



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Submitted
Date: 08/24/2015
Tracking No.: 141204

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: EP ENERGY E&P COMPANY, L.P. Operator No.: 253385
Operator Address: ATTN CHELSEA CHAPMAN PO BOX 4660 HOUSTON, TX 77210-4660

WELL INFORMATION

API No.: 42-105-42042 County: CROCKETT
Well No.: 4110BH RRC District No.: 7C
Lease Name: UNIVERSITY EAST Field Name: LIN (WOLFCAMP)
RRC Lease No.: 17576 Field No.: 53613750
Location: Section: 10, Block: 41, Survey: UL, Abstract: U330
Latitude: Longitude:
This well is located 7.32 miles in a SOUTH direction from BARNHART, which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Initial Potential
Type of completion: New Well
Well Type: Producing Completion or Recompletion Date: 07/09/2015
Type of Permit Date Permit No.
Permit to Drill, Plug Back, or Deepen 10/01/2014 784712
Rule 37 Exception
Fluid Injection Permit
O&G Waste Disposal Permit
Other:

COMPLETION INFORMATION

Spud date: 10/18/2014 Date of first production after rig released: 07/09/2015
Date plug back, deepening, recompletion, or drilling operation commenced: 05/21/2014 Date plug back, deepening, recompletion, or drilling operation ended: 07/09/2015
Number of producing wells on this lease in this field (reservoir) including this well: 201 Distance to nearest well in lease & reservoir (ft.): 307.0
Total number of acres in lease: 43372.00 Elevation (ft.): 2633 GL
Total depth TVD (ft.): 6390 Total depth MD (ft.): 14649
Plug back depth TVD (ft.): Plug back depth MD (ft.): 14606
Was directional survey made other than inclination (Form W-12)? No Rotation time within surface casing (hours): 0.0
Is Cementing Affidavit (Form W-15) attached? No
Recompletion or reclass? No Multiple completion? No
Type(s) of electric or other log(s) run: None
Electric Log Other Description:
Location of well, relative to nearest lease boundaries Off Lease : No
of lease on which this well is located: 8385.0 Feet from the North Line and
3418.0 Feet from the East Line of the
UNIVERSITY EAST Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease No. Well No. Prior Service Type

PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination **Depth (ft.):** 900.0 **Date:** 05/01/2014
SWR 13 Exception **Depth (ft.):**

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of test: 08/13/2015 **Production method:** Gas Lift
Number of hours tested: 24 **Choke size:** OPEN
Was swab used during this test? No **Oil produced prior to test:** 10349.00

PRODUCTION DURING TEST PERIOD:

Oil (BBLs): 682.00 **Gas (MCF):** 531
Gas - Oil Ratio: 778 **Flowing Tubing Pressure:** 279.00
Water (BBLs): 1115

CALCULATED 24-HOUR RATE

Oil (BBLs): 682.0 **Gas (MCF):** 531
Oil Gravity - API - 60.: 41.6 **Casing Pressure:** 901.00
Water (BBLs): 1115

CASING RECORD

Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Stage Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	9 5/8	12 1/4	1000			CLASS C	550	1022.0	0	Circulated to Surface
2	Conventional Production	5 1/2	8 3/4	14649			CLASS C & H	2295	3717.2	0	Calculation

LINER RECORD

Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
N/A									

TUBING RECORD

Row	Size (in.)	Depth (ft.)	Size (ft.)	Packer Depth (ft.)/Type
1	2 7/8	6279		6269 / AS1-X

PRODUCING/INJECTION/DISPOSAL INTERVAL

Row	Open hole?	From (ft.)	To (ft.)
1	No	L1 6646	14544.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment performed? No

Is well equipped with a downhole actuation sleeve? Yes **If yes, actuation pressure (PSIG):** 9468.0

Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: **Actual maximum pressure (PSIG) during hydraulic fracturing:**

Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? No

Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
1	Other	DRILLED OUT FRAC PLUGS AND INSTALLED TUBING.	6646 14544

FORMATION RECORD

<u>Formations</u>	<u>Encountered</u>	<u>Depth TVD (ft.)</u>	<u>Depth MD (ft.)</u>	<u>Is formation isolated?</u>	<u>Remarks</u>
QUEEN	Yes	1167.0	1167.0	Yes	
GRAYBURG	Yes	1333.0	1334.0	Yes	
SAN ANDRES	Yes	1533.0	1530.0	Yes	
CLEARFORK	Yes	3540.0	3551.0	Yes	
LEONARD	Yes	5122.0	5133.0	Yes	
DEAN	Yes	5729.0	5740.0	Yes	
WOLFCAMP	Yes	5859.0	5871.0	Yes	
WOLFCAMP A	Yes	5998.0	6011.0	Yes	
WOLFCAMP B	Yes	6207.0	6252.0	Yes	PRODUCING INTERVAL
CANYON	No			No	WELL NOT DEEP ENOUGH
STRAWN	No			No	WELL NOT DEEP ENOUGH
DEVONIAN	No			No	WELL NOT DEEP ENOUGH
ELLENBURGER	No			No	WELL NOT DEEP ENOUGH

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? No
 Is the completion being downhole commingled (SWR 10)? No

REMARKS

UNIVERSITY EAST 4110BH. KOP = 5927'. ALL REQUIRED ATTACHMENTS AND/OR ADDITIONAL FORMS WERE PREVIOUSLY SUBMITTED WITH TRACKING # 134615.

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed Name: LINDA RENKEN **Title:** Sr. Regulatory Analyst
Telephone No.: (713) 997-5138 **Date Certified:** 08/24/2015

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
HAL1199

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report)	2. RRC Operator No.	3. RRC District No.	4. County of Well Site
EP Energy E&P Company, L.P.	253385	7C	
5. Field Name (Wildcat or Exactly as Shown on RRC Records)	6. API No.	7. Drilling Permit No.	
Lin (Wolfcamp)			
8. Lease Name	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Name/No.
University East		17576	4110BH

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING			MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Strings	Parallel	Tool	Shoe
12. Cementing Date		10/18/2014						
13. *Drilled hole size		12-1/4"						
*Est. % wash or hole enlargement								
14. Size of casing (in. O.D.)		9-5/8"						
15. Top of liner (ft)								
16. Setting depth (ft)		1,000'						
17. Number of centralizers used		7						
18. Hrs. waiting on cement before drill-out		720						
1st slurry	Cement used: No. of sacks >	400						
	Class >	C						
	Additives >	See remarks						
2nd slurry	No. of sacks >	150						
	Class >	C						
	Additives >	See remarks						
3rd slurry	No. of sacks >							
	Class >							
	Additives >							
1st	20. Slurry pumped: Volume (cu.ft.) >	820						
	Height (ft.) >	2618						
2nd	Volume (cu.ft.) >	202						
	Height (ft.) >	591						
3rd	Volume (cu.ft.) >							
	Height (ft.) >							
Total	Volume (cu.ft.) >	1022						
	Height (ft.) >	3209						
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?		Yes						
22. Remarks Circulated 50 Bbls/137 sks cement to surface								
1st Slurry		65/35(C/Poz) 6% Gel, 1% C-45, .75% C-41P, 4.4 #/sk Salt, 6 #/sk Kol Seal, 2 #/sk Phenoseal.						
2nd Slurry		C w/ .25% C-41P, 1.61 #/sk Salt						
3rd Slurry								

University East #4110BH

Surface Casing

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu.ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Travis Riecks
 Name and Title of Cementor's Representative
 Compass Cementing Services, LLC
 Cementing Company
 Signature
 1930 South US HWY 277 Sonora TX 76950 325 387-2940 10/18/2014
 Address City, State, Zip Code Tel: Area Code Number Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Linda Renken
 Typed or Printed Name of Operator's Representative
 Regulatory Analyst
 Title
 P.O. Box 4660, Houston, TX 77210-4660 (713) 997-5138 480-888-6942
 Address City, State, Zip Code Tel: Area Code Number
 Signature
 Oct. 28, 2014
 Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:
 - * An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
 - * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
 - B. Where to file. The appropriate Commission District Office for the county in which the well is located.
 - C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
 - D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
 - E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
 - F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).
 - G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.
- To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
HAL1199

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) EP ENERGY ETP Company, L.P.		2. RRC Operator No. 253385	3. RRC District No. 7C	4. County of Well Site CROCKETT
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Lin (Wolfcamp)			6. API No. 42-105-42042	7. Drilling Permit No. 784712
8. Lease Name UNIVERSITY EAST		9. Rule 37 Case No.	10. Oil Lease/Gas ID No. 17576	11. Well No. 4110BH

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING			MULTI-STAGE CEMENTING PROCESS	
				Single	String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				12/18/2014				
13. *Drilled hole size				8-3/4"				
*Est. % wash or hole enlargement								
14. Size of casing (in. O.D.)				5-1/2"				
15. Top of liner (ft)								
16. Setting depth (ft)				14,649'				
17. Number of centralizers used				67				
18. Hrs. waiting on cement before drill-out								
1st Slurry	19. API cement used: No. of sacks ▶			565				
	Class ▶			VERSACEM HCB				
	Additives ▶			REMARK 1				
2nd Slurry	No. of sacks ▶			1730				
	Class ▶			VERSACEM H				
	Additives ▶			REMARK 2				
3rd Slurry	No. of sacks ▶							
	Class ▶							
	Additives ▶							
1st	20. Slurry pumped: Volume (cu.ft.) ▶			1506.29				
	Height (ft.) ▶			5896				
2nd	Volume (cu.ft.) ▶			2210.94				
	Height (ft.) ▶			8753				
3rd	Volume (cu.ft.) ▶							
	Height (ft.) ▶							
Total	Volume (cu.ft.) ▶			3717.23				
	Height (ft.) ▶			14649				
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?				NO				
22. Remarks		1 10% BENTONITE, 5% CAL-SEAL 60, .10% FE-2 .25 LBM D-AIR 5000, .25% HR-601 2 5% POTASSIUM, .70% HALAD@-23, .10% FWCA					Sales Order 901916950 Customer Name EP ENERGY Lease UNIVERSITY EAST Well Number 4110BH	

Tracking No.: 134615

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: EP ENERGY E&P COMPANY, L.P.	District No. 7C	Completion Date: 12/19/2014
Field Name LIN (WOLFCAMP)	Drilling Permit No. 784712	
Lease Name UNIVERSITY EAST	Lease/ID No. 17576	Well No. 4110BH
County CROCKETT	API No. 42- 105-42042	

SECTION II. LOG STATUS (Complete either A or B)

A. BASIC ELECTRIC LOG NOT RUN

B. BASIC ELECTRIC LOG RUN. (Select one)

- 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- 4. Log attached to (select one):
 - (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: (NO ELECTRIC LOG RAN, JUST GAMMA RAY)
Check here if attached log is being submitted after being held confidential.
 - (b) Form P-7, Application for Discovery Allowable and New Field Designation.
 - (c) Form W-4, Application for Multiple Completion:
Lease or ID No(s). _____
Well No(s). _____

LINDA RENKEN

Signature

EP ENERGY E&P COMPANY, L.P.

Name (print)

Sr. Regulatory Analyst

Title

(713) 997-5138

Phone

06/30/2015

Date

-FOR RAILROAD COMMISSION USE ONLY-

STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

Form P-15

Tracking No.: 134615

This facsimile P-15 was generated electronically
from data submitted to the RRC.

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the EP ENERGY E&P COMPANY, L.P. ,

UNIVERSITY EAST OPERATOR , No. 4110BH ; that such well is
LEASE WELL

completed in the LIN (WOLFCAMP) Field, CROCKETT County,

Texas and that the acreage claimed, and assigned to such well for proration purposes as authorized by special rule and as shown on the attached certified plat embraces _____

260.0 _____ acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction,

Date 06/30/2015 Signature LINDA RENKEN

Telephone (713) 997-5138 Title Sr. Regulatory Analyst
AREA CODE

Camma Ray



RYAN DIRECTIONAL SERVICES

A NABORS COMPANY

**MD Min
1:1200 (ft)**

Company: EP Energy E&P Company, L.P.

Well Name: University East 4110 BH

API: 42-105-42042-0000

State: Texas

County: Crockett County

Ryan Job #: 8249 / EP Operator #253385

Company: EP Energy E&P Company, L.P.
Well Name: University East 4110 BH
Field: Wolfcamp Shale
County: Crockett County
State: Texas
Country: USA
API: 42-105-42042-0000
Ryan Job #: 8249 / EP Operator #253385
Company Rep: Christy Jacobs
Geologist: Suzanne Wakeman
MWD1: Chris Cox
MWD2: Daniel Moya
Rig Name: Precision
Rig Number: 106

Hole Size	Casing Size / Depth	Start	End	KB EL: 2,662'
8 3/4"	Surface: 9 5/8" @ 1,000' Intermediate: NA	Date: 12-9-2014 Depth: 904'	Date: 12-17-2014 Depth: 14,649'	DF HT: 29' GL EL: 2,633'

Comments



RYAN DIRECTIONAL SERVICES

A NABORS COMPANY

RYAN DIRECTIONAL SERVICES, INC. uses its best efforts to provide its customers with accurate information in

NAD 83, Zone 4203
 Surface Hole Location (SHL Sec. 10)
 Latitude: 31.021757° N
 Longitude: 101.155832° W
 X=2038958.23
 Y=10336294.32
 Elev.=2633'
 2493' FSL & 1870' FWL

NAD 27, Zone 4203
 Surface Hole Location (SHL Sec. 10)
 Latitude: 31.021592° N
 Longitude: 101.155442° W
 X=1742491.11
 Y=493715.87
 Elev.=2633'
 2493' FSL & 1870' FWL

Point of Penetration (PP Sec. 10)
 Latitude: 31.021281° N
 Longitude: 101.155105° W
 X=1742595.96
 Y=493601.97
 2379' FSL & 1975' FWL

First Take Point (FTP Sec. 10)
 Latitude: 31.022582° N
 Longitude: 101.155113° W
 X=1742596.99
 Y=494075.19
 2584' FNL & 1975' FWL

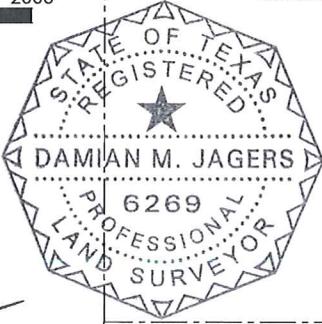
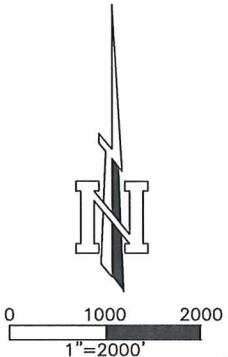
Last Take Point (LTP Sec. 3)
 Latitude: 31.044309° N
 Longitude: 101.155208° W
 X=1742625.59
 Y=501977.30
 123' FNL & 1978' FWL

Bottom Hole Location (BHL Sec. 3)
 Latitude: 31.044570° N
 Longitude: 101.155203° W
 X=1742627.75
 Y=502072.23
 28' FNL & 1980' FWL

EP ENERGY[®]
 Lease Name and Well Number
UNIVERSITY EAST 4110BH AS-DRILLED
 Topography and Vegetation
 SCATTERED MESQUITE and CACTUS
 7.32 MILES SOUTH OF BARNHART, TEXAS

Unit Boundary Distance	
SHL	8385' FNL & 3418' FEL
PP	8499' FNL & 3313' FEL
FTP	8025' FNL & 3313' FEL
LTP	123' FNL & 3310' FEL
BHL	28' FNL & 3308' FEL

FTP-LTP 7908.00'



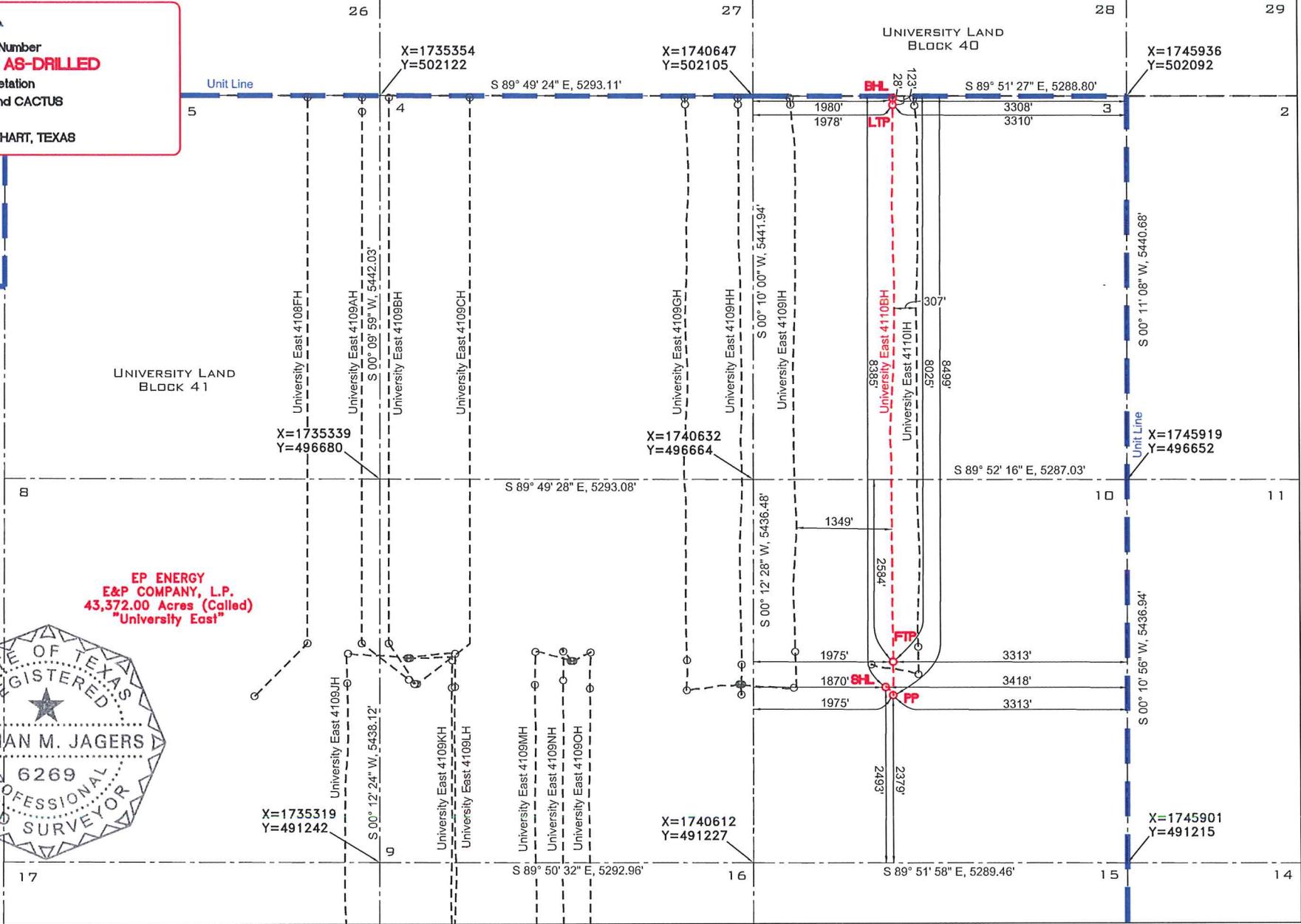
**EP ENERGY
 E&P COMPANY, L.P.
 43,372.00 Acres (Called)
 "University East"**

NOTE: This Plat does not, in anyway represent a "Boundary Survey", and does not comply with the current T.B.P.L.S. Minimum Standards of Procedures for Boundary Survey. Acreage shown herein were furnished by others. The information contained on this plat is intended for the sole use of EP ENERGY E&P COMPANY, L.P.

NOTE: Bearings and coordinates refer to the Texas Coordinate System of 1927, Central Zone (4203), as observed by GPS observations

I, Damian M. Jagers do hereby certify that the above described well location plat was generated under my supervision, as shown.

Damian M. Jagers 6/24/2015
 DAMIAN M. JAGERS DATE
 REGISTERED PROFESSIONAL LAND SURVEYOR
 TEXAS REGISTRATION NO. 6269



KSA Energy Services
 140 E. Tyler St., Ste 600 Longview, Texas 75601
 T.903-236-7700 F.904-236-7779
 www.ksaeng.com

EP ENERGY E&P COMPANY, L.P.

University East 4110BH
 Block 41, Section 10
 Crockett County, Texas