

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				API No. (if available) <b>42-10541410</b>		1. RRC District <b>7c</b>	
2. FIELD NAME (as per RRC records) <b>DZONA NE (CANYON 9520)</b>				3. Lease Name <b>UNIVERSITY UNIT</b>		4. RRC Lease or ID Number <b>17743</b>	
6. OPERATOR <b>ENERVEST OPERATING, LLC</b>				6a. Original Form W-1 filed in name of: <b>HIGH MOUNT EXPL &amp; PROD. TEXAS</b>		5. Well Number <b>303</b>	
7. ADDRESS <b>1001 FANNIN ST. STE. 800, HOUSTON TX 77002</b>				6b. Any subsequent W-1's filed in name of:		10. County <b>CROCKETT</b>	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located				6240 feet from <b>NORTH</b> line and 640 feet from <b>EAST</b> line of the <b>UNIVERSITY UNIT</b> lease		11. Date Drilling Permit Issued <b>3-21-13</b>	
9a. SECTION, BLOCK and SURVEY <b>SEC. 3 BLK. 56 UNIVERSITY LAND</b>				9b. Distance and direction from nearest town in this county <b>19 1/2 mi. NE of DZONA</b>		12. Permit Number <b>733028</b>	
16. Type Well (oil, gas, or dry) <b>OIL</b>	Total Depth <b>10,215</b>	If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #	Oil - O Gas - G	Well #	13. Date Drilling Commenced <b>2-14-12</b>
18. If gas, amt. of cond. on hand at time of plugging						14. Date Drilling Completed <b>3-12-14</b>	
						15. Date Well Plugged <b>8-11-17</b>	

CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				<b>8-9-17</b>	<b>8-10-17</b>	<b>8-11-17</b>	<b>8-11-17</b>				
20. Size of Hole or Pipe in which Plug Placed (inches)				<b>5 1/2</b>	<b>5 1/2</b>	<b>9 5/8</b>	<b>9 5/8</b>				
21. Depth to Bottom of Tubing or Drill Pipe (ft.) <b>CIBP @</b>				<b>3550</b>	<b>2150</b>	<b>795</b>	<b>13</b>				
*22. Sacks of Cement Used (each plug)				<b>3</b>	<b>30</b>	<b>45</b>	<b>10</b>				
*23. Slurry Volume Pumped (cu. ft.)				<b>3.96</b>	<b>39.6</b>	<b>85.8</b>	<b>13.2</b>				
*24. Calculated Top of Plug (ft.)				<b>3530</b>			<b>3</b>				
25. Measured Top of Plug (if tagged) (ft.)					<b>1710</b>	<b>620</b>					
*26. Slurry Wt. # / Gal.				<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>				
*27. Type Cement				<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>				

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)	
<b>9 5/8</b>	<b>36</b>	<b>1827</b>	<b>1827</b>	<b>12 1/4</b>		
<b>5 1/2</b>	<b>17</b>	<b>5115</b>	<b>3615</b>	<b>8 3/4</b>		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM			TO	FROM	TO
FROM	<b>3648</b>		TO	<b>5004</b>	
FROM			TO		
FROM			TO		
FROM			TO		
FROM			TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
 \* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

*A. Smith*  
 Signature of Cementer or Authorized Representative

*RETROSMITH EQUIPMENT LP*  
 Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

*Christa S. Smith*  
 REPRESENTATIVE OF COMPANY

*Regulatory Analyst*  
 TITLE

*9/20/17*  
 DATE

PHONE *409 577-2117*  
 A/C NUMBER

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? <div style="text-align: center; font-size: 1.2em;">Pump</div>	33. Mud Weight <div style="text-align: center; font-size: 1.2em;">9.5</div> <div style="text-align: right; font-size: 0.8em;">LBS/GAL</div>
34. Total Depth  <div style="text-align: center; font-size: 1.2em;">6425</div> <div style="font-size: 0.8em;">Depth of Deepest</div>	Other Fresh Water Zones by T.D.W.R.  <div style="display: flex; justify-content: space-around;"> <div style="text-align: center;">             TOP  <hr/>  <hr/>  <hr/> </div> <div style="text-align: center;">             BOTTOM  <hr/>  <hr/>  <hr/> </div> </div>	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No  36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <div style="font-size: 1.1em;">PETAOS MITH EQUIPMENT LP, P.O. BOX 6291, ABILENE, TX. 79608</div>		Date RRC District Office notified of plugging <div style="font-size: 1.1em;">8-24-17</div>	
38. Name(s) and address(es) of surface owners of well site <hr/> <hr/> <hr/> <hr/> <hr/>			
39. Was notice given before plugging to the above? <div style="text-align: center; font-size: 1.2em;">YES</div>			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.  <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached         </div> <div> <input type="checkbox"/> Log released to _____ Date _____         </div> </div> <div style="margin-top: 10px;">         Type Logs:         <div style="display: flex; justify-content: space-around; margin-left: 20px;"> <input type="checkbox"/> Driller's           <input type="checkbox"/> Electric           <input type="checkbox"/> Radioactivity           <input type="checkbox"/> Acoustical / Sonic         </div> </div>			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
<div style="border: 1px solid black; padding: 5px;"> <b>R R C USE ONLY</b>           Nearest field _____       </div>			

REMARKS

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