




 Daily Operations Report Onshore			Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: KENNY COPELAND / N/A Engineer/Manager: KRUG, RYAN / BARRY LLOYD			Report Number: 001 Report Date: 05/21/2014 Spud Date: 04/17/2014 Release Date: DOE: 0 DOL: 1 AFE Days: 10.00 Last BOP T.: CSG Test: Safety & Environmental Incident: No																											
Event: COMPLETION LAND Safety Meeting Topic:			Rig: Rig Phone: RKB (Sea Level) (ft): 2,689.01 2,660.0 POB: 7 Manhours: 62.00			<table border="1"> <tr> <th></th> <th>Drig</th> <th>Comp</th> <th>FAC</th> <th>Total</th> </tr> <tr> <td>AFE #:</td> <td></td> <td>160509/51180</td> <td></td> <td></td> </tr> <tr> <td>Day Cost(\$):</td> <td>0</td> <td>3,317</td> <td>0</td> <td>3,317</td> </tr> <tr> <td>Cum Cost(\$)</td> <td>0</td> <td>3,317</td> <td>0</td> <td>3,317</td> </tr> <tr> <td>AFE(\$):</td> <td>1,726,446</td> <td>3,775,500</td> <td>330,000</td> <td>5,831,946</td> </tr> </table>				Drig	Comp	FAC	Total	AFE #:		160509/51180			Day Cost(\$):	0	3,317	0	3,317	Cum Cost(\$)	0	3,317	0	3,317	AFE(\$):	1,726,446	3,775,500	330,000	5,831,946
	Drig	Comp	FAC	Total																													
AFE #:		160509/51180																															
Day Cost(\$):	0	3,317	0	3,317																													
Cum Cost(\$)	0	3,317	0	3,317																													
AFE(\$):	1,726,446	3,775,500	330,000	5,831,946																													
Location: Lat: 31° 1' 15.974 N Long: 101° 11' 2.485 W			Current Activity: W/O OFF-SET TOE SHIFTING OPERATIONS. 24 Hr Summary: NU 7-1/16" FRAC VALVE. PRESSURE TEST VALVE. 24 Hr Forecast: MIRU FRAC PUMP. PRESSURE TEST CASING HI/LO. SHIFT TOE SLEEVE. ESTABLISH INJECTION RATE. TEST SURFACE CSG. RDMO.																														
OPERATION DETAILS																																	
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION																										
06:00	09:00	3.00	P	WBP	42	WOEP	W/O FRAC VALVE DELIVERY.																										
09:00	11:30	2.50	P	WBP	73	WOOWO	W/O OFF-SET FRAC VALVE INSTALLATION & TESTING.																										
11:30	14:15	2.75	P	WBP	16	NUND	ND B-SECTION CAP. NU & TORQUE SPARTAN 7-1/16" 10M MANUAL FRAC VALVE. INSTALL TEST PLUG. NU & TORQUE PORTED TREE CAP. OPEN FRAC VALVE. PRESSURE TEST VALVE BODY TO 380 PSI (5-MINS). PRESSURE TEST VALVE BODY TO 9500 PSI. TEST GOOD. RELEASE PRESSURE TO 0 PSI. ND TREE CAP. REMOVE TEST PLUG. NU TREE CAP. SI WELL.																										
14:15	14:30	0.25	P	WBP	18	OTHR	RDMO YELLOW JACKET TORQUE & TEST UNIT.																										
14:30	06:00	15.50	P	WBP	44	WOD	W/O DAYLIGHT.																										
Daily Operations Comments:																																	
DAILY COSTS			FLUIDS			COMPLETION STRING DETAILS																											
Code	Description	Cost	Fluids Co: Fluids Eng: Pit Temp: Density: Brine Type: Gel Type: Viscosity: Nitrogen: NTU: FLOWBACK Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil): Tot. Load Recovered: CASING <table border="1"> <tr> <th>Size(in)</th> <th>MD(ft)/TVD(ft)</th> <th>LOT(ppg)</th> </tr> <tr> <td>9.625</td> <td>978.02 / 978.00</td> <td></td> </tr> <tr> <td>13.375</td> <td>69.00 / 69.00</td> <td></td> </tr> <tr> <td>9.625</td> <td>978.00 / 978.00</td> <td></td> </tr> <tr> <td>9.625</td> <td>978.00 / 978.00</td> <td></td> </tr> </table>			Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	9.625	978.02 / 978.00		13.375	69.00 / 69.00		9.625	978.00 / 978.00		9.625	978.00 / 978.00		Down Hole Tool Co: Qty Description ID OD Top Set												
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)																															
9.625	978.02 / 978.00																																
13.375	69.00 / 69.00																																
9.625	978.00 / 978.00																																
9.625	978.00 / 978.00																																
154	WELL CONTROL RENTALS	150																															
155	OFFICE, SEWAGE AND MISC RENTALS	175																															
201	LAND TRANSPORTATION	135																															
201	LAND TRANSPORTATION	307																															
211	SUPERVISION - COMPANY	1,500																															
242	BOP/WELLHEAD TESTING	1,050																															
PERFORATIONS																																	
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments																										


 Daily Operations Report Onshore		Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: JERRY GOSA / AVELINO RAMIREZ Engineer/Manager: KRUG, RYAN / BARRY LLOYD		Report Number: 004 Report Date: 06/20/2014 Spud Date: 04/17/2014 Release Date: DOE: 30 DOL: 4 AFE Days: 10.00 Last BOP T.: Safety & Environmental Incident: No																										
Event: COMPLETION LAND Safety Meeting Topic:		Rig: Rig Phone: RKB (Sea Level) (ft): 2,689.01 2,660.0 POB: 4 Manhours: 16.00		<table border="1"> <thead> <tr> <th></th> <th>Drig</th> <th>Comp</th> <th>FAC</th> <th>Total</th> </tr> </thead> <tbody> <tr> <td>AFE #:</td> <td></td> <td>160509/51180</td> <td></td> <td></td> </tr> <tr> <td>Day Cost(\$):</td> <td>0</td> <td>195,550</td> <td>0</td> <td>195,550</td> </tr> <tr> <td>Cum Cost(\$):</td> <td>0</td> <td>295,182</td> <td>0</td> <td>295,182</td> </tr> <tr> <td>AFE(\$):</td> <td>1,726,446</td> <td>3,775,500</td> <td>330,000</td> <td>5,831,946</td> </tr> </tbody> </table>			Drig	Comp	FAC	Total	AFE #:		160509/51180			Day Cost(\$):	0	195,550	0	195,550	Cum Cost(\$):	0	295,182	0	295,182	AFE(\$):	1,726,446	3,775,500	330,000	5,831,946
	Drig	Comp	FAC	Total																										
AFE #:		160509/51180																												
Day Cost(\$):	0	195,550	0	195,550																										
Cum Cost(\$):	0	295,182	0	295,182																										
AFE(\$):	1,726,446	3,775,500	330,000	5,831,946																										
Location: Lat: 31° 1' 15.97392 N Long: 101° 11' 2.48500 W		Current Activity: AWAITING ON SIM-OPS, READY TO FRAC STG 3 24 Hr Summary: TOE PREP, FRAC STG 1-2 24 Hr Forecast: FRAC STG 3-5																												
OPERATION DETAILS																														
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION																							
06:00	07:30	1.50	P	STG01	18	OTHR	TOE PREP WITH 100 BBLs HCL																							
07:30	09:00	1.50	P	STG01	28	SFTYMTG	SAFETY SHUTDOWN FOR DRUG AND ALCOHOL SWEEP.																							
09:00	10:30	1.50	P	STG01	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST STACK TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP GUNS DOWN AND PERF STG #1 FROM 15,342' TO 15140'. LOG COLLARS ON WAY OUT OF HOLE.																							
10:30	13:00	2.50	P	STG01	28	SFTYMTG	SAFETY SHUTDOWN FOR DRUG AND ALCOHOL SWEEP.																							
13:00	16:45	3.75	P	STG01	73	WOOWO	WAITING ON SIMOPS																							
16:45	18:30	1.75	P	STG01	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG #1 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS.																							
18:30	20:30	2.00	P	STG02	73	WOOWO	WAITING ON SIM-OPS...																							
20:30	21:30	1.00	P	STG02	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST STACK TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP GUNS DOWN TO PLUG DEPTH. SET PLUG AT 15,113' AND PERF STG #2 FROM 15,089' TO 14,888'. POOH, ALL GUNS FIRED...																							
21:30	23:00	1.50	P	STG02	73	WOOWO	WAITING ON SIM-OPS																							
23:00	00:45	1.75	P	STG02	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG #1 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...																							
00:45	02:30	1.75	P	STG03	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST STACK TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP GUNS DOWN TO PLUG DEPTH AT 14,861'. SET PLUG AND PERF STG #3 FROM 14,834' TO 14,636. POOH, ALL GUNS FIRED...																							
02:30	05:30	3.00	P	STG03	73	WOOWO	WAITING ON SIM-OPS...																							
05:30	06:00	0.50	P	STG03	28	SFTYMTG	SAFETY/HSE MEETING WITH DAY CREW. DISCUSSED HELP AND SLIP HAZARDS...																							
Daily Operations Comments: NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS																														
DAILY COSTS			FLUIDS			COMPLETION STRING DETAILS																								
Code	Description	Cost	Fluids Co: Fluids Eng: Pit Temp: Density: Brine Type: Gel Type: Viscosity: Nitrogen: NTU:			Down Hole Tool Co: Tool Sup: Qty Description ID OD Top Set																								
112	LOCATION RESTORATION	600	FLOWBACK Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil): Tot. Load Recovered:																											
123	CAMP AND CATERING	1,500																												
131	FUEL	5,174																												
134	FRAC TANK RENTAL	75																												
134	FRAC TANK RENTAL	100																												
154	WELL CONTROL RENTALS	30	CASING Size(in) MD(ft)/TVD(ft) LOT(ppg) 9.625 978.02 / 978.00 13.375 69.00 / 69.00 9.625 978.00 / 978.00 9.625 978.00 / 978.00																											
154	WELL CONTROL RENTALS	5,500																												
154	WELL CONTROL RENTALS	500																												
154	WELL CONTROL RENTALS	175																												
154	WELL CONTROL RENTALS	2,810																												
155	OFFICE, SEWAGE AND MISC RENTALS	741																												
155	OFFICE, SEWAGE AND MISC RENTALS	1,520																												
PERFORATIONS																														
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments																							

 Daily Operations Report Onshore		Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: JERRY GOSA/FORREST TATE / AVELINO RAMIF Engineer/Manager: KRUG, RYAN / BARRY LLOYD		Report Number: 006 Report Date: 06/21/2014 Spud Date: 04/17/2014 Release Date: DOE: 31 Last BOP T.: DOL: 5 Safety & Environmental Incident: No																										
Event: COMPLETION LAND Safety Meeting Topic:		Rig: Rig Phone: RKB (Sea Level) (ft): 2,689.01 2,660.0 POB: 4 Manhours: 16.00		<table border="1"> <thead> <tr> <th></th> <th>Drig</th> <th>Comp</th> <th>FAC</th> <th>Total</th> </tr> </thead> <tbody> <tr> <td>AFE #:</td> <td></td> <td>160509/51180</td> <td></td> <td></td> </tr> <tr> <td>Day Cost(\$):</td> <td>0</td> <td>254,123</td> <td>0</td> <td>254,123</td> </tr> <tr> <td>Cum Cost(\$):</td> <td>0</td> <td>538,536</td> <td>0</td> <td>538,536</td> </tr> <tr> <td>AFE(\$):</td> <td>1,726,446</td> <td>3,775,500</td> <td>330,000</td> <td>5,831,946</td> </tr> </tbody> </table>			Drig	Comp	FAC	Total	AFE #:		160509/51180			Day Cost(\$):	0	254,123	0	254,123	Cum Cost(\$):	0	538,536	0	538,536	AFE(\$):	1,726,446	3,775,500	330,000	5,831,946
	Drig	Comp	FAC	Total																										
AFE #:		160509/51180																												
Day Cost(\$):	0	254,123	0	254,123																										
Cum Cost(\$):	0	538,536	0	538,536																										
AFE(\$):	1,726,446	3,775,500	330,000	5,831,946																										
Location: Lat: 31° 1' 15.97392 N Long: 101° 11' 2.48500 W		Current Activity: FINISH FRACING STAG 9 24 Hr Summary: FRAC AND PERFORATED STAGES 6, 7, 8 AND 9 24 Hr Forecast: FRAC STG 13																												
OPERATION DETAILS																														
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION																							
06:00	08:30	2.50	P	STG03	73	WOOWO	WAITING ON WEATHER.																							
08:30	10:30	2.00	P	STG03	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,900 PSI. OPEN WELL AND FRAC STG #3 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS.																							
10:30	12:00	1.50	P	STG04	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 13,216'. SET PLUG AND PERF STG #4 FROM 13,190' TO 12,989'. POOH ALL SHOTS FIRED.																							
12:00	14:00	2.00	P	STG04	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG #4 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS.																							
14:00	15:30	1.50	P	STG05	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 14,357'. SET PLUG AND PERF STG #5 FROM 14,333' TO 14,132'. POOH ALL SHOTS FIRED.																							
15:30	17:30	2.00	P	STG05	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG #5 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS.																							
17:30	19:00	1.50	P	STG06	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 14,105'. SET PLUG AND PERF STG #6 FROM 14,081' TO 13,880'. POOH ALL SHOTS FIRED.																							
19:00	21:00	2.00	P	STG06	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG #6 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...																							
21:00	22:30	1.50	P	STG07	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 13,853'. SET PLUG AND PERF STG #7 FROM 13,832' TO 13,628'. POOH ALL SHOTS FIRED.																							
22:30	00:15	1.75	P	STG07	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG #7 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...																							
00:15	01:45	1.50	P	STG08	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 13,601'. SET PLUG AND PERF STG #8 FROM 13,577' TO 13,376'. POOH ALL SHOTS FIRED.																							
01:45	03:15	1.50	P	STG08	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG #8 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...																							
03:15	04:30	1.25	P	STG09	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 13,354'. SET PLUG AND PERF STG #9 FROM 13,325' TO 13,120'. POOH ALL SHOTS FIRED...																							
04:30	06:00	1.50	P	STG09	28	SFTYMTG	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG #9 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...SAFETY/HSE MEETING WITH DAY CREW, DISCUSSED SLIP/TRIP HAZARDS WITH MUDDY LOCATION AND HELP...																							
Daily Operations Comments: NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS																														
DAILY COSTS			FLUIDS			COMPLETION STRING DETAILS																								
Code	Description	Cost	Fluids Co: Fluids Eng: Pit Temp: Density: Brine Type: Gel Type: Viscosity: Nitrogen: NTU:			Down Hole Tool Co: Qty Description ID OD Top Set																								
112	LOCATION RESTORATION	600	FLOWBACK Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil): Tot. Load Recovered:																											
123	CAMP AND CATERING	1,500																												
131	FUEL	11,596																												
131	FUEL	7,405																												
132	DISPOSAL - CUTTINGS, FLUIDS	554																												
134	FRAC TANK RENTAL	75	CASING Size(in) MD(ft)/TVD(ft) LOT(ppg)																											
134	FRAC TANK RENTAL	100																												
154	WELL CONTROL RENTALS	5,500																												
154	WELL CONTROL RENTALS	500																												
154	WELL CONTROL RENTALS	2,810																												
154	WELL CONTROL RENTALS	175																												
154	WELL CONTROL RENTALS	30																												
155	OFFICE, SEWAGE AND MISC RENTALS	225	9.625 978.02 / 978.00																											
155	OFFICE, SEWAGE AND MISC RENTALS	760	13.375 69.00 / 69.00																											
155	OFFICE, SEWAGE AND MISC RENTALS	150	9.625 978.00 / 978.00																											
155	OFFICE, SEWAGE AND MISC RENTALS		9.625 978.00 / 978.00																											
PERFORATIONS																														
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments																							

 Daily Operations Report Onshore		Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: JERRY GOSA/FORREST TATE / AVELINO RAMIR Engineer/Manager: KRUG, RYAN / BARRY LLOYD		Report Number: 007 Report Date: 06/22/2014 Spud Date: 04/17/2014 Release Date: DOE: 32 Last BOP T.: DOL: 6 AFE Days: 10.00 CSG Test: Safety & Environmental Incident: No																										
Event: COMPLETION LAND Safety Meeting Topic:		Rig: Rig Phone: RKB (Sea Level) (ft): 2,689.01 2,660.0 POB: 4 Manhours: 16.00		<table border="1"> <thead> <tr> <th></th> <th>Drig</th> <th>Comp</th> <th>FAC</th> <th>Total</th> </tr> </thead> <tbody> <tr> <td>AFE #:</td> <td></td> <td>160509/51180</td> <td></td> <td></td> </tr> <tr> <td>Day Cost(\$):</td> <td>0</td> <td>543,956</td> <td>0</td> <td>543,956</td> </tr> <tr> <td>Cum Cost(\$):</td> <td>0</td> <td>1,082,492</td> <td>0</td> <td>1,082,492</td> </tr> <tr> <td>AFE(\$):</td> <td>1,726,446</td> <td>3,775,500</td> <td>330,000</td> <td>5,831,946</td> </tr> </tbody> </table>			Drig	Comp	FAC	Total	AFE #:		160509/51180			Day Cost(\$):	0	543,956	0	543,956	Cum Cost(\$):	0	1,082,492	0	1,082,492	AFE(\$):	1,726,446	3,775,500	330,000	5,831,946
	Drig	Comp	FAC	Total																										
AFE #:		160509/51180																												
Day Cost(\$):	0	543,956	0	543,956																										
Cum Cost(\$):	0	1,082,492	0	1,082,492																										
AFE(\$):	1,726,446	3,775,500	330,000	5,831,946																										
Location: Lat: 31° 1' 15.97392 N Long: 101° 11' 2.48500 W																														
Current Activity: FRAC STG 17 24 Hr Summary: FRAC STG'S 13 THRU 16 AND PERF STG'S 14 THRU 17 24 Hr Forecast: FRAC STG'S 17 THRU 20 AND PERF STG'S 18 THRU 21																														
OPERATION DETAILS																														
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION																							
06:00	07:45	1.75	P	STG10	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 13,097'. SET PLUG AND PERF STG #10 FROM 13,072' TO 12,872'. POOH ALL SHOTS FIRED...																							
07:45	08:30	0.75	P	STG10	43	WOW	WAITING ON HEAVY RAIN TO PASS, LOCATION FLOODED.																							
08:30	10:15	1.75	P	STG10	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 10 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...																							
10:15	11:30	1.25	P	STG11	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 12,845'. SET PLUG AND PERF STG #11 FROM 12,817' TO 12,620'. POOH ALL SHOTS FIRED...																							
11:30	13:00	1.50	P	STG11	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 11 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...																							
13:00	14:00	1.00	P	STG12	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 12,592'. SET PLUG AND PERF STG #12 FROM 12,568' TO 12,368'. POOH ALL SHOTS FIRED...																							
14:00	16:45	2.75	P	STG12	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 12 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...																							
16:45	17:45	1.00	P	STG13	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 12,342'. SET PLUG AND PERF STG #13 FROM 12,114' TO 12,316'. POOH ALL SHOTS FIRED.																							
17:45	19:15	1.50	P	STG13	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 13 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...																							
19:15	20:15	1.00	P	STG14	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 12,088'. SET PLUG AND PERF STG #14 FROM 11,863' TO 12,604'. POOH ALL SHOTS FIRED...																							
20:15	22:00	1.75	P	STG14	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 14 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...																							
22:00	00:15	2.25	P	STG15	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 11,836'. SET PLUG AND PERF STG #15. CONFIRMATION ON BOTTOM THREE GUNS FIRED. POOH FOUND TOP THREE GUNS NOT FIRED DUE TO DETO WENT LOW ORDER. REPLACE CAP AND GUN 4 AND RE-RUN TO PERF TOP THREE ZONES. PERF STG #15 FROM 11,611' TO 11,809'. POOH ALL SHOTS FIRED...																							
00:15	01:45	1.50	P	STG15	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 15 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...																							
01:45	02:45	1.00	P	STG16	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 11,584'. SET PLUG AND PERF STG #16 FROM 11,359' TO 11,560'. POOH ALL SHOTS FIRED...																							
02:45	04:15	1.50	P	STG16	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 16 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...																							
04:15	05:30	1.25	P	STG17	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 11,327'. SET PLUG AND PERF STG #17 FROM 11,107' TO 11,308'. POOH ALL SHOTS FIRED...																							
05:30	06:00	0.50	P	STG17	28	SFTYMTG	HSE MEETING WITH DAY CREW. GREASE STACK AND MANIFOLD																							
Daily Operations Comments: NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS																														
DAILY COSTS			FLUIDS			COMPLETION STRING DETAILS																								
Code	Description	Cost	Fluids Co:			Down Hole Tool Co:																								
112	LOCATION RESTORATION	600	Fluids Eng:			Tool Sup:																								
123	CAMP AND CATERING	3,000	Pit Temp:			Qty	Description	ID																						
131	FUEL	13,415	Density:					OD																						
131	FUEL	15,307	Brine Type:					Top Set																						
132	DISPOSAL - CUTTINGS, FLUIDS	451	Gel Type:																											
			Viscosity:																											
			Nitrogen:																											
			NTU:																											
134	FRAC TANK RENTAL	100																												
134	FRAC TANK RENTAL	75																												
154	WELL CONTROL RENTALS	5,500																												
154	WELL CONTROL RENTALS	30																												
154	WELL CONTROL RENTALS	500																												
154	WELL CONTROL RENTALS	175																												
154	WELL CONTROL RENTALS	2,810																												
155	OFFICE, SEWAGE AND MISC RENTALS	225																												
155	OFFICE, SEWAGE AND MISC RENTALS	75																												
PERFORATIONS																														
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments																							

 Daily Operations Report Onshore		Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: JERRY GOSA/FORREST TATE / AVELINO RAMIR Engineer/Manager: KRUG, RYAN / BARRY LLOYD		Report Number: 008 Report Date: 06/23/2014 Spud Date: 04/17/2014 Release Date: DOE: 33 Last BOP T.: DOL: 7 AFE Days: 10.00 CSG Test: Safety & Environmental Incident: No																										
Event: COMPLETION LAND Safety Meeting Topic:		Rig: Rig Phone: RKB (Sea Level) (ft): 2,689.01 2,660.0 POB: 4 Manhours: 16.00		<table border="1"> <thead> <tr> <th></th> <th>Drig</th> <th>Comp</th> <th>FAC</th> <th>Total</th> </tr> </thead> <tbody> <tr> <td>AFE #:</td> <td></td> <td>160509/51180</td> <td></td> <td></td> </tr> <tr> <td>Day Cost(\$):</td> <td>0</td> <td>553,911</td> <td>0</td> <td>553,911</td> </tr> <tr> <td>Cum Cost(\$)</td> <td>0</td> <td>1,636,403</td> <td>0</td> <td>1,636,403</td> </tr> <tr> <td>AFE(\$):</td> <td>1,726,446</td> <td>3,775,500</td> <td>330,000</td> <td>5,831,946</td> </tr> </tbody> </table>			Drig	Comp	FAC	Total	AFE #:		160509/51180			Day Cost(\$):	0	553,911	0	553,911	Cum Cost(\$)	0	1,636,403	0	1,636,403	AFE(\$):	1,726,446	3,775,500	330,000	5,831,946
	Drig	Comp	FAC	Total																										
AFE #:		160509/51180																												
Day Cost(\$):	0	553,911	0	553,911																										
Cum Cost(\$)	0	1,636,403	0	1,636,403																										
AFE(\$):	1,726,446	3,775,500	330,000	5,831,946																										
Location: Lat: 31° 1' 15.97392 N Long: 101° 11' 2.48500 W																														
Current Activity: FRAC STG 24 24 Hr Summary: FRAC 17-23 24 Hr Forecast: FRAC 24-30																														
OPERATION DETAILS																														
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION																							
06:00	07:45	1.75	P	STG17	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 17 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS...																							
07:45	09:30	1.75	P	STG18	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 11,082'. SET PLUG AND PERF STG #18 FROM 11,056' TO 10,855'. POOH ALL SHOTS FIRED.																							
09:30	11:15	1.75	P	STG18	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 18 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS.																							
11:15	12:45	1.50	P	STG19	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 10,826'. SET PLUG AND PERF STG #19 FROM 10,601' TO 10,804'. POOH ALL SHOTS FIRED. DROP BALL.																							
12:45	14:15	1.50	P	STG19	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 19 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS.																							
14:15	15:45	1.50	P	STG20	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 10,576'. SET PLUG AND PERF STG #20 FROM 10,551' TO 10,351'. WE HAD LAST THREE GUNS TO NOT FIRE, POOH , RIH WITH NEW GUN, POOH ALL SHOTS FIRED. DROP BALL.																							
15:45	17:30	1.75	N	STG20	59	EOFAIL	SWITCH PRIMARY BLENDER AND HAD COMMS ISSUES.																							
17:30	17:45	0.25	P	STG20	28	SFTYMTG	CREW CHANGE, SAFETY MEETING																							
17:45	19:15	1.50	P	STG20	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 20 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS.																							
19:15	20:30	1.25	P	STG21	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 10,324'. SET PLUG AND PERF STG #21 FROM 10,009' TO 10,299'. POOH ALL SHOTS FIRED. DROP BALL.																							
20:30	22:00	1.50	P	STG21	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 21 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS.																							
22:00	23:00	1.00	P	STG22	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 10,071'. SET PLUG AND PERF STG #22 FROM 9847' TO 10,047'. POOH ALL SHOTS FIRED. DROP BALL.																							
23:00	00:00	1.00	P	STG22	28	SFTYMTG	HSE MEETING WITH NIGHT CREW, DISUCSS SPILL REPORTING, CONTAINMENT AND OPEN COMMUNICATION.																							
00:00	01:30	1.50	P	STG22	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 22 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS.																							
01:30	02:30	1.00	P	STG23	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 9819'. SET PLUG AND PERF STG #23 FROM 9593' TO 9795'. POOH ALL SHOTS FIRED. DROP BALL.																							
02:30	04:00	1.50	P	STG23	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 23 AS PER DESIGN, USED AS MUCH TREATED WATER AS POSSIBLE. SEE ATTACHED STIM REPORT FOR DETAILS.																							
04:00	05:00	1.00	P	STG24	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 9567'. SET PLUG AND PERF STG #24 FROM 9342' TO 9543'. POOH ALL SHOTS FIRED. DROP BALL.																							
05:00	05:30	0.50	P	STG24	35	STIM	NIGHT CREW GREASE STACK/VALVES, TOP OFF CHEMS AND RE-PACK 2 FRAC PUMPS.																							
05:30	06:00	0.50	P	STG24	28	SFTYMTG	SAFETY/HSE MEETING WITH DAY CREW, DISCUSSED HELP AND HOUSEKEEPING																							
Daily Operations Comments: NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS																														
DAILY COSTS			FLUIDS			COMPLETION STRING DETAILS																								
Code	Description	Cost	Fluids Co: Fluids Eng: Pit Temp: Density: Brine Type: Gel Type: Viscosity: Nitrogen: NTU:			Down Hole Tool Co:																								
						Qty	Description	ID	OD	Top Set																				
112	LOCATION RESTORATION	1,200	FLOWBACK Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil): Tot. Load Recovered:																											
112	LOCATION RESTORATION	660																												
123	CAMP AND CATERING	3,000	CASING Size(in) MD(ft)/TVD(ft) LOT(ppg)																											
131	FUEL	17,404																												
131	FUEL	6,147	9.625 978.02 / 978.00 13.375 69.00 / 69.00 9.625 978.00 / 978.00 9.625 978.00 / 978.00																											
132	DISPOSAL - CUTTINGS, FLUIDS	779																												
134	FRAC TANK RENTAL	75																												
134	FRAC TANK RENTAL	100																												
154	WELL CONTROL RENTALS	5,500																												
154	WELL CONTROL RENTALS	2,810																												
154	WELL CONTROL RENTALS	175																												
154	WELL CONTROL RENTALS	500																												
155	OFFICE, SEWAGE AND MISC RENTALS	741																												
155	OFFICE, SEWAGE AND MISC RENTALS	1,520																												
PERFORATIONS																														
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments																							

 Daily Operations Report Onshore		Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: JERRY GOSA/FORREST TATE / AVELINO RAMIF Engineer/Manager: KRUG, RYAN / BARRY LLOYD		Report Number: 009 Report Date: 06/24/2014 Spud Date: 04/17/2014 Release Date: DOE: 34 Last BOP T.: DOL: 8 AFE Days: 10.00 CSG Test: Safety & Environmental Incident: No																										
Event: COMPLETION LAND Safety Meeting Topic:		Rig: Rig Phone: RKB (Sea Level) (ft): 2,689.01 2,660.0 POB: 4 Manhours: 24.00		<table border="1"> <thead> <tr> <th></th> <th>Drig</th> <th>Comp</th> <th>FAC</th> <th>Total</th> </tr> </thead> <tbody> <tr> <td>AFE #:</td> <td></td> <td>160509/51180</td> <td></td> <td></td> </tr> <tr> <td>Day Cost(\$):</td> <td>0</td> <td>747,044</td> <td>0</td> <td>747,044</td> </tr> <tr> <td>Cum Cost(\$)</td> <td>0</td> <td>2,383,447</td> <td>0</td> <td>2,383,447</td> </tr> <tr> <td>AFE(\$):</td> <td>1,726,446</td> <td>3,775,500</td> <td>330,000</td> <td>5,831,946</td> </tr> </tbody> </table>			Drig	Comp	FAC	Total	AFE #:		160509/51180			Day Cost(\$):	0	747,044	0	747,044	Cum Cost(\$)	0	2,383,447	0	2,383,447	AFE(\$):	1,726,446	3,775,500	330,000	5,831,946
	Drig	Comp	FAC	Total																										
AFE #:		160509/51180																												
Day Cost(\$):	0	747,044	0	747,044																										
Cum Cost(\$)	0	2,383,447	0	2,383,447																										
AFE(\$):	1,726,446	3,775,500	330,000	5,831,946																										
Location: Lat: 31° 1' 15.97392 N Long: 101° 11' 2.48500 W		Current Activity: SET/TEST KILL PLUG 24 Hr Summary: FRAC STG 24-33 24 Hr Forecast: RDMO FRAC OPS AND READY FOR 41-08 FH...																												
OPERATION DETAILS																														
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION																							
06:00	08:00	2.00	P	STG24	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 24 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS.																							
08:00	09:15	1.25	P	STG25	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 9315'. SET PLUG AND PERF STG #25 FROM 9291' TO 9087'. POOH ALL SHOTS FIRED. DROP BALL.																							
09:15	11:00	1.75	P	STG25	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 25 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS.																							
11:00	12:00	1.00	P	STG26	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 9063'. SET PLUG AND PERF STG #26 FROM 8838' TO 9039'. POOH ALL SHOTS FIRED. DROP BALL.																							
12:00	13:30	1.50	P	STG26	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 26 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS.																							
13:30	14:15	0.75	P	STG27	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 8,808'. SET PLUG AND PERF STG #27 FROM 8787' TO 8583'. POOH ALL SHOTS FIRED. DROP BALL.																							
14:15	15:45	1.50	P	STG27	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 27 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS.																							
15:45	16:45	1.00	P	STG28	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 8,559'. SET PLUG AND PERF STG #28 FROM 8535' TO 8334'. POOH ALL SHOTS FIRED. DROP BALL.																							
16:45	18:00	1.25	P	STG28	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 28 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS. CREW CHANGE, SAFETY MEETING...																							
18:00	19:00	1.00	P	STG29	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 8,307'. SET PLUG AND PERF STG #29 FROM 8,283' TO 8,082'. POOH ALL SHOTS FIRED. DROP BALL.																							
19:00	20:30	1.50	P	STG29	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 29 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS.																							
20:30	21:15	0.75	P	STG30	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 8,055'. SET PLUG AND PERF STG #30 FROM 8,030' TO 7,830'. POOH ALL SHOTS FIRED. DROP BALL.																							
21:15	22:30	1.25	P	STG30	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 30 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS.																							
22:30	23:30	1.00	P	STG31	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 7,803'. SET PLUG AND PERF STG #31 FROM 7,778' TO 7,578'. POOH ALL SHOTS FIRED. DROP BALL.																							
23:30	00:45	1.25	P	STG31	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 31 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS.																							
00:45	01:30	0.75	P	STG32	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 7,550'. SET PLUG AND PERF STG #32 FROM 7,526' TO 7,326'. POOH ALL SHOTS FIRED. DROP BALL.																							
01:30	02:45	1.25	P	STG32	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 32 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS.																							
02:45	03:30	0.75	P	STG33	21	PERF	ANNOUNCE RADIO SILENCE, P/U LUB AND GUNS. TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 7,300'. SET PLUG AND PERF STG #33 FROM 7,274' TO 7,080'. POOH ALL SHOTS FIRED. DROP BALL.																							
03:30	04:45	1.25	P	STG33	35	STIM	TEST STACK TO 8,300 PSI. B/O AND EQ TO SICP + 500 = 2,700 PSI. OPEN WELL AND FRAC STG # 33 AS PER DESIGN, SEE ATTACHED STIM REPORT FOR DETAILS.																							
04:45	05:30	0.75	P	STG33	27	SETP	TEST TO 8,000 PSI. B/O TO SICP. OPEN WELL AND PUMP PLUG DOWN TO SETTING DEPTH OF 6,405'. SET PLUG AND POOH. ...																							
05:30	06:00	0.50	P	STG33	28	SFTYMTG	SAFETY/JSA MEETING WITH DAY CREW. DISCUSSED RD OPERATIONS AND HELP..																							
Daily Operations Comments: NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS																														
DAILY COSTS			FLUIDS			COMPLETION STRING DETAILS																								
Code	Description	Cost	Fluids Co:	Down Hole Tool Co:		Tool Sup:																								
112	LOCATION RESTORATION	660	Fluids Eng:	Qty	Description	ID	OD	Top Set																						
112	LOCATION RESTORATION	1,200	Pit Temp:																											
123	CAMP AND CATERING	3,000	Density:																											
131	FUEL	21,617	Brine Type:																											
131	FUEL	11,411	Gel Type:																											
			Viscosity:																											
			Nitrogen:																											
			NTU:																											
134	FRAC TANK RENTAL	75	FLOWBACK																											
134	FRAC TANK RENTAL	100	Gas Rate:																											
154	WELL CONTROL RENTALS	500	Choke Size:																											
154	WELL CONTROL RENTALS	2,810	Avg. Tbg. Press:																											
154	WELL CONTROL RENTALS	30	Avg. Csg. Press:																											
154	WELL CONTROL RENTALS	5,500	Fluid Rate (Water):																											
154	WELL CONTROL RENTALS	175	Fluid Rate (Oil):																											
			Tot. Load Recovered:																											
			CASING																											
			Size(in)	MD(ft)/TVD(ft)	LOT(ppg)																									
155	OFFICE, SEWAGE AND MISC RENTALS	741	/																											
155	OFFICE, SEWAGE AND MISC RENTALS	1,520	9.625	978.02 / 978.00																										
			13.375	69.00 / 69.00																										
			9.625	978.00 / 978.00																										
155	OFFICE, SEWAGE AND MISC RENTALS	450	/																											
			9.625	978.00 / 978.00																										
PERFORATIONS																														
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments																							

 Daily Operations Report Onshore		Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: JERRY GOSA/FORREST TATE / AVELINO RAMIF Engineer/Manager: KRUG, RYAN / BARRY LLOYD		Report Number: 010 Report Date: 06/25/2014 Spud Date: 04/17/2014 Release Date: DOE: 35 Last BOP T.: DOL: 9 Safety & Environmental Incident: No																										
Event: COMPLETION LAND Safety Meeting Topic:		Rig: Rig Phone: RKB (Sea Level) (ft): 2,689.01 2,660.0 POB: 4 Manhours: 24.00		<table border="1"> <thead> <tr> <th></th> <th>Drig</th> <th>Comp</th> <th>FAC</th> <th>Total</th> </tr> </thead> <tbody> <tr> <td>AFE #:</td> <td></td> <td>160509/51180</td> <td></td> <td></td> </tr> <tr> <td>Day Cost(\$):</td> <td>0</td> <td>153,617</td> <td>0</td> <td>153,617</td> </tr> <tr> <td>Cum Cost(\$)</td> <td>0</td> <td>2,537,064</td> <td>0</td> <td>2,537,064</td> </tr> <tr> <td>AFE(\$):</td> <td>1,726,446</td> <td>3,775,500</td> <td>330,000</td> <td>5,831,946</td> </tr> </tbody> </table>			Drig	Comp	FAC	Total	AFE #:		160509/51180			Day Cost(\$):	0	153,617	0	153,617	Cum Cost(\$)	0	2,537,064	0	2,537,064	AFE(\$):	1,726,446	3,775,500	330,000	5,831,946
	Drig	Comp	FAC	Total																										
AFE #:		160509/51180																												
Day Cost(\$):	0	153,617	0	153,617																										
Cum Cost(\$)	0	2,537,064	0	2,537,064																										
AFE(\$):	1,726,446	3,775,500	330,000	5,831,946																										
Location: Lat: 31° 1' 15.97392 N Long: 101° 11' 2.48500 W		Current Activity: WAITING ON DO/TU 24 Hr Summary: SET KILL PLUG, RDMO FRAC 24 Hr Forecast: NONE																												
OPERATION DETAILS																														
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION																							
06:00	07:00	1.00	P	WLWORK	26	SETC	SET CBP @ 6405' , TEST TO 7000 PSI, BAD TEST																							
07:00	11:30	4.50	P	WLWORK	43	WOW	WAITING ON WEATHER																							
11:30	12:30	1.00	P	WLWORK	26	SETC	SET CBP @ 6350' , TEST TO 7000 PSI, GOOD TEST																							
12:30	16:00	3.50	P	RDMO	02	RDMO	RDMO FRAC AND FLOWBACK EQUIPMENT. SDFN FINAL REPORT																							
Daily Operations Comments: NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS																														
DAILY COSTS			FLUIDS			COMPLETION STRING DETAILS																								
Code	Description	Cost	Fluids Co:			Down Hole Tool Co:																								
112	LOCATION RESTORATION	660	Fluids Eng:			Qty	Description	Tool Sup:																						
112	LOCATION RESTORATION	1,200	Pit Temp:					ID																						
123	CAMP AND CATERING	3,000	Density:					OD																						
131	FUEL	11,411	Brine Type:					Top Set																						
131	FUEL	21,617	Gel Type:																											
			Viscosity:																											
			Nitrogen:																											
			NTU:																											
134	FRAC TANK RENTAL	100	FLOWBACK																											
134	FRAC TANK RENTAL	75	Gas Rate:																											
141	MUD and CHEMICALS	59,558	Choke Size:																											
154	WELL CONTROL RENTALS	30	Avg. Tbg. Press:																											
154	WELL CONTROL RENTALS	175	Avg. Csg. Press:																											
154	WELL CONTROL RENTALS	500	Fluid Rate (Water):																											
154	WELL CONTROL RENTALS	2,810	Fluid Rate (Oil):																											
154	WELL CONTROL RENTALS	5,500	Tot. Load Recovered:																											
155	OFFICE, SEWAGE AND MISC RENTALS	741	CASING																											
			Size(in)	MD(ft)/TVD(ft)	LOT(ppg)																									
			9.625	978.02 / 978.00																										
155	OFFICE, SEWAGE AND MISC RENTALS	150	13.375	69.00 / 69.00																										
			9.625	978.00 / 978.00																										
				/																										
			9.625	978.00 / 978.00																										
PERFORATIONS																														
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments																							



Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: DAVID DISOTELL / DREXEL THORNTON
Engineer/Manager: KRUG, RYAN / BARRY LLOYD

Report Number: 011
Report Date: 07/12/2014
Spud Date: 04/17/2014
Release Date:
DOE: 52 DOL: 10 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Rig:
Rig Phone:
RKB (Sea Level) (ft): 2,689.01
2,660.0
POB: 20 Manhours: 233.00

	Drig	Comp	FAC	Total
AFE #:		160509/51180		
Day Cost(\$):	0	47,620	0	47,620
Cum Cost(\$)	0	2,898,922	0	2,898,922
AFE(\$):	1,726,446	3,775,500	330,000	5,831,946

Current Activity: .MILLING CFP'S
24 Hr Summary: SKID RIG N/U & TEST BOP'S TIH MILL TWO KILL PLUGS. WASH AND MILL CFP'S 1-8
24 Hr Forecast: WASH & MILL CFP'S # 9-28

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			P	WOR	18	OTHR	780 BBLS PROD WTR REC FOR DAY. 780 BBLS PROD WTR REC FOR JOB.
06:00	08:00	2.00	P	MIRU	01	MIRU	SKID VERSA RIG OVER WELL. NU BOP STACK.
08:00	11:00	3.00	P	WOR	54	RIGPROB	HYDRAULIC VALVES ON RIG WERE FAILING. REPAIR TWO VALVES.
11:00	16:00	5.00	P	WOR	48	BOPEQP	ATTEMPT TO TEST BOP STACK. #1 & #2 SAFETY RAMS (PIPE RAMS) WOULD NOT TEST. REMOVE DOORS TO IDENTIFY THE PROBLEM WITH THE BOP'S. TEST PIPE RAMS TO 250 PSI LOW/5000 PSI HIGH. BLIND RAMS TO 250 PSI LOW/5000 PSI HIGH. ANNULAR TO 250 PSI LOW/2500 PSI HIGH. FB EQUIP TO 250 PSI LOW/5000 PSI HIGH. ALL TESTS GOOD.
16:00	17:30	1.50	P	WOR	24	PULD	PU TIH W/ 4-3/4" JZ SEALED BEARING ROCK BIT, BIT SUB DRESSED W/ DRILLING FLOAT, 1 JNT 2-7/8" PH-6 P-110, FLOAT SUB DRESSED W/ DRILLING FLOAT, 2-7/8" PH-6 P-110 WS TO SURFACE.
17:30	18:00	0.50	P	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ NIGHT CREWS.
18:00	21:00	3.00	P	WOR	24	PULD	CONT P/U W/S RIH 100 JNTS BREAK CIRCULATION. CONT IH TO 206 JNT TO KILL PLUG @ 6350'
21:00	05:30	8.50	P	WOR	40	WASH	START PUMPING @ 5 BPM 2500 PSI RETURNING 5 BPM HOLDING 1000 PSI TAG KILL PLUG @ 6348' TM TOOK 12 MIN TO MILL K/P #1 TAG 2ND K/P @ 6386' TOOK 18 MIN TO MILL K/P #2 PUMP 10 BBL SWEEP PUMPING 5 BPM 2500 PSI RETURNING 5 BPM 700 PSI CONT IN HOLE TO 1ST CFP. TAG 1ST CFP @ 7298' TOOK 17 MIN TO MILL CFP PUMP 10 BBL SWEEP PUMPING 5 BPM 2500 PSI RETURNING 6 BPM 500 PSI. CONT WASHING TO 2 ND CFP. TAG 2ND CFP @ 7550' TOOK 18 MIN TO MILL CFP. PUMP 10 BBL SWEEP CONT TO WASH TO 3DR CFP. TAG 3RD CFP @ 7809' TM. TOOK 16 MIN TO MILL CFP PUMP 10 BBL SWEEP. CONT TO WASH TO 4TH CFP. TAG 4TH CFP @ 8059' TM TOOK 17 MIN TO MILL CFP. PUMP 10 BBL SWEEP. CONT TO WASH TO 5TH CFP. TAG 5TH CFP @ 8310' TM TOOK 21 MIN TO MILL CFP. PUMP 10 BBL SWEEP CONT TO WASH TO 6TH CFP. TAG 6TH CFP @ 8557' TM TOOK 20 MIN TO MILL CFP. PUMP 20+20 BBL SWEEP. PUMPING 5 BPM 2400 PSI RETURNING 6 BPM 550 PSI. CONT TO WASH TO 7TH CFP. TAG 7TH CFP @ 8811' TM TOOK 20 MIN TO MILL CFP. PUMP 10 BBL SWEEP CONT TO WASH TO 8TH CFP. TAG 8TH CFP @ 9074' TM TOOK 20 MIN. CONT TO WASH TO 9TH CFP. PUMPING 5 BPM 2600 PSI RETURNING 6 BPM 550 PSI.
05:30	06:00	0.50	P	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ DAY CREWS.

NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS

DAILY COSTS			FLUIDS			COMPLETION STRING DETAILS				
Code	Description	Cost	Fluids Co:			Down Hole Tool Co:			Tool Sup:	
			Fluids Eng:			Qty	Description	ID	OD	Top Set
125	DRILLING/SERVICE RIG - DAYRATE	25,000	Pit Temp:							
			Density:							
			Brine Type:							
			Gel Type:							
132	DISPOSAL - CUTTINGS, FLUIDS	560	Viscosity:							
133	WATER	560	Nitrogen:							
134	FRAC TANK RENTAL	125	NTU:							
141	MUD and CHEMICALS	3,750	FLOWBACK							
151	DRILLSTRING/WORKSTRING RENTAL EQUIPMENT	2,100	Gas Rate:							
151	DRILLSTRING/WORKSTRING RENTAL EQUIPMENT	250	Choke Size:							
			Avg. Tbg. Press:							
			Avg. Csg. Press:							
154	WELL CONTROL RENTALS	2,975	Fluid Rate (Water):							
154	WELL CONTROL RENTALS	3,000	Fluid Rate (Oil):							
154	WELL CONTROL RENTALS	1,700	Tot. Load Recovered:							
154	WELL CONTROL RENTALS	75								
			CASING							
155	OFFICE, SEWAGE AND MISC RENTALS	450	Size(in)	MD(ft)/TVD(ft)	LOT(ppg)					
				/						
			9.625	978.02 / 978.00						
155	OFFICE, SEWAGE AND MISC RENTALS	75	13.375	69.00 / 69.00						
			9.625	978.00 / 978.00						
157	SAFETY/MEDICAL	900		/						
			9.625	978.00 / 978.00						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
------	-------	-----	--------	---------	------------	-------------------	----------



Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: DAVID DISOTELL / DREXEL THORNTON
Engineer/Manager: KRUG, RYAN / BARRY LLOYD

Report Number: 012
Report Date: 07/13/2014
Spud Date: 04/17/2014
Release Date:
DOE: 53 DOL: 11 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 15.97392 N
Long: 101° 11' 2.48500 W

Rig:
Rig Phone:
RKB (Sea Level) (ft): 2,689.01
2,660.0
POB: 24 Manhours: 255.00

	Drig	Comp	FAC	Total
AFE #:		160509/51180		
Day Cost(\$):	0	62,245	0	62,245
Cum Cost(\$)	0	2,961,167	0	2,961,167
AFE(\$):	1,726,446	3,775,500	330,000	5,831,946

Current Activity: REPAIRING TOP DRIVE CONTROL VALVE.
24 Hr Summary: .MILLED CFP # 9-23
24 Hr Forecast: MILL CFP # 24-32 POOH LAYING DOWN W/S

OPERATION DETAILS

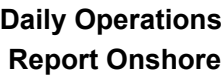
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			P	WOR	18	OTHR	2404 BBLS PROD WTR REC FOR DAY. 3184 BBLS PROD WTR REC FOR JOB.
06:00	17:30	11.50	P	WOR	40	WASH	WASH/DRILL TO #9 CFP @ 9,295'. DRILL UP IN 18 MIN. CIRC RATE: 5 BPM @ 2400 PSI. R/R: 6 BPM @ 500 PSI. PUMP 20 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #10 CFP @ 9,555'. DRILL UP IN 30 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 600 PSI. PUMP 20 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #11 CFP @ 9,778'. DRILL UP IN 21 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 500 PSI. PUMP 20 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #12 CFP @ 10,024'. DRILL UP IN 49 MIN. CIRC RATE: 5 BPM 2500 PSI. R/R: 6 BPM @ 400 PSI. PUMP 20 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #13 CFP @ 10,275'. DRILL UP IN 39 MIN. CIRC RATE 5 BPM @ 2500 PSI. R/R: 6 BPM @ 400 PSI. PUMP 20 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #14 CFP @ 10,525'. DRILL UP IN 25 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 400 PSI. PUMP 20 BBL GEL SWEEP/ 2% KCL & BIOCID. WASH/DRILL TO #15 CFP @ 10,768'. DRILL UP IN 25 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 400 PSI. PUMP 20 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #16 CFP @ 11,028'. DRILL UP IN 35 MIN. PUMP 20 BBL SWEEP CIRC RATE: 5 BPM @ 2500 PSI.
17:30	18:00	0.50	P	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ NIGHT CREWS.
18:00	04:00	10.00	P	WOR	40	WASH	WASH/DRILL TO #17 CFP @ 11,277'. DRILL UP IN 21 MIN. CIRC RATE: 5 BPM @ 2450 PSI. R/R: 6 BPM @ 400 PSI. PUMP 20 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #18 CFP @ 11,533'. DRILL UP IN 33 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6.5 BPM @ 400 PSI. PUMP 20+20+20 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #19 CFP @ 11,814'. DRILL UP IN 29 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6.5 BPM @ 400 PSI. PUMP 20 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #20 CFP @ 12,070'. DRILL UP IN 23 MIN. CIRC RATE: 5 BPM 2500 PSI. R/R: 6.5 BPM @ 400 PSI. PUMP 20 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #21 CFP @ 12,296'. DRILL UP IN 14 MIN. CIRC RATE 5 BPM @ 2400 PSI. R/R: 6.5 BPM @ 400 PSI. PUMP 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #22 CFP @ 12,820'. DRILL UP IN 31 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6.5 BPM @ 400 PSI. PUMP 30 BBL GEL SWEEP/ 2% KCL & BIOCID. WASH/DRILL TO #23 CFP @ 13,079'. DRILL UP IN 25 MIN. CIRC RATE: 5 BPM @ 2700 PSI. R/R: 6.5 BPM @ 400 PSI. PUMP 30+30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #24 CFP. TAG 24 CFP SWIVEL CONTROL VALVE WENT OUT
04:00	05:30	1.50	N	WOR	54	RIGPROB	TOP DRIVE CONTROL VALVE BEGAN TO MALFUNCTION.
05:30	06:00	0.50	N	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ DAY CREWS.

Daily Operations Comments:

NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS

DAILY COSTS			FLUIDS			COMPLETION STRING DETAILS				
Code	Description	Cost	Fluids Co:			Down Hole Tool Co:		Tool Sup:		
125	DRILLING/SERVICE RIG - DAYRATE	25,000	Fluids Eng:			Qty	Description	ID	OD	Top Set
			Pit Temp:							
			Density:							
131	FUEL	8,000	Brine Type:							
132	DISPOSAL - CUTTINGS, FLUIDS	2,900	Gel Type:							
133	WATER	2,320	Viscosity:							
134	FRAC TANK RENTAL	125	Nitrogen:							
			NTU:							
141	MUD and CHEMICALS	7,500	FLOWBACK							
151	DRILLSTRING/WORKSTRING RENTAL EQUIPMENT	4,725	Gas Rate:							
			Choke Size:							
151	DRILLSTRING/WORKSTRING RENTAL EQUIPMENT	2,100	Avg. Tbg. Press:							
			Avg. Csg. Press:							
154	WELL CONTROL RENTALS	75	Fluid Rate (Water):							
154	WELL CONTROL RENTALS	175	Fluid Rate (Oil):							
154	WELL CONTROL RENTALS	1,700	Tot. Load Recovered:							
154	WELL CONTROL RENTALS	3,000								
155	OFFICE, SEWAGE AND MISC RENTALS	450	CASING							
			Size(in)	MD(ft)/TVD(ft)	LOT(ppg)					
				/						
			9.625	978.02 / 978.00						
155	OFFICE, SEWAGE AND MISC RENTALS	75	13.375	69.00 / 69.00						
			9.625	978.00 / 978.00						
157	SAFETY/MEDICAL	900		/						
			9.625	978.00 / 978.00						
PERFORATIONS										
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments			

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH			Report Number: 013 Report Date: 07/14/2014 Spud Date: 04/17/2014 Release Date: DOE: 54 DOL: 12 AFE Days: 10.00 Last BOP T.: CSG Test: Safety & Environmental Incident: No									
Event: COMPLETION LAND			Rig:					Drig		Comp		FAC		Total	
Safety Meeting Topic:			Rig Phone:			AFE #:				160509/51180					
Location: Lat: 31° 1' 15.97392 N			RKB (Sea Level) (ft): 2,689.01			Day Cost(\$):		0		15,625		0		15,625	
Long: 101° 11' 2.48500 W			2,660.0			Cum Cost(\$)		0		3,002,092		0		3,002,092	
			POB: 20 Manhours: 210.00			AFE(\$):		1,726,446		3,775,500		330,000		5,831,946	
Current Activity: .WAITING ON HYD REPAIRS															
24 Hr Summary: .WORKING ON HYD SYSTEM															
24 Hr Forecast: AFTER REPAIRS. MILL CFP # 24-32 POOH LAYING DOWN W/S															
OPERATION DETAILS															
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION								
			P	WOR	18	OTHR	450 BBLS PROD WTR REC FOR DAY. 3634 BBLS PROD WTR REC FOR JOB.								
06:00	17:30	11.50	N	WOR	54	RIGPROB	HYD PUMPS FAILED ON VERSARIG. REPAIR PUMPS & THE SECOND PUMPS INSTALLED FAILED. AWAIT THE ARRIVAL OF A HYDRAULIC MECHANIC.								
17:30	18:00	0.50	N	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ NIGHT CREWS.								
18:00	05:30	11.50	N	WOR	54	RIGPROB	SECURE WELL AND BOPS SUTTING DOWN POWER PACK. REPAIRS BEING MADE TO HYD SYSTEM. CHANGING OUT PUMPS AND HYD MOTORS								
05:30	06:00	0.50	N	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ DAY CREWS.								
Daily Operations Comments:															
NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS															
DAILY COSTS			FLUIDS				COMPLETION STRING DETAILS								
Code	Description		Cost	Fluids Co:				Down Hole Tool Co:				Tool Sup:			
				Fluids Eng:				Qty	Description			ID	OD	Top Set	
				Pit Temp:											
				Density:											
				Brine Type:											
				Gel Type:											
				Viscosity:											
				Nitrogen:											
				NTU:											
				FLOWBACK											
				Gas Rate:											
				Choke Size:											
				Avg. Tbg. Press:											
				Avg. Csg. Press:											
				Fluid Rate (Water):											
				Fluid Rate (Oil):											
				Tot. Load Recovered:											
				CASING											
				Size(in)	MD(ft)/TVD(ft)		LOT(ppg)								
					/										
				9.625	978.02 / 978.00										
				13.375	69.00 / 69.00										
				9.625	978.00 / 978.00										
					/										
				9.625	978.00 / 978.00										
PERFORATIONS															
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments								



Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: DAVID DISOTELL / DREXEL THORNTON
Engineer/Manager: KRUG, RYAN / BARRY LLOYD

Report Number: 014
Report Date: 07/15/2014
Spud Date: 04/17/2014
Release Date:
DOE: 55 DOL: 13 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 15.97392 N
Long: 101° 11' 2.48500 W

Rig:
Rig Phone:
RKB (Sea Level) (ft): 2,689.01
2,660.0
POB: 20 Manhours: 210.00

	Drlg	Comp	FAC	Total
A/E #:		160509/51180		
Day Cost(\$):	0	19,375	0	19,375
Cum Cost(\$)	0	3,021,467	0	3,021,467
A/E(\$):	1,726,446	3,775,500	330,000	5,831,946

Current Activity: .MILLING ON CFP'S
24 Hr Summary: .WORKING ON HYD SYSTEM ON VERSA UNIT MILLED CFP # 24
24 Hr Forecast: MILL CFP # 25-32 POOH LAYING DOWN W/S

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			P	WOR	18	OTHR	375 BBLS PROD WTR REC FOR DAY. 3634 BBLS PROD WTR REC FOR JOB
06:00	17:30	11.50	N	WOR	54	RIGPROB	CONTINUE TO REPAIR THE HYDRAULIC SYSTEM & TOP DRIVE UNIT.
17:30	18:00	0.50	N	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ NIGHT CREWS.
18:00	04:00	10.00	N	WOR	54	RIGPROB	CONTINUE TO REPAIR THE HYDRAULIC SYSTEM & TOP DRIVE UNIT.
04:00	05:30	1.50	P	WOR	40	WASH	HYD SYSTEM REPAIRED AND TESTED SICP 850 PSI. OPEN WELL START PUMPING @ 5 BPM 2700 PSI R/R 6 BPM 500 PSI. PICK UP FREE AND CLEAN. TAG 24 CFP @ 13,079' TOOK 10 MIN TO MILL CFP PUMP 30 BBL SWEEP CONT TO WASH TO 25TH CFP
05:30	06:00	0.50	P	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ DAY CREWS.

Daily Operations Comments:

NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS

DAILY COSTS			FLUIDS		COMPLETION STRING DETAILS				
Code	Description	Cost	Fluids Co:		Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:		Qty	Description	ID	OD	Top Set
134	FRAC TANK RENTAL	125	Pit Temp:						
			Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
141	MUD and CHEMICALS	7,500							
151	DRILLSTRING/WORKSTRING RENTAL EQUIPMENT	2,100	FLOWBACK						
151	DRILLSTRING/WORKSTRING RENTAL EQUIPMENT	75	Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
154	WELL CONTROL RENTALS	75	Avg. Csg. Press:						
154	WELL CONTROL RENTALS	3,000	Fluid Rate (Water):						
154	WELL CONTROL RENTALS	175	Fluid Rate (Oil):						
154	WELL CONTROL RENTALS	1,700	Tot. Load Recovered:						
			CASING						
155	OFFICE, SEWAGE AND MISC RENTALS	75	Size(in)	MD(ft)/TVD(ft)	LOT(ppg)				
				/					
155	OFFICE, SEWAGE AND MISC RENTALS	450	9.625	978.02 / 978.00					
			13.375	69.00 / 69.00					
157	SAFETY/MEDICAL	900	9.625	978.00 / 978.00					
				/					
			9.625	978.00 / 978.00					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
------	-------	-----	--------	---------	------------	-------------------	----------

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH			Report Number: 015 Report Date: 07/16/2014 Spud Date: 04/17/2014 Release Date: DOE: 56 DOL: 14 AFE Days: 10.00 Last BOP T.: CSG Test: Safety & Environmental Incident: No						
Event: COMPLETION LAND Safety Meeting Topic:			Rig: Rig Phone: RKB (Sea Level) (ft): 2,689.01 2,660.0 POB: 21 Manhours: 245.00					Drig	Comp	FAC	Total	
Location: Lat: 31° 1' 15.97392 N Long: 101° 11' 2.48500 W					AFE #:		160509/51180					
					Day Cost(\$):		0		46,180		46,180	
					Cum Cost(\$)		0		3,067,647		3,067,647	
					AFE(\$):		1,726,446		3,775,500		5,831,946	
Current Activity: .POOH LAYING DOWN W/S 24 Hr Summary: . MILL CFP # 25-32 POOH LAYING DOWN W/S 24 Hr Forecast: CONT TO POOH MIRU W/L SET PACKER. RUN PRODUCTION G/L STRING N/U TREE												
OPERATION DETAILS												
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION					
			P	WOR	18	OTHR	3000 BBLS PROD WTR REC FOR DAY. 3634 BBLS PROD WTR REC FOR JOB.					
06:00	16:00	10.00	P	WOR	40	WASH	TAG & DRILL #25 CFP @ 13,301'. DRILL UP IN 10 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 500 PSI. PUMP 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #26 CFP @ 13,558'. DRILL UP IN 20 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 500 PSI. PUMP 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #27 CFP @ 13,840'. DRILL UP IN 20 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 500 PSI. PUMP 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #28 CFP @ 14,055'. DRILL UP 15 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 500 PSI. PUMP 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #29 @ 14,323'. DRILL UP IN 10 MIN. CIRC RATE: 5 BPM @ 2800 PSI. R/R: 6.5 BPM @ 500 PSI. PUMP 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #30 CFP @ 14,590'. DRILL UP IN 25 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6.5 BPM @ 400 PSI. WASH/DRILL TO #31 CFP @ 14,819'. DRILL UP IN 20 MIN. CIRC RATE: 5 BPM @ 2800 PSI. R/R: 6.5 BPM @ 400 PSI. PUMP 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #32 CFP @ 15,046'. DRILL UP IN 20 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6.5 BPM @ 400 PSI. PUMP 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO 15,357'(TM).					
16:00	17:30	1.50	P	WOR	06	CIRC	CIRC 3-30 BBL GEL SWEEPS W/ 2% KCL & BIOCID. DISP SWEEPS W/ 320 BBLS PROD WTR.					
17:30	18:00	0.50	P	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ NIGHT CREWS.					
18:00	02:30	8.50	P	WOR	24	PULD	POOH LAYING DOWN 2-7/8 PH-6 W/S TO 6850'. FLOWING WELL @ 2 BPM					
02:30	05:30	3.00	P	WOR	24	PULD	CONT. POOH LAYING DOWN W/S SICP 700 PSI					
02:30	02:30	0.00	P	WOR	06	CIRC	CIRCULATE TWO 30 BBL 120 VIS SWEEPS. WORK ALL VALVES.WORK PIPE UP AND DOWN. AFTER SWEEPS AT SURFACE DISPLACE TUBING WITH 2% KCL					
05:30	06:00	0.50	P	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ DAY CREWS.					
Daily Operations Comments: NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS												
DAILY COSTS			FLUIDS				COMPLETION STRING DETAILS					
Code	Description	Cost	Fluids Co:				Down Hole Tool Co:		Tool Sup:			
125	DRILLING/SERVICE RIG - DAYRATE	25,000	Fluids Eng:				Qty	Description		ID	OD	Top Set
			Pit Temp:									
			Density:									
			Brine Type:									
			Gel Type:									
132	DISPOSAL - CUTTINGS, FLUIDS	325	Viscosity:									
133	WATER	320	Nitrogen:									
134	FRAC TANK RENTAL	125	NTU:									
141	MUD and CHEMICALS	7,500	FLOWBACK									
151	DRILLSTRING/WORKSTRING RENTAL EQUIPMENT	75	Gas Rate:									
151	DRILLSTRING/WORKSTRING RENTAL EQUIPMENT	2,100	Choke Size:									
			Avg. Tbg. Press:									
			Avg. Csg. Press:									
154	WELL CONTROL RENTALS	175	Fluid Rate (Water):									
154	WELL CONTROL RENTALS	3,000	Fluid Rate (Oil):									
154	WELL CONTROL RENTALS	1,700	Tot. Load Recovered:									
154	WELL CONTROL RENTALS	75	CASING									
155	OFFICE, SEWAGE AND MISC RENTALS	450	Size(in)	MD(ft)/TVD(ft)		LOT(ppg)						
155	OFFICE, SEWAGE AND MISC RENTALS	75	9.625	978.02 / 978.00								
155	OFFICE, SEWAGE AND MISC RENTALS	1,160	13.375	69.00 / 69.00								
155	OFFICE, SEWAGE AND MISC RENTALS	900	9.625	978.00 / 978.00								
157	SAFETY/MEDICAL											
PERFORATIONS												
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments					



Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: DAVID DISOTELL / DREXEL THORNTON
Engineer/Manager: KRUG, RYAN / BARRY LLOYD

Report Number: 016
Report Date: 07/17/2014
Spud Date: 04/17/2014
Release Date:
DOE: 57 DOL: 15 AFE Days: 10.00
Last BOP T.: CSG Test:
Safety & Environmental Incident: No

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 15.97392 N
Long: 101° 11' 2.48500 W

Rig:
Rig Phone:
RKB (Sea Level) (ft): 2,689.01
2,660.0
POB: 25 Manhours: 285.05

	Drig	Comp	FAC	Total
AFE #:		160509/51180		
Day Cost(\$):	0	47,957	0	47,957
Cum Cost(\$)	0	3,118,164	0	3,118,164
AFE(\$):	1,726,446	3,775,500	330,000	5,831,946

Current Activity: RUNNING PRODUCTION STRING.
24 Hr Summary: FINISH POOH W/ BIT. MIRU W/L SET PACKER. RUN PRODUCTION G/L STRING
24 Hr Forecast: FINISH RUN PRODUCTION G/L STRING. N/U TREE. SKID RIG TO WELL 41-08 FH.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			P	WOR	18	OTHR	490 BBLS PROD WTR REC FOR DAY. 7124 BBLS PROD WTR REC FOR JOB.
06:00	10:30	4.50	P	WOR	24	PULD	SICP: 725 PSI. CONT TO TOH LD WS. SNUB OUT LAST 25 JNTS 2-7/8" WS. CLOSE FRAC VALVE. BLEED OFF TRAPPED PRESSURE. PULL LAST JNT & BIT BHA.
10:30	12:00	1.50	P	WOR	18	OTHR	FLUSH BOP STACK & WORK RAMS. FLUSH 2", 3", & CSG VALVES TO CLEAR OF REMAINING PLUG DEBRIS. BULLHEAD 170 BBLS 2% KCL W/ BIOCID.
12:00	13:00	1.00	P	WOR	18	OTHR	SKID VERSA RIG OFF OF WELL.
13:00	14:00	1.00	P	MIRU	01	MIRU	MIRU ARKLATEX W/L UNIT.
14:00	16:00	2.00	P	WLWORK	18	OTHR	TEST LUB TO 2500 PSI. RIH W/ 4.650" GR/JB TO 6,810. POH. NO OBSTRUCTIONS.
16:00	17:30	1.50	P	WLWORK	20	PACK	TEST LUB TO 2500 PSI. RIH W/ WLEG W/ POP, 10' PUP JNT 2-7/8" 8RND L80 EUE, 5-1/2"X2-7/8" 17# 10K AS-1X PKR. W/L UNIT SHUT DOWN @ 7840' HAVING TO RE-GEN
17:30	18:00	0.50	P	WLWORK	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ NIGHT CREWS.
18:00	20:30	2.50	N	WLWORK	42	WOEP	WAITING ON UNIT TO RE-GEN.
20:30	22:00	1.50	P	WLWORK	20	PACK	CONT. TO RIH WITH PACKER. SET @ 6771' POOH RDMO W/L .
22:00	23:30	1.50	P	WOR	18	OTHR	SKID RIG OVER AND CENTER OVER WELL.
23:30	00:15	0.75	P	WOR	18	OTHR	PICK UP PRODUCTION STRING ON RIG FLOOR AND TALLY PIPE.
00:15	03:00	2.75	P	INSTUB	25	RCST	PICK UP ON/OFF TOOL RIH INSTALLING GLV'S AS PER LUFKIN PROCEDURE.
03:00	04:00	1.00	N	INSTUB	54	RIGPROB	HYDRAULIC HOSE ON POWER TONGS BROKE. REPAIR SAME.
04:00	05:30	1.50	P	INSTUB	25	RCST	CONTINUE RUNNING PRODUCTION TUBING INSTALLING GLV'S AS PER LUFKIN DESIGN.
05:30	06:00	0.50	P	INSTUB	28	SFTYMTG	HELD SAFETY MEETING W/ DAY CREW ON OPERATIONS.

Daily Operations Comments:

NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS

DAILY COSTS			FLUIDS			COMPLETION STRING DETAILS				
Code	Description	Cost	Fluids Co:			Down Hole Tool Co:		Tool Sup:		
125	DRILLING/SERVICE RIG - DAYRATE	25,000	Fluids Eng:			Qty	Description	ID	OD	Top Set
			Pit Temp:							
			Density:							
			Brine Type:							
			Gel Type:							
			Viscosity:							
133	WATER	960	Nitrogen:							
134	FRAC TANK RENTAL	125	NTU:							
			FLOWBACK							
151	DRILLSTRING/WORKSTRING RENTAL EQUIPMENT	75	Gas Rate:							
151	DRILLSTRING/WORKSTRING RENTAL EQUIPMENT	2,100	Choke Size:							
			Avg. Tbg. Press:							
			Avg. Csg. Press:							
154	WELL CONTROL RENTALS	75	Fluid Rate (Water):							
154	WELL CONTROL RENTALS	1,700	Fluid Rate (Oil):							
154	WELL CONTROL RENTALS	3,000	Tot. Load Recovered:							
154	WELL CONTROL RENTALS	175								
155	OFFICE, SEWAGE AND MISC RENTALS	450	CASING							
			Size(in)	MD(ft)/TVD(ft)	LOT(ppg)					
				/						
155	OFFICE, SEWAGE AND MISC RENTALS	512	9.625	978.02 / 978.00						
			13.375	69.00 / 69.00						
155	OFFICE, SEWAGE AND MISC RENTALS	75	9.625	978.00 / 978.00						
				/						
157	SAFETY/MEDICAL	900								
191	CASED HOLE LOGGING	6,410	9.625	978.00 / 978.00						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
------	-------	-----	--------	---------	------------	-------------------	----------

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY EAST 4108EH/OH			Report Number: 017 Report Date: 07/18/2014 Spud Date: 04/17/2014 Release Date: DOE: 58 DOL: 16 AFE Days: 10.00 Last BOP T.: CSG Test: Safety & Environmental Incident: No									
Event: COMPLETION LAND Safety Meeting Topic:			Rig: Rig Phone: RKB (Sea Level) (ft): 2,689.01 2,660.0 POB: 12 Manhours: 82.00			AFE #:		Drig		Comp		FAC		Total	
Location: Lat: 31° 1' 15.97392 N Long: 101° 11' 2.48500 W						Day Cost(\$): 0		0		110,702		0		110,702	
						Cum Cost(\$): 0		0		3,232,866		0		3,232,866	
						AFE(\$):		1,726,446		3,775,500		330,000		5,831,946	
Current Activity: WAITING ON FLOWBACK OPERATIONS.															
24 Hr Summary: FINISH RUN PRODUCTION G/L STRING. N/U & TEST TREE. SKID RIG TO WELL 41-08 FH.															
24 Hr Forecast: WITING ON FLOWBACK OPERATIONS.															
OPERATION DETAILS															
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION								
06:00	10:00	4.00	P	INSTUB	25	RCST	FINISH RIH W/ COMPLETION STRING CONSISTING OF : ON/OFF TOOL, 1 JT TUBING, GLV #1, 14 JTS TUBING, GLV #2, 16 JTS TUBING, GLV #3, 15 JTS TUBING, GLV #4, 16 JTS TUBING, GLV #5, 16 JTS TUBING, GLV #6, 16 JTS TUBING, GLV #7, 15 JTS TUBING, GLV #8, 16 JTS TUBING, GLV #9, 16 JTS TUBING, GLV #10, 23 JTS TUBING, GLV #11, 47 JTS TUBING, 10' PUP, 1 JT TUBING. SPACE OUT AND INSTALL HANGER. PULL TEST PACKER 15K OVER P/U. LAND HANGER W/ 12K COMPRESSION DOWN.								
10:00	11:30	1.50	P	RDMO	02	RDMO	N/D BOP'S. SKID RIG & BOP'S OVER WELL 41-08 FH AND SET BOP'S.								
11:30	13:30	2.00	P	WHDTRE	16	NUND	INSTALL TWO WAY CHECK. N/D FRAC VALVE & N/U PRODUCTION TREE. TEST TREE & VOID TO 250 LOW 5000 HIGH. PULL CHECK. TEST TUBING AND CASING TO 1000 PSI. BLOW PUMP OUT DISK @ 5000 PSI.								
13:30	06:00	16.50	P	WOR	18	OTHR	LAST REPORT PENDING FLOWBACK OPERATIONS.								
Daily Operations Comments:															
NO INCIDENTS OR ACCIDENTS, NO SPILLS OR POLLUTION, HELD DAILY SAFETY AND JSA MEETINGS, NO OFFICIAL VISITS															
DAILY COSTS			FLUIDS				COMPLETION STRING DETAILS								
Code	Description		Cost	Fluids Co:			Down Hole Tool Co:				Tool Sup:				
125	DRILLING/SERVICE RIG - DAYRATE		25,000	Fluids Eng:			Qty	Description			ID	OD	Top Set(ft)		
				Pit Temp:			1	Hangers, Tubing, ", ppf, , ,					2,689.01		
				Density:			1	2-7/8" EUE 8RD PUP			2.438	2.875	2,689.51		
				Brine Type:			1	2-7/8" EUE 8RD PUP			2.438	2.875	2,721.10		
				Gel Type:			47	2 7/8" EUE 8RD TUBING			2.441	2.875	2,821.10		
				Viscosity:				GLV #11			2.437	2.875	4,284.75		
				Nitrogen:			23	2 7/8" EUE 8RD TUBING			2.437	2.875	4,288.85		
134	FRAC TANK RENTAL		125	NTU:			1	GLV #10			2.441	2.875	5,017.52		
							16	2 7/8" EUE 8RD TUBING			2.441	2.875	5,021.62		
							1	GLV #9			2.441	2.875	5,530.81		
151	DRILLSTRING/WORKSTRING RENTAL EQUIPMENT		2,100				16	2 7/8" EUE 8RD TUBING			2.441	2.875	5,534.91		
151	DRILLSTRING/WORKSTRING RENTAL EQUIPMENT		75				1	GLV #8			2.441	2.875	6,045.41		
							15	2 7/8" EUE 8RD TUBING			2.441	2.875	6,049.51		
							1	GLV #7			2.441	2.875	6,527.05		
154	WELL CONTROL RENTALS		3,000				16	2 7/8" EUE 8RD TUBING			2.441	2.875	6,531.15		
154	WELL CONTROL RENTALS		75				1	GLV #6			2.441	2.875	7,038.77		
154	WELL CONTROL RENTALS		1,700				16	2 7/8" EUE 8RD TUBING			2.441	2.875	7,042.87		
154	WELL CONTROL RENTALS		175				1	GLV #5			2.441	2.875	7,551.59		
155	OFFICE, SEWAGE AND MISC RENTALS		512				16	2 7/8" EUE 8RD TUBING			2.441	2.875	7,555.69		
							1	GLV #4			2.441	2.875	8,064.58		
155	OFFICE, SEWAGE AND MISC RENTALS		450				15	2 7/8" EUE 8RD TUBING			2.441	2.875	8,068.68		
							1	GLV #3			2.441	2.875	8,546.22		
155	OFFICE, SEWAGE AND MISC RENTALS		75				16	2 7/8" EUE 8RD TUBING			2.441	2.875	8,550.32		
							1	GLV #2			2.441	2.875	9,059.20		
							14	2 7/8" EUE 8RD TUBING			2.441	2.875	9,063.30		
157	SAFETY/MEDICAL		900				1	GLV #1			2.441	2.875	9,508.14		
PERFORATIONS															
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments								