

Type or print only

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form G-1

Rev. 4-1-83 DBC1297

483-047

API No. 42- 105-40598

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

7. RRC District No.

7C

8. RRC Gas ID No.

1. FIELD NAME (as per RRC Records or Wildcat)

Ozona, NE. (Canyon 7520)

2. LEASE NAME

University 56 22

9. Well No.

13

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

Highmount E&P Texas, LLC.

RRC Operator No.

385842

10. County of well site

Crockett

4. ADDRESS 14000 Quail Springs Parkway, Ste. 600
Oklahoma City, Oklahoma 73134

11. Purpose of filing

Initial Potential

☒

Retest

☐

Reclass

☐Well record only
(Explain in remarks)☐

5. Location (Section, Block, and Survey)

Sec 22, Blk 56, University Land

5b. Distance and direction to nearest town in this county

15 miles NORTHEAST from Ozona

6. If operator has changed within last 60 days,
name former operator12. If workover or reclass, give former field (with reservoir) & Gas ID or
oil lease no.
FIELD & RESERVOIRGAS ID or
OIL LEASE #Oil-O
Gas-GWELL
#

13. Pipe Line Connection

West Texas Gas, Inc.

14. Completion or recompletion date

05/31/2008

15. Any condensate on hand at time of workover
or recompletion? ☐ Yes ☒ No

16. Type of Electric or other Log Run.

PE/CN/TDLL

Section I

GAS MEASUREMENT DATA

Date of Test		Gas Measurement Method (Check One)								Gas produced during test	
06/02/2008		Orifice Meter <input checked="" type="checkbox"/>	Flange Taps <input checked="" type="checkbox"/>	Pipe Taps <input type="checkbox"/>	Positive Choke <input type="checkbox"/>	Orifice Vent Meter <input type="checkbox"/>	Pitot Tube <input type="checkbox"/>	Critical-flow Prover <input type="checkbox"/>	1671 MCF		
Run No.	Line Size	Orif. or Choke Size	24 Hr. Coeff. Orif. or Choke	Static P _w or Choke Press	Diff. hw	Flow Temp. °F	Temp. Factor F _{tf}	Gravity Factor F _g	Compress Factor F _{pv}	Volume MCF/DAY	
1	2.067	1.250	10752.32	100	32	87	.9750	.9258	1.015	557	
2											
3											
4											

Section II

FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)		Gravity Liquid Hydrocarbon		Gas-Liquid Hydro Ratio		Gravity of Mixture		Avg. Shut-in Temp.		Bottom Hole Temp.	
.702		Deg. API		CF/Bbl		G _{mix} = .702		125 °F		165°F @ 8571' (Depth)	
D _{eff} ^{8/3} =		$\sqrt{T_f} = \sqrt{\quad} =$				$\sqrt{GL} = \sqrt{\quad} =$					
C = $\frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$						$\frac{\sqrt{GL}}{C} = \quad =$					
Run No.	Time of Run Min.	Choke Size	Wellhead Press. PSIA	Wellhead Flow Temp. °F	P _w ² (Thousands)	R	R ² (Thousands)	P ₁	P _w /P ₁		
Shut-In			1450	84							
1	4320	10/64"	810	87							
2											
3											
4											
Run No.	F	K	$C_s = \frac{1}{Z}$	F _{ks}	P _f and P _s	P _f ² and P _s ² (thousands)	P _f ² - P _s ² (thousands)	Angle of Slope			
Shut-In											
1											
2											
3											
4											
								Absolute Open Flow			
								MCF DAY			

WELL TESTER'S CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I prepared or supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

Signature: Operator's representative

Engineering Analyst 07/08/2008

Tel (325) 387-3588

Title

Date

A.C. Number

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

17. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>				18. Permit to Drill, Plug Back or Deepen DATE: 03/18/2008 PERMIT NO: 656877 Rule 37 CASE NO Exception Water Injection PERMIT NO. Permit Salt Water Disposal PERMIT NO. Permit Other PERMIT NO.			
19. Notice of Intention to Drill this well was filed in Name of Highmount E&P Texas, LLC.				20. Number of producing wells on this lease in this field (reservoir) including this well 10			
21. Total number of acres in this lease 681.06				22. Date Plug Back, Deepening, Work Over or Drilling Operations Commenced 05/01/2008 Completed 05/15/2008 Distance to nearest well, Same Lease & Reservoir 1327'			
23. Location of well relative to nearest lease boundaries of lease on which this well is located 1685 Feet from NORTH Line and 975 Feet from WEST Line of the University 56 22 Lease				24. Elevation (DF, RKB, RT, GR, etc.) 2484' GR 25. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
26. Top of Pay 7181'		27. Total Depth 8902'		28. P/B Depth 8571'		29. Surface Casing Determined by: Field <input type="checkbox"/> Recommendation of I D W R <input checked="" type="checkbox"/> Rules Railroad Commission (Special) <input type="checkbox"/>	
30. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		31. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No <div style="border: 1px solid black; padding: 2px;">FIELD & RESERVOIR</div>				32. Intervals Drilled by: Rotary Tools Cable Tools <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
33. Name of Drilling Contractor Patterson Drilling		34. Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				Dt. of Letter 03/31/2008 Dt. of Letter	

36. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
8 5/8"	24#	1428'		400sks "C"	11"	Surface	1122
4 1/2"	11.6#	8616'		400sks "H"	7 7/8"	6750'	504

37. LINER RECORD				
Size	Top	Bottom	Sacks Cement	Screen
				-
				-

38. TUBING RECORD			39. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 3/8"	8382'		From 7610'	To 8530'
			From	To
			From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
7610'-8530'	1000g acid, 47,678g gel, 98,050# sand

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Base Cretaceous	1544'	Strawn	8596'
Wolfcamp	5216'		
Canyon	7181'		

REMARKS SWR 10 filing for future use.

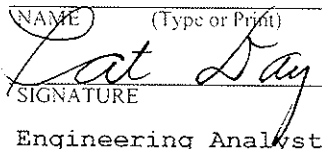
RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL
CLASSIFICATION REPORT

Form G-5

Rev. 01/01/86
DBC1297

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME (Exactly as shown on Form P-5 Organization Report) Highmount E&P Texas, LLC.		3. RRC DISTRICT NO. 7C	4. OIL LEASE NO. OR GAS WELL ID NO.														
2. MAILING ADDRESS 14000 Quail Springs Parkway, Ste. 600 Oklahoma City, Oklahoma 73134		5. WELL NO. 13	6. API NO. 42- 105-40598														
		7. COUNTY OF WELL SITE Crockett															
8. FIELD NAME (as per RRC Records) Ozona, NE. (Canyon 7520)		9. LEASE NAME University 56 22															
10. LOCATION (Section, Block, and Survey) Sec 22, Blk 56, University Land		11. PIPELINE CONNECTION OR USE OF GAS West Texas Gas, Inc.															
I. PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		II. A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.															
A. Date of Test <u>06/02/2008</u> B. Gas Volume <u>557</u> (Mcf) C. Oil or Condensate Volume _____ (Bbl) D. Water Volume _____ (Bbl) E. Gas/Liquid Hydrocarbon Ratio _____ (Cf/Bbl) F. Flowing Tubing Pressure <u>810</u> (psia) G. Choke Size <u>10/64"</u> (in.) H. Casing Pressure <u>990</u> (psia) I. Shut-in Wellhead Pressure-- Tubing <u>1450</u> (psia) J. Separator Operating Pressure _____ (psia) K. Color of Stock Tank Liquid _____ L. Gravity of Separator Liquid _____ °API M. Gravity of Stock Tank Liquid _____ °API N. Specific Gravity of the Gas (Air = 1) <u>.702</u>		Date Liquid Sample Obtained _____ Where Obtained <input type="checkbox"/> Separator <input type="checkbox"/> Stock Tank <table style="width:100%;"> <tr> <td style="width:50%;">% Over Temp. (deg. F)</td> <td style="width:50%;">% Over Temp. (deg. F)</td> </tr> <tr> <td>Initial Boiling Temp. _____</td> <td>60 _____</td> </tr> <tr> <td>10 _____</td> <td>70 _____</td> </tr> <tr> <td>20 _____</td> <td>80 _____</td> </tr> <tr> <td>30 _____</td> <td>90 _____</td> </tr> <tr> <td>40 _____</td> <td>95 _____</td> </tr> <tr> <td>50 _____</td> <td>End Point _____</td> </tr> </table> Total Recovery _____ percent Residue _____ percent Loss _____ percent		% Over Temp. (deg. F)	% Over Temp. (deg. F)	Initial Boiling Temp. _____	60 _____	10 _____	70 _____	20 _____	80 _____	30 _____	90 _____	40 _____	95 _____	50 _____	End Point _____
% Over Temp. (deg. F)	% Over Temp. (deg. F)																
Initial Boiling Temp. _____	60 _____																
10 _____	70 _____																
20 _____	80 _____																
30 _____	90 _____																
40 _____	95 _____																
50 _____	End Point _____																
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.		RRC USE ONLY															
Pat Day NAME (Type or Print)																	
 SIGNATURE																	
Engineering Analyst TITLE																	
07/08/2008 DATE		Pat Day (325) 387-3588 CONTACT PERSON PHONE NUMBER															

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

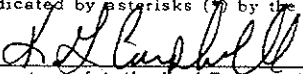
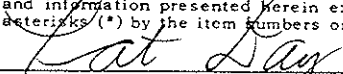
INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District 7C
1. FIELD NAME (as per RRC Records or Wildcat) OZONA, NE. (CANYON 7520)		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME University 56 22		8. Well Number 13
3. OPERATOR HighMount E&P TX, LLC		9. RRC Identification Number (Gas completions only)
4. ADDRESS 14000 Quail Springs Parkway, Suite 600, Oklahoma City, Oklahoma 73134-2600		10. County Crockett
5. LOCATION (Section, Block, and Survey) Section 22, Block 56, University Lands Survey		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
448	4.48	1/4	0.44	1.97	1.97
913	4.65	1/2	0.87	4.05	6.02
1387	4.74	3/4	1.31	6.21	12.23
2325	9.38	1 1/4	2.18	20.45	32.68
3261	9.36	1 1/2	2.62	24.52	57.20
4204	9.43	1/4	0.44	4.15	61.35
5150	9.46	3/4	1.31	12.39	73.74
6112	9.62	1 1/4	2.18	20.97	94.71
7062	9.50	2 1/2	4.36	41.42	136.13
7330	2.68	1/2	0.87	2.33	138.46
8318	9.88	1 1/4	2.18	21.54	160.00

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 8318 feet = 160.00 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 975 feet.
21. Minimum distance to lease line as prescribed by field rules 500 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p> Signature of Authorized Representative K.G. Campbell, Area Manager Name of Person and Title (type or print) Patterson-UTI Drilling Company LLC Name of Company Telephone: <u>325</u> <u>651-6603</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p> Signature of Authorized Representative PAT DAY - ENGINEERING ANALYST Name of Person and Title (type or print) HIGHMOUNT E&P TEXAS, LLC Operator Telephone: <u>(325)387-3588</u> Area Code</p>
--	--

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) HIGHMOUNT E&P TEXAS, LLC		2. RRC Operator No. 385842	3. RRC District No. 7C	4. County of Well Site CROCKETT
5. Field Name (Wildcat or exactly as shown on RRC Records) OZONA, NE. (CANYON 7520)			6. API No. 42-105-40598	7. Drilling Permit No. 656877
8. Lease Name UNIVERSITY 56 22		9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 13

CASING CEMENTING DATA:		Surface Casing	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		5/1/08					
13. • Drilled Hole Size		11"					
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		8 5/8"					
15. Top of liner (ft.)							
16. Setting depth (ft.)		1428'					
17. Number of centralizers used		8					
18. Hrs. Waiting on cement before drill-out		4					
1 st Slurry	19. API cement used: No. of sacks ▶	100					
	Class ▶	"C"					
	Additives ▶	#22					
2 nd Slurry	No. of sacks ▶	200					
	Class ▶	"C"					
	Additives ▶	#22					
3 rd Slurry	No. of sacks ▶	100					
	Class ▶	"C"					
	Additives ▶	#22					
1 st	20. Slurry pumped: Volume (cu. ft.) ▶	414					
	Height (ft.) ▶	1628					
2 nd	Volume (cu. ft.) ▶	576					
	Height (ft.) ▶	2266					
3 rd	Volume (cu. ft.) ▶	132					
	Height (ft.) ▶	519					
Total	Volume (cu. ft.) ▶	1122					
	Height (ft.) ▶	4413					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?		YES					
Remarks: 1 ST AND 2 ND SLURRY "C" 2% CACL2 3% SMS ¼ PPS CELLOFLAKE .01% STATICFREE 3 RD SLURRY "C" 2% CACL2 .01% STATICFREE.							
CIRCULATED 9 BBLs OF CEMENT, FELL BACK, TOPPED OUT WITH 9 BBLs CEMENT							

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) HIGH MOUNT E&P TEXAS, LLC		2. RRC Operator No. 385842	3. RRC District No. 7C	4. County of Well Site CROCKETT
5. Field Name (Wildcat or exactly as shown on RRC Records) OZONA, NE. (CANYON 7520)			6. API No. 42-105-40598	7. Drilling Permit No. 656877
8. Lease Name UNIVERSITY 56 22		9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 13

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				5/15/08			
13. • Drilled Hole Size				7 7/8"			
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)				4 1/2"			
15. Top of liner (ft.)							
16. Setting depth (ft.)				8616'			
17. Number of centralizers used				15			
18. Hrs. Waiting on cement before drill-out							
1 st Slurry	19. API cement used: No. of sacks ▶			400			
	Class ▶			"H"			
	Additives ▶			#21			
2 nd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3 rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1 st	20. Slurry pumped: Volume (cu. ft.) ▶			504			
	Height (ft.) ▶			2212			
2 nd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3 rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶			504			
	Height (ft.) ▶			2212			
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?				NO			

Remarks: 1st Slurry:H50/50 POZ+2% GEL+.3%FL52A+2/10% CD-32+.01%STATIC FREE

Highmount E&P Texas LLC
14000 Quail Springs Parkway, Ste 600
Oklahoma City, Oklahoma 73134

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P. O. Box 12967
Austin, Texas 78711-2967

P. O. Box 12967
Austin, Texas 78711-2967

Page 1 of 1

Reason for Filing	
<input type="checkbox"/> Survey	<input type="checkbox"/> Retest
<input checked="" type="checkbox"/> Initial Test	<input type="checkbox"/> Correction

Operator P-5 Organization No. 395813

RRC Dist. No.
70

G-10
DBC1297
2017/06

Test Period:

Effective Date

[illegible]

CERTIFICATION I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.142, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

Title: Engineering Analyst

Phone: (325) 387-3588

Date: 07/08/2008

AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT
 X "X" PREPRINTED ON A SURVEY IN THE BOTTOM-HOLE PRESSURE BOX INDICATES A BOTTOM-HOLE PRESSURE MUST BE REPORTED FOR THE WELL

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE
 ***PRESSURE FOR THE TEXAS HUGOION FIELD IS REPORTED IN PSIG

I.D. #656877

Form P-15
(5-5-71)

STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the HIGHMOUNT EXPLORATION & PRODUCTION TEXAS LLC,
OPERATOR
UNIVERSITY 56 22 No. 13; that such well is
LEASE WELL
completed in the Ozona, NE (Canyon 7520) Field, Crockett County,
Texas and that the acreage claimed, and assigned to such well for proration purposes as
authorized by special rule and as shown on the attached certified plat embraces 53
 acres which can reasonably be considered to be productive of hydrocarbons.

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Date 06/04/2008

Signature Kristi Perrin
Kristi Perrin

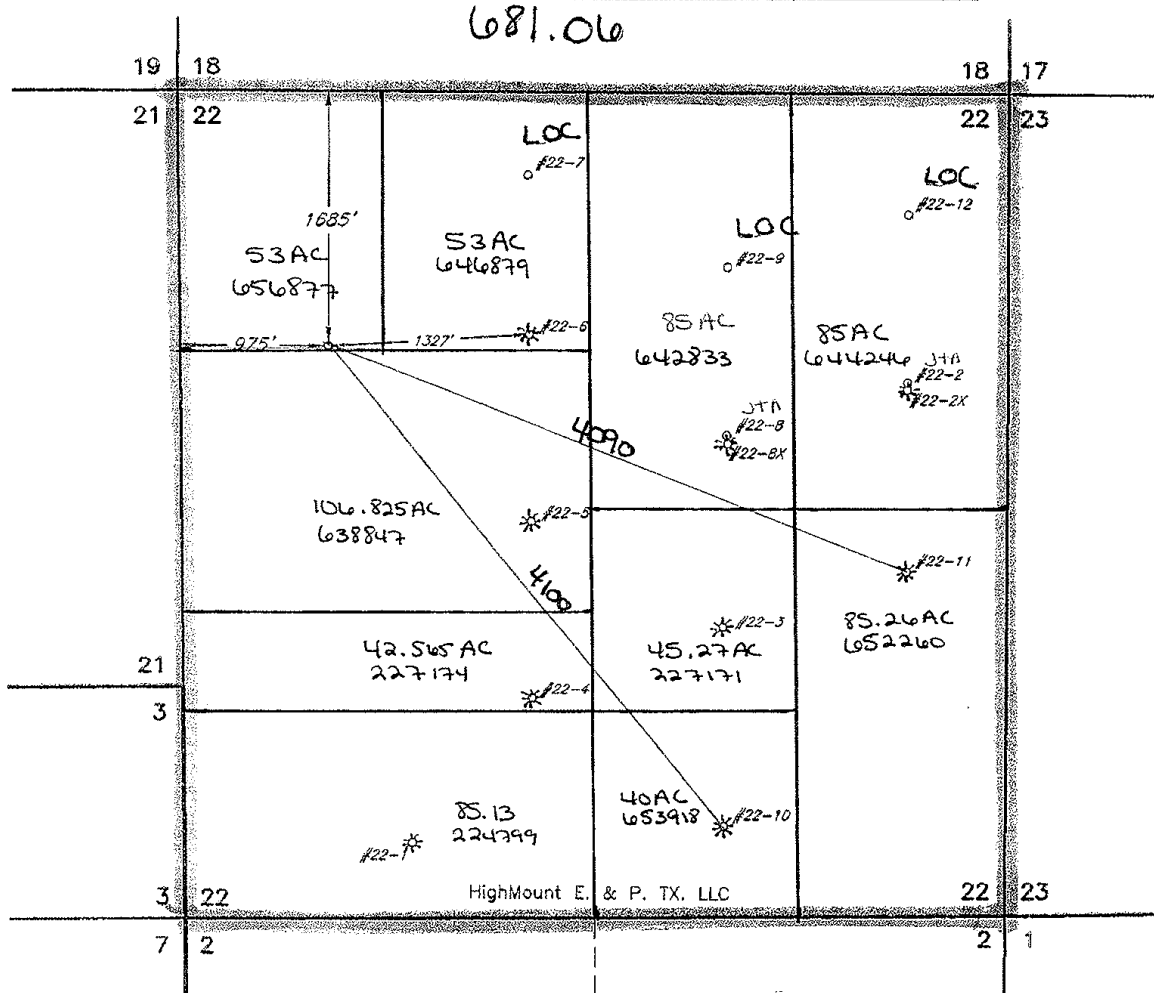
Telephone 405 748-2756

Title Associate Regulatory Specialist

CROCKETT County, Texas

Description 1685' FNL & 975' FWL

SECTION 22, BLOCK 56, UNIVERSITY LAND



Operator HighMount EXPLORATION & PRODUCTION TEXAS LLC

Lease Name & Well No. UNIVERSITY 56 22-13

Note: For survey construction, corner descriptions and records references, see supporting documents in file.

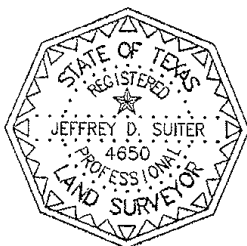
Ground Elev. 2484' Alternate Location NONE

Coordinates NAD 27 TC ZONE X = 1795451 Y = 440609 LAT.: N 30°52'35.5" LONG.: W 100°59'07.4"

Topography & Vegetation NATURAL PASTURE

Best Accessibility to Location FROM PIPELINE ROAD ±100' EAST OF THE LOCATION

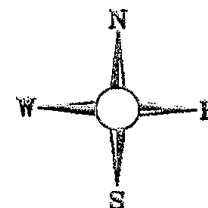
Distance & Direction ±15 MILES NORTHEAST OF OZONA



The above sketch represents the location as staked on the ground and is for permit purposes only.

This the 8th day of January, 2008
Jeffrey D. Suiter

Jeffrey D. Suiter



Job # 08003-5

Registered Professional Land Surveyor No. 4650

Scale: 1" = 1000'

STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the HIGHMOUNT EXPLORATION & PRODUCTION TEXAS LLC,
OPERATOR
UNIVERSITY 56 22 No. 6; that such well is
LEASE WELL
completed in the Ozona, NE (Canyon 7520) Field, Crockett County,
Texas and that the acreage claimed, and assigned to such well for proration purposes as
authorized by special rule and as shown on the attached certified plat embraces 53
acres which can reasonably be considered to be productive of hydrocarbons.

CERTIFICATE

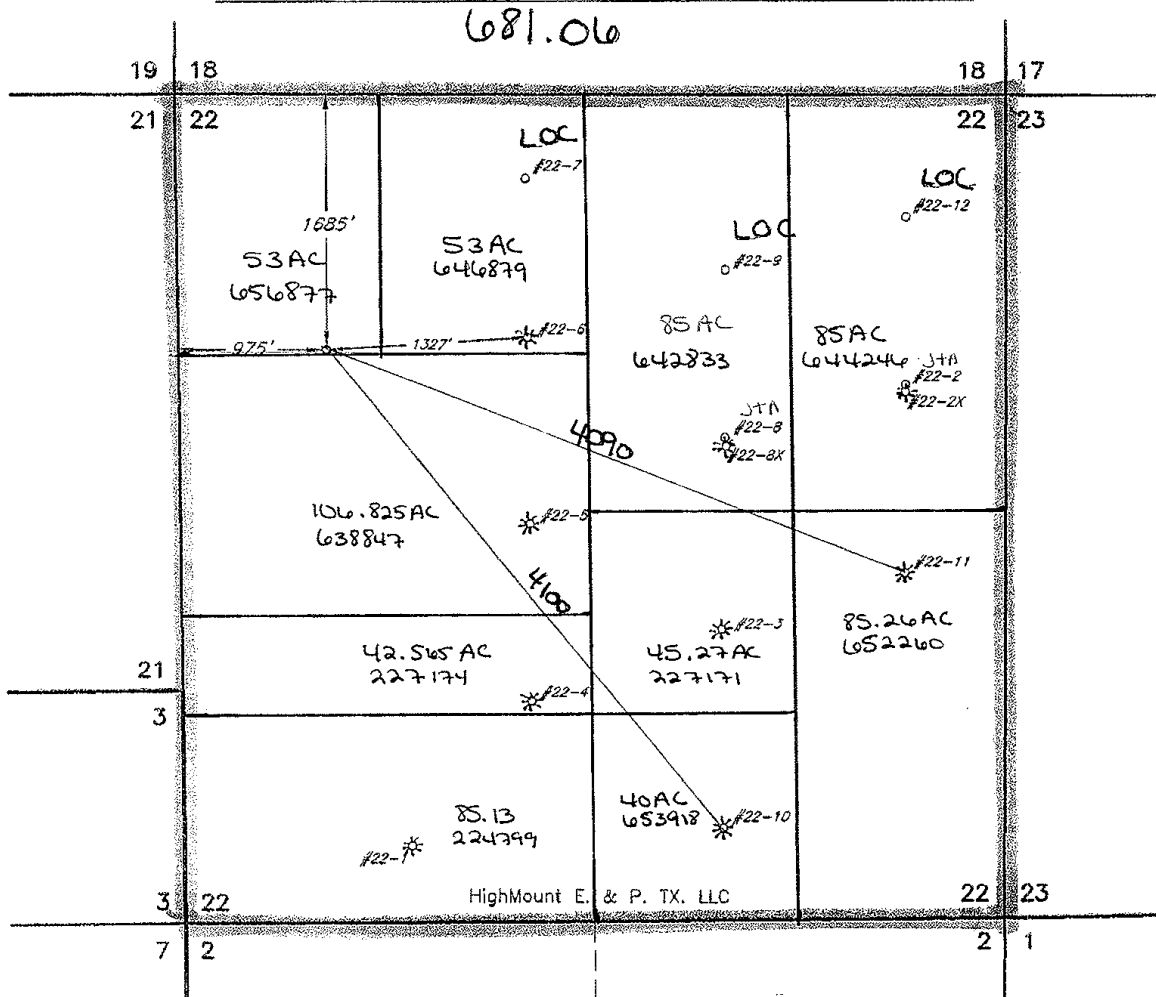
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Date 06/04/2008Signature Kristi Perrin
Kristi PerrinTelephone 405 748-2756Title Associate Regulatory Specialist

CROCKETT County, Texas

Description 1685' FNL & 975' FWL

SECTION 22, BLOCK 56, UNIVERSITY LAND



Operator HighMount EXPLORATION & PRODUCTION TEXAS LLC

Lease Name & Well No. UNIVERSITY 56 22-6

Note: For survey construction, corner descriptions and records references, see supporting documents in file.

Ground Elev. 2484'

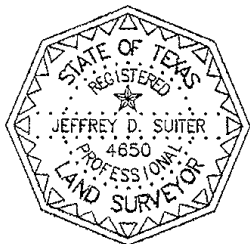
Alternate Location NONE

Coordinates NAD 27 TC ZONE X = 1795451 Y = 440609 LAT.: N 30°52'35.5" LONG.: W 100°59'07.4"

Topography & Vegetation NATURAL PASTURE

Best Accessibility to Location FROM PIPELINE ROAD ±100' EAST OF THE LOCATION

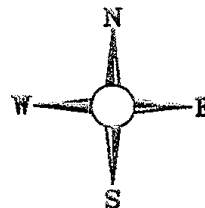
Distance & Direction ±15 MILES NORTHEAST OF OZONA



The above sketch represents the location as staked on the ground and is for permit purposes only.

This the 8th day of January, 2008
Jeffrey D. Suiter

Jeffrey D. Suiter



Job # 08003-5

Registered Professional Land Surveyor No. 4650

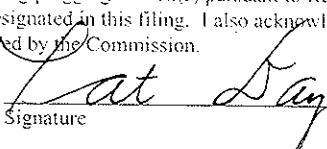
Scale: 1" = 1000'

CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY

READ INSTRUCTIONS ON BACK

P-4

5/02
DBC0702

1. Field name exactly as shown on proration schedule Ozona, NE. (Canyon 7520)		2. Lease name as shown on proration schedule University 56 22					
3. Current operator name exactly as shown on P-5 Organization Report Highmount E&P Texas, LLC.		4. Operator P-5 no. 385842	5. Oil Lse/Gas ID no.	6. County Crockett	7. RRC district 7C		
8. Operator address including city, state, and zip code 14000 Quail Springs Parkway, Ste.600 Oklahoma City, Oklahoma 73134		9. Well no(s) (see instruction E) 13					
10. Classification <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)				11. Effective Date			
12. Purpose of Filing. (Complete section a or b below.) (See instruction B and G)							
a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code							
<input type="checkbox"/> field name from: _____							
OR <input type="checkbox"/> lease name from: _____							
b. New RRC Number for: <input type="checkbox"/> oil lease <input checked="" type="checkbox"/> gas well Due to: <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil							
<input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherers and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X		West Texas Gas, Inc.				100%	
	X	West Texas Gas, Inc.			0001	100%	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)					Percent of Take	RRC USE ONLY	
Shell Trading (US) Co.(SHELT)					100%	Reviewer's initials: _____	
						Approval date: _____	
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator					Signature		
Name (print)					<input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G)		
Title					Date _____ Phone with area code _____		
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
Pat Day					Signature 		
Name (print)					<input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G)		
Engineering Analyst					Date 07/08/2008 Phone with area code (325)387-3588		
Title							
E-mail Address (optional)					Date _____ Phone with area code _____		