ALL SHOTS FIRED.
00:30	01:15	0.75	P	STG40	73	WOOWO	STANDBY FOR WIRELINE "AH" STG #40. FRAC STAGE # 40 ON CH
01:15	02:30	1.25	P	STG40	35	STIM	FRAC STAGE # 40 SLICKWATER 200- SICP 1778. PUMP 276,366X LBS 100 MESH @ .5 - 2.5 PPA ; 89,180 40/70 @ 1.0 - 2.5 PPA. ATP 4905. ATR 89.5. MTP 6293. MTR 92.8. ISIP 3116. FG .92. TCF 5615.
02:30	06:00	3.50	P	STG41	73	WOOWO	STANDBY FOR WIRELINE "AH" STG # 41. FRAC STAGE # 41 AH HELD JSA/HSE SAFETY MEETING WITH ALL ON LOCATION

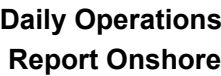
Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4110BH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: ROY ONTIVEROS/ LARRY WEEMS / LARRY TEF
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 024
Report Date: 06/14/2015
Spud Date: 12/09/2014
Release Date:
DOE: 24 DOL: 24 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 17.72992 N
Long: 101° 9' 19.59000 W

API #: 4210542042
Rig:
Rig Phone:
KB(ft): 2,662.01
POB: 106 Manhours: 432.00

	Drig	Comp	FAC	Total
A/E #:		162378/52682		
Day Cost(\$):	0	228,345	0	228,345
Cum Cost(\$)	0	2,734,464	0	2,734,464
A/E(\$):	1,819,048	3,932,000	350,000	6,101,048

Current Activity: RDMO FRAC EQUIPMENT
24 Hr Summary: FRAC STAGES 41-43, PLUG/PERF STAGES 42-43 SET KILL PLUG
24 Hr Forecast: RDMO FRAC EQUIPMENT

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:45	0.75	P	STG41	09	EQRP	WIRELINE REHEAD. FTSI GREASED GROUND STATIONS.
06:45	08:30	1.75	P	STG41	21	PERF	WL STAGE # 41: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 7,180'. PU & PERF ON THE FLY AT 7,014' - 7,160' O/A PERFS. PUMPED 75 BBLS. POH. STANDBY FOR FRAC "AH" STG #41. LD WL. ALL SHOTS FIRED.
08:30	10:15	1.75	P	STG41	35	STIM	FRAC STAGE # 41 SLICKWATER 200- SICP 1,965. PUMP 272,540 LBS 100 MESH @ .5 - 2.5 PPA ; 94,620 40/70 @ 1.0 - 2.5 PPA. ATP 4,764. ATR 88.9. MTP 6,250. MTR 97.3. ISIP 2,861. FG .88. TCF 5,882.
10:15	12:00	1.75	P	STG42	73	WOOWO	STANDBY FOR WIRELINE "AH" STG #42. FRAC STAGE # 41 ON CH
12:00	14:00	2.00	P	STG42	21	PERF	WL STAGE # 42: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 6,996'. PU & PERF ON THE FLY AT 6,830' - 6,980' O/A PERFS. PUMPED 39 BBLS. POH. STANDBY FOR FRAC "AH" STG #42. LD WL. ALL SHOTS FIRED.
14:00	16:00	2.00	P	STG42	35	STIM	FRAC STAGE # 42 SLICKWATER 200- SICP 2014. PUMP 275,820 LBS 100 MESH @ .5 - 2.5 PPA ; 93,900 40/70 @ 1.0 - 2.5 PPA. ATP 4,610. ATR 89.7. MTP 6,081. MTR 95.6. ISIP 3,170. FG .93. TCF 5,675.
16:00	17:30	1.50	P	STG43	73	WOOWO	STANDBY FOR WIRELINE "AH" STG #43. FRAC STAGE # 42 ON CH
17:30	18:00	0.50	P	STG43	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL.
18:00	18:30	0.50	P	STG43	73	WOOWO	REHEADING WL
18:30	20:45	2.25	P	STG43	21	PERF	WL STAGE # 43: RU WL ON WELL. TEST WLPCE. RIH W/ 5.5" CFP & 8 - 1' X 3.125" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MJ AT 5,901'. PUMP DOWN & SET CFP @ 6,812'. PU & PERF ON THE FLY AT 6,646' - 6,796' O/A PERFS. PUMPED 43 BBLS. POH. STANDBY FOR FRAC "AH" STG #43. LD WL. ALL SHOTS FIRED.
20:45	22:45	2.00	P	STG43	35	STIM	FRAC STAGE # 43 SLICKWATER 200- SICP 2,080. PUMP 272,260 LBS 100 MESH @ .5 - 2.5 PPA ; 98,180 40/70 @ 1.0 - 2.5 PPA. ATP 4,347. ATR 89.5. MTP 5,598. MTR 95. ISIP 2,7866. FG .88. TCF 5,395.
22:45	00:00	1.25	P	WLWORK	73	WOOWO	STANDBY FOR WIRELINE "AH" SETTING BRIDGE PLUG.
00:00	01:00	1.00	P	WLWORK	27	SETP	SET KILL PLUG @ 5880 FT POSITIVE TEST PLUG 7000 PSI 15 MINUTE TEST
01:00	01:30	0.50	P	RDMO	02	RDMO	RDMO FRAC EQUIPMENT. HELD SAFETY MEETING WITH DAY SHIFT PERSONNEL.

Daily Operations Comments:

NO INJURYS, NO SPILLS, NO ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	69.00 / 69.00			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
9.625	1,029.00 / 1,029.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments