

Type or print only

## RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form G-1

Rev. 4/1/83 DBC1297

483-047

API No. 42-105-40536

7. RRC District No.

7C

8. RRC Gas ID No.

Gas Well Back Pressure Test,  
Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)

Ozona, NE, (Canyon 7520)

2. LEASE NAME

University 56 19

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

HighMount E&amp;P Texas, LLC

RRC Operator No.

385842

9. Well No.

1

4. ADDRESS 14000 Quail Springs Parkway Suite 600  
Oklahoma City, Oklahoma 73134

10. County of well site

Crockett

5. Location (Section, Block, and Survey)

Sec 19, Blk 56, University Land

5b. Distance and direction to nearest town in this county.

13 Miles NE of Ozona

6. If operator has changed within last 60 days,  
name former operator12. If workover or reclass, give former field (with reservoir) & Gas ID or  
oil lease no.

FIELD &amp; RESERVOIR

GAS ID or  
OIL LEASE #Oil-O  
Gas-GWELL  
#

11. Purpose of filing

Initial Potential ☒Retest ☐Reclass ☐Well record only  
(Explain in remarks) ☐

13. Pipe Line Connection

West Texas Gas Inc.

14. Completion or recompletion date

06/06/2008

15. Any condensate on hand at time of workover  
or recompletion? ☐ Yes ☒ No

16. Type of Electric or other Log Run.

ENL/TDL/HRT

## Section I

## GAS MEASUREMENT DATA

Date of Test

06/20/2008

Gas Measurement Method (Check One)

Orifice ☒Flange Taps ☒Pipe Taps ☐Positive Choke ☐Orifice Vent ☐Pitot ☐Critical-flow ☐Prover ☐

Gas produced during test

603

MCF

Run No.	Line Size	Orif. or Choke Size	24 Hr. Coeff. Orif. or Choke	Static P <sub>in</sub> or Choke Press	Diff. hw	Flow Temp. °F	Temp. Factor P <sub>tf</sub>	Gravity Factor P <sub>g</sub>	Compress Factor P <sub>pv</sub>	Volume MCF/DAY
1	2.067	1.250	10752.32	100	4	77	.9840	.9393	1.013	201
2										
3										
4										

## Section II

## FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)

.683

Gravity Liquid Hydrocarbon

Deg. API

Gas-Liquid Hydro Ratio

CF/Bbl

Gravity of Mixture

G<sub>mix</sub> = .683

Avg. Shut-in Temp.

127 °F

Bottom Hole Temp.

180°F @ 8552 (Depth)

D<sub>eff</sub><sup>8/3</sup> = $\sqrt{T_f} = \sqrt{\quad} =$  $\sqrt{G_L} = \sqrt{\quad} =$  $C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}} =$  $\frac{\sqrt{G_L}}{C} = \frac{\quad}{\quad} =$ 

Run No.	Time of Run Min.	Choke Size	Wellhead Press. PSIA P <sub>w</sub>	Wellhead Flow Temp. °F	P <sub>w</sub> <sup>2</sup> (Thousands)	R	R <sup>2</sup> (Thousands)	P <sub>1</sub>	P <sub>w</sub> /P <sub>1</sub>
Shut-In			1700	74					
1	4320	10/64	380	77					
2									
3									
4									

Run No.	F	K	S = $\frac{1}{z}$	L <sub>ks</sub>	P <sub>f</sub> and P <sub>s</sub>	P <sub>f</sub> <sup>2</sup> and P <sub>s</sub> <sup>2</sup> (thousands)	P <sub>f</sub> <sup>2</sup> - P <sub>s</sub> <sup>2</sup> (thousands)	Angle of Slope
Shut-In								
1								θ .....
2								n .....
3								Absolute Open Flow
4								..... MCF/DAY

WELL TESTER'S CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I prepared or supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Engineering Analyst 07/06/2008

Tel: (325) 387-3588

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
17. Type of Completion: New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>						18. Permit to Drill, Plug Back or Deepen <span style="float:right">DATE <b>02/02/2008</b> PERMIT NO. <b>653854</b></span> Rule 37 <span style="float:right">CASE NO.</span> Exception Water Injection <span style="float:right">PERMIT NO.</span> Permit Salt Water Disposal <span style="float:right">PERMIT NO.</span> Permit Other <span style="float:right">PERMIT NO.</span>			
19. Notice of Intention to Drill this well was filed in Name of  <b>HighMount E&amp;P Texas, LLC</b>									
20. Number of producing wells on this lease in this field (reservoir) including this well  <b>1</b>			21. Total number of acres in this lease  <b>658</b>						
22. Date Plug Back, Deepening, WorkOver or Drilling Operations:  Commenced <b>05/17/2008</b> Completed <b>05/21/2008</b>		23. Distance to nearest well, Same Lease & Reservoir  <b>N/A</b>							
24. Location of well, relative to nearest lease boundaries of lease on which this well is located  <b>610</b> Feet From <b>South</b> Line and <b>590</b> Feet from <b>East</b> Line of the <b>University 5619</b> Lease									
25. Elevation (DF, RKB, RT, GR, ETC.) <b>2444' GR</b>				26. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
27. Top of Pay <b>7201'</b>		28. Total Depth <b>8750'</b>		29. P.B. Depth <b>8552'</b>		30. Surface Casing Determined by: Field <input type="checkbox"/> Rules <input type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>		Dt. of Letter <b>01/30/2008</b>	
31. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. <b>FIELD &amp; RESERVOIR</b>				33. Intervals Drilled by:		Rotary Tools Cable Tools	
34. Name of Drilling Contractor  <b>Patterson Drilling</b>						35. Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
36. CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.		
<b>8 5/8</b>	<b>24#</b>	<b>1654'</b>		<b>505 sks C</b>	<b>11"</b>	<b>Surface</b>	<b>1266</b>		
<b>4 1/2</b>	<b>11.6#</b>	<b>8601'</b>		<b>400 sks H</b>	<b>7 7/8</b>	<b>6650</b>	<b>504</b>		
37. LINER RECORD									
Size	Top	Bottom	Sacks Cement	Screen					
38. TUBING RECORD									
Size	Depth Set	Packer Set	From	To					
<b>2 3/8</b>	<b>8240'</b>		<b>7610'</b>	<b>8494'</b>					
39. Producing Interval (this completion) Indicate depth of perforation or open hole									
40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Depth Interval			Amount and Kind of Material Used						
<b>7610' - 8494'</b>			<b>1,000 g acid, 43,400 g gel, 62,500# sand</b>						
41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)									
Formations	Depth	Formations	Depth						
<b>Base Cretaceous</b>	<b>1564'</b>	<b>Strawn</b>	<b>8556'</b>						
<b>Wolfcamp</b>	<b>5197'</b>								
<b>Canyon</b>	<b>7201'</b>								
REMARKS <b>SWR 10 filing for future use.</b>									

**RAILROAD COMMISSION OF TEXAS**  
Oil and Gas Division

**GAS WELL**  
**CLASSIFICATION REPORT**

**Form G-5**

Rev. 01/01/86  
DBC1297

**READ INSTRUCTIONS ON BACK**

1. OPERATOR NAME (Exactly as shown on Form P-5 Organization Report) <b>HighMount E&amp;P Texas, LLC</b>		3. RRC DISTRICT NO. <b>7C</b>	4. OIL LEASE NO. OR GAS WELL ID NO.
2. MAILING ADDRESS <b>14000 Quail Springs Parkway Suite 600 Oklahoma City, Oklahoma 73134</b>		5. WELL NO. <b>1</b>	6. API NO. <b>42-105-40536</b>
		7. COUNTY OF WELL SITE <b>Crockett</b>	
8. FIELD NAME (as per RRC Records) <b>Ozona, NE (Canyon 7520)</b>		9. LEASE NAME <b>University 56 19</b>	
10. LOCATION (Section, Block, and Survey) <b>Sec 19, Blk 56, University Land</b>		11. PIPELINE CONNECTION OR USE OF GAS <b>West Texas Gas Inc.</b>	

<p><b>I. PRODUCTION TEST AT RATE ELECTED BY OPERATOR</b> (data on 24-hour basis)</p> <p>A. Date of Test <b>06/20/2008</b></p> <p>B. Gas Volume <b>201</b> (Mcf)</p> <p>C. Oil or Condensate Volume _____ (Bbl)</p> <p>D. Water Volume _____ (Bbl)</p> <p>E. Gas/Liquid Hydrocarbon Ratio _____ (CF/Bbl)</p> <p>F. Flowing Tubing Pressure <b>380</b> (psia)</p> <p>G. Choke Size <b>10/64</b> (in.)</p> <p>H. Casing Pressure <b>690</b> (psia)</p> <p>I. Shut-in Wellhead Pressure-- Tubing <b>1700</b> (psia)</p> <p>J. Separator Operating Pressure _____ (psia)</p> <p>K. Color of Stock Tank Liquid _____</p> <p>L. Gravity of Separator Liquid _____ ° API</p> <p>M. Gravity of Stock Tank Liquid _____ ° API</p> <p>N. Specific Gravity of the Gas (Air = 1) <b>.683</b></p>	<p><b>II. A.S.T.M. DISTILLATION OF LIQUID SAMPLE.</b> Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.</p> <p>Date Liquid Sample Obtained _____</p> <p>Where Obtained <input type="checkbox"/> Separator <input type="checkbox"/> Stock Tank</p> <table style="width:100%;"> <tr> <td style="width:50%;">% Over Temp. (deg. F)</td> <td style="width:50%;">% Over Temp. (deg. F)</td> </tr> <tr> <td>Initial Boiling Temp. _____</td> <td>60 _____</td> </tr> <tr> <td>10 _____</td> <td>70 _____</td> </tr> <tr> <td>20 _____</td> <td>80 _____</td> </tr> <tr> <td>30 _____</td> <td>90 _____</td> </tr> <tr> <td>40 _____</td> <td>95 _____</td> </tr> <tr> <td>50 _____</td> <td>End Point _____</td> </tr> </table> <p>Total Recovery _____ percent</p> <p>Residue _____ percent</p> <p>Loss _____ percent</p>	% Over Temp. (deg. F)	% Over Temp. (deg. F)	Initial Boiling Temp. _____	60 _____	10 _____	70 _____	20 _____	80 _____	30 _____	90 _____	40 _____	95 _____	50 _____	End Point _____
% Over Temp. (deg. F)	% Over Temp. (deg. F)														
Initial Boiling Temp. _____	60 _____														
10 _____	70 _____														
20 _____	80 _____														
30 _____	90 _____														
40 _____	95 _____														
50 _____	End Point _____														

<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.</p> <p><b>07/06/2008</b></p> <p>DATE</p>	<p><b>RRC USE ONLY</b></p> <p><b>Pat Day</b> NAME (Type or Print)</p> <p><i>Pat Day</i> SIGNATURE</p> <p><b>Engineering Analyst</b> TITLE</p> <p><b>Pat Day</b> <b>(325) 387-3588</b> CONTACT PERSON PHONE NUMBER</p>
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**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

Form W-12  
(1-1-71)

<b>INCLINATION REPORT</b> (One Copy Must Be Filed With Each Completion Report.)		6. RRC District <b>7C</b>
		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat) <b>OZONA, NE (CANYON 7520)</b>	2. LEASE NAME <b>University 56 19</b>	8. Well Number <b>1</b>
3. OPERATOR <b>HighMount E&amp;P TX, LLC</b>		9. RRC Identification Number (Gas completions only)
4. ADDRESS <b>14000 Quail Springs Parkway, Suite 600, Oklahoma City, Oklahoma 73134-2600</b>		10. County <b>Crockett</b>
5. LOCATION (Section, Block, and Survey) <b>Section 19, Block 56, University Lands Survey</b>		

**RECORD OF INCLINATION**

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
448	4.48	1/2	0.87	3.90	3.90
910	4.62	1/2	0.87	4.02	7.92
1385	4.75	3/4	1.31	6.22	14.14
2329	9.44	1 1/4	2.18	20.58	34.72
3272	9.43	2 1/2	4.36	41.11	75.83
4220	9.48	3/4	1.31	12.42	88.25
5167	9.47	1 1/4	2.18	20.64	108.89
6107	9.40	3/4	1.31	12.31	121.20
7031	9.24	1	1.75	16.17	137.37
7981	9.50	3	5.23	49.69	187.06

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 7981 feet = 187.06 feet.
- \*19. Inclination measurements were made in -- ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 500 feet.
21. Minimum distance to lease line as prescribed by field rules 590 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p><b>INCLINATION DATA CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>K.G. Campbell</i> Signature of Authorized Representative</p> <p><b>K.G. Campbell, Area Manager</b> Name of Person and Title (type or print)</p> <p><b>Patterson-UTI Drilling Company LLC</b> Name of Company</p> <p>Telephone: <u>325</u> <u>651-6603</u> Area Code</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Pat Day</i> Signature of Authorized Representative</p> <p><b>PAT DAY - ENGINEERING ANALYST</b> Name of Person and Title (type or print)</p> <p><b>HIGHMOUNT E&amp;P TEXAS, LLC</b> Operator</p> <p>Telephone: <u>(325)387-3588</u> Area Code</p>
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Railroad Commission Use Only:

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

\* Designates items certified by company that conducted the inclination surveys.

Cementer: Fill in shaded areas.  
Operator: Fill in other items.

**RAILROAD COMMISSION OF TEXAS**  
**Oil and Gas Division**

Form W-15  
Cementing Report  
Rev. 4/1/83  
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) <b>HIGHMOUNT E&amp;P TEXAS, LLC</b>		2. RRC Operator No. <b>385842</b>	3. RRC District No. <b>7C</b>	4. County of Well Site <b>SUTTON</b>
5. Field Name (Wildcat or exactly as shown on RRC Records) <b>OZONA, NE (CANYON 7520)</b>			6. API No. <b>42-105-40536</b>	7. Drilling Permit No. <b>653854</b>
8. Lease Name <b>UNIVERSITY 56 19</b>		9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. <b>-1</b>

CASING CEMENTING DATA:		Surface Casing	INTER- MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		<b>05-17-08</b>					
13. • Drilled Hole Size		<b>11"</b>					
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		<b>8 5/8"</b>					
15. Top of liner (ft.)							
16. Setting depth (ft.)		<b>1654'</b>					
17. Number of centralizers used		<b>10</b>					
18. Hrs. Waiting on cement before drill-out		<b>4</b>					
1" Slurry	19. API cement used: No. of sacks ▶	<b>100</b>					
	Class ▶	<b>"C"</b>					
	Additives ▶	<b>#22</b>					
2nd Slurry	No. of sacks ▶	<b>250</b>					
	Class ▶	<b>'C'</b>					
	Additives ▶	<b>#22</b>					
3rd Slurry		<b>100</b>					
	Class ▶	<b>#22</b>					
	Additives ▶	<b>"C"</b>					
1st	20. Slurry pumped: Volume (cu. ft.) ▶	<b>414</b>					
	Height (ft.) ▶	<b>1628</b>					
2nd	Volume (cu. ft.) ▶	<b>720</b>					
	Height (ft.) ▶	<b>2832</b>					
3rd	Volume (cu. ft.) ▶	<b>132</b>					
	Height (ft.) ▶	<b>519</b>					
Total	Volume (cu. ft.) ▶	<b>1266</b>					
	Height (ft.) ▶	<b>4979</b>					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?		<b>YES</b>					
<b>Remarks: 1- SCAVENGER SLURRY 'C' 3%SMS+2%CACL2+1/4PPSCELLOFLAKE.01%STATICFREE</b> <b>2- LEAD SLURRY 'C'+3%SMS+2%CACL2+1/4PPS CELLOFLAKE+.01%STATIC FREE</b> <b>3- TAIL SLURRY 'C'+2%CACL2+.01%STATICFREE CIRCULATED 18 BBLS, FELL BACK TOP OUT 55 SACKS</b>							

Cementer: Fill in shaded areas.  
Operator: Fill in other items.

**RAILROAD COMMISSION OF TEXAS**  
**Oil and Gas Division**

Form W-15  
Cementing Report  
Rev. 4/1/83  
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) <b>HIGHMOUNT E&amp;P TEXAS, LLC</b>	2. RRC Operator No. <b>385842</b>	3. RRC District No. <b>7C</b>	4. County of Well Site <b>CROCKETT</b>
5. Field Name (Wildcat or exactly as shown on RRC Records) <b>OZONA, NE (CANYON 7520)</b>		6. API No. <b>42-105-40536</b>	7. Drilling Permit No. <b>653854</b>
8. Lease Name <b>UNIVERSITY 56 19</b>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. <b>1</b>

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRDUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				<b>5-21-08</b>			
13. • Drilled Hole Size				<b>7 7/8"</b>			
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)				<b>4 1/2"</b>			
15. Top of liner (ft.)							
16. Setting depth (ft.)				<b>8601'</b>			
17. Number of centralizers used				<b>18</b>			
18. Hrs. Waiting on cement before drill-out							
1 <sup>st</sup> Slurry	19. API cement used: No. of sacks ▶			<b>400</b>			
	Class ▶			<b>"H"</b>			
	Additives ▶			<b>#22</b>			
2 <sup>nd</sup> Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3 <sup>rd</sup> Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1 <sup>st</sup>	20. Slurry pumped: Volume (cu. ft.) ▶			<b>504</b>			
	Height (ft.) ▶			<b>2212</b>			
2 <sup>nd</sup>	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3 <sup>rd</sup>	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶			<b>504</b>			
	Height (ft.) ▶			<b>2212</b>			
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?				<b>NO</b>			
Remark: LEAD SLURRY - "H"50/50POZ+2%GEL+2/10%CD-32+3/10FL-52A+.01%STATIC FREE							

# GAS WELL STATUS REPORT

HighMount E&P Texas, LLC  
14000 Quail Springs Parkway Suite 600  
Oklahoma City, Oklahoma 73134

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division  
P. O. Box 12967  
Austin, Texas 78711-2967

Page 1 of 1

Operator P-5 Organization No. <b>385842</b>	RRC Dist. No. <b>7C</b>
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**G-10**  
DBC1297  
rev. 7/95

Test Period:  
Due Date:  
Effective Date

[illegible]

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Engineering Analyt

Phone: (325) 387-3588

Date: 07/06/2008

• AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

\* AN ASTERISK PRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT  
X AN "X" PRINTED ON A SURVEY IN THE BOTTOM-HOLE PRESSURE BOX INDICATES A BOTTOM-HOLE PRESSURE MUST BE REPORTED FOR THE WELL

...PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

STATEMENT OF PRODUCTIVITY OF ACREAGE  
ASSIGNED TO PRORATION UNITS

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the HIGHMOUNT EXPLORATION & PRODUCTION TEXAS LLC,  
OPERATOR  
UNIVERSITY 56 19 No. 1; that such well is  
LEASE WELL  
completed in the OZONA, NE (CANYON 7520) Field, CROCKETT County,  
Texas and that the acreage claimed, and assigned to such well for proration purposes as  
authorized by special rule and as shown on the attached certified plat embraces 320  
acres which can reasonably be considered to be productive of hydrocarbons.

CERTIFICATE

*I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.*

Date 06/04/208

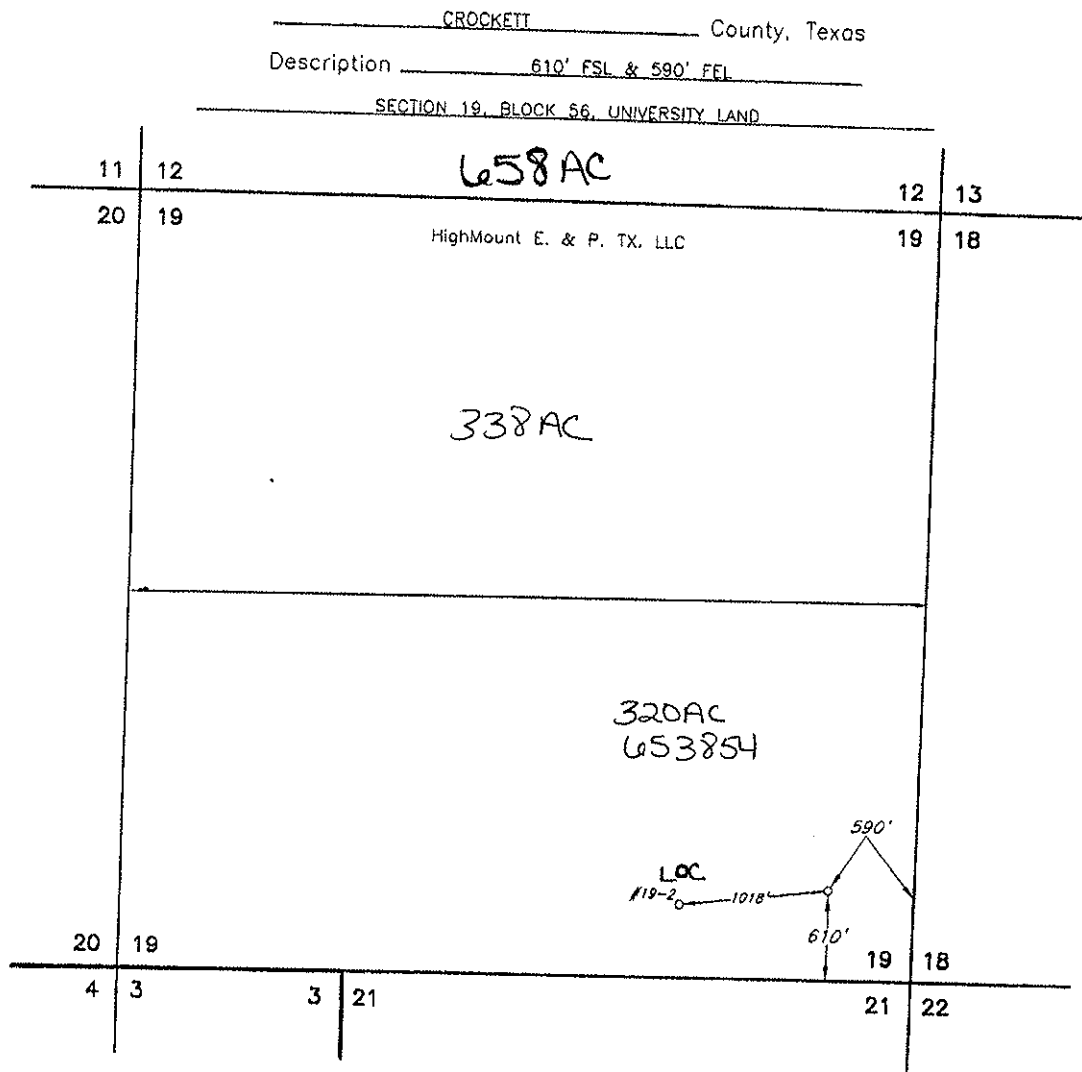
Signature

  
Kristi PerrinTelephone 405 748-2756Title Associate Regulatory Specialist



# SUITER SURVEYING CO.

MILLSPRING, TEXAS 75701  
PHONE: 432/682-4077  
FAX: 432/682-4280



Operator HighMount EXPLORATION & PRODUCTION TEXAS LLC

Lease Name & Well No. UNIVERSITY 56 #19-1

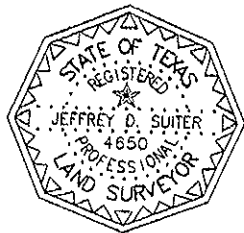
Ground Elev. 2444' Alternate Location NONE

Coordinates NAD 27 TO ZONE X = 1793874 Y = 442900 LAT.: N 30°52'58.1" LONG.: W 100°59'25.6"

Topography & Vegetation NATURAL PASTURE

Best Accessibility to Location FROM PIPELINE ROAD ±400' WEST OF THE LOCATION

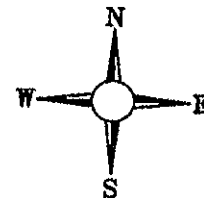
Distance & Direction ±13 MILES NORTHEAST OF OZONA



The above sketch represents the location as staked on the ground and is for permit purposes only.

This the 8th day of January, 2008  
Jeffrey D. Suiter

*Jeffrey D. Suiter*



Job # 08003-2

Registered Professional Land Surveyor No. 4650

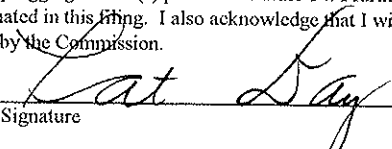
Scale: 1" = 1000'

**CERTIFICATE OF COMPLIANCE  
AND TRANSPORTATION AUTHORITY**

**P-4**

5/02  
DBC0702

*READ INSTRUCTIONS ON BACK*

1. Field name exactly as shown on proration schedule <b>Ozona, NE (Canyon 7520)</b>		2. Lease name as shown on proration schedule <b>University 56 19</b>					
3. Current operator name exactly as shown on P-5 Organization Report <b>HighMount E&amp;P Texas, LLC</b>		4. Operator P-5 no. <b>385842</b>	5. Oil Lse/Gas ID no.	6. County <b>Crockett</b>	7. RRC district <b>7C</b>		
8. Operator address including city, state, and zip code <b>14000 Quail Springs Parkway Suite 600 Oklahoma City, Oklahoma 73134</b>		9. Well no(s) (see instruction E) <b>1</b>					
		10. Classification <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)			11. Effective Date <b>06/06/2008</b>		
12. Purpose of Filing. (Complete section a or b below.) (See instruction B and G) <b>a. Change of:</b> <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ <input type="checkbox"/> lease name from: _____ <b>OR</b> <b>b. New RRC Number for:</b> <input type="checkbox"/> oil lease <input checked="" type="checkbox"/> gas well <b>Due to:</b> <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherers and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X		West Texas Gas Inc.				100%	
	X	West Texas Gas Inc.			0001	100%	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)					Percent of Take	RRC USE ONLY Reviewer's initials: _____ Approval date: _____	
Shell Trading (US) Co. (SHELT)					100%		
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator  Name (print)  Title					Signature <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G)  Date _____ Phone with area code _____		
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
Pat Day Name (print) Engineering Analyst Title					Signature  <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G)		

07/06/2008

(325)387-3588